

ANDREWS UNIVERSITY 28-7 (Spraberry-Trend)*Desta Drilling #3****Andrews Co., TX**

AFE# 90243

SPUD DATE : 2/22/10

API: 42-003-41267

Prop Num: 04002-007

2/21/10

PO: RU & MIX SPUD MUD.

CWC \$90,183

2/22/10

PD: 403'; PO: DRILL F/40'-403', CIRC. TOH / LD BHA, RU CSG CREW, RUN 10 JTS 13 3/8" 54.4# CSG TO 403'.
RU HES, SAFETY MEETING, CEMENT W/ 440 SX HALCEM, 14.8 PPG, 1.35 YIELD, END JOB @ 22:30 PM 2-21-
10, CIRC 158 SX TO PIT. WOC, CUT-OFF, WELD ON CSGHD. MW 8.7; VIS 34

CWC \$139,832

2/23/10

DAS 1; **PD: 1683'**; PO: NU BOP, TEST BOP, PU BIT #2, TIH. TAG CMT @ 367', BREAK CIRC, DRILL OUT CMT.
DRILL F/403'-1683'. MW 8.8; VIS 34

CWC \$158,293

2/24/10

DAS 2; **PD: 3049'**; PO: DRILL F/1683'-3049'. MW 9.3; VIS 30

CWC \$174,394

2/25/10

DAS 3; **PD: 3938'**; PO: DRILL F/3049'-3938'. MW 9.9; VIS 29

CWC \$205,644

2/26/10

DAS 4; **PD: 4573'**; PO: DRILL F/3938'-4573'. MW 9.9; VIS 29

CWC \$219,334

2/27/10

DAS 5; **PD: 4986'**; PO: DRILL F/4573'-4986'. MW 9.9; VIS 40; FL 10

CWC \$234,814

2/28/10

DAS 6; **PD 5007'**; PO: DRILLING F/ 4986' - 5007', CIRCULATE, TOH. REPAIR DIVING BOARD, FINISH TOH.
SAFETY MEETING & RIG UP LAYDOWN MACHINE, LAY DOWN BHA. SAFETY MEETING, RIG UP CASING
CREW & TORQUE TURN. REPAIR DRIVESHAFT & ADJUST BRAKES. RUNNING 8 5/8" CASING (TIGHT HOLE
F/ 905' - 1801'). MW 9.9; VIS 55; FL 9.8

CWC \$247,407

3/1/10

DAS 7; **PD 5007'**; PO: FINISH RUNNING 8 5/8" CASING, RIG DOWN CASING CREW, LAYDOWN MACH & TQ
TURN. WASH CASING F/4972' - 5002' & CIRCULATE. SAFETY MEETING W/HES & CEMENT; LEAD W/ 630 SKS
ECONOCEM "C" @ 11.9 PPG 2.47 YIELD, TAIL W/1020 SKS HALCEM "C" @ 13.1 PPG YIELD 1.93, BUMP PLUG
@ 13:36, CIRCULATED 221 SKS CEMENT TO PIT, RIG DOWN HALLIBURTON. RIG UP NIPPLE UP CREW &
NIPPLE DOWN BOP, SET SLIPS (110K) & CUT OFF CASING. NIPPLE UP, TEST BLIND RAMS, CHOKE & HCR
250# LOW 750# HIGH. PICK UP MOTOR, TEST & MAKE UP BIT. PICK UP BHA & TIH.

CWC \$426,537

3/2/10

DAS 8; **PD 6309'**; PO: FINISH TIH, TEST PIPE RAMS & ANNULAR 250# LOW 750# HIGH. SERVICE RIG &
INSTALL ROTATING HEAD. DRILLING CEMENT, FC & SHOE, TAG @ 4956'. DRILL F/5007'-6309'. MW 8.4; VIS
29

CWC \$448,613

3/3/10

DAS 9; **PD 7772'**; PO: DRILL F/6309'-7772'. MW 8.4; VIS 29

CWC \$463,526

3/4/10

DAS 10; **PD 9075'**; PO: DRILL F/7772'-9075'. MW 8.4; VIS 29

CWC \$480,020

3/5/10

DAS 11; **PD 10121'**; PO: DRILL F/9075'-10121'. MW 8.4; VIS 29

CWC \$493,604

3/6/10

DAS 12; **PD 10979'**; PO: DRILL F/10121'-10979'. MW 8.4; VIS 29

CWC \$567,934

3/7/10

DAS 13; **PD 11410'**; PO: DRILL F/10979'-11410', CIRC, PUMP HIGH VIS & SPOT WL PILL ON BTM. DROP
TOTCO & TOH FOR LOGS. MW 8.4; VIS 29

CWC \$588,570

3/8/10

DAS 14; **PD 11410'**; PO: TOH, LAY DOWN REAMERS, MOTOR & BIT. SAFETY MEETING W/ HALLIBURTON LOGGING, TD 11308', RIG DOWN LOGGERS. TIH, WASH TO BOTTOM, PUMP SWEEP & SPOT PILL ON BOTTOM. RIG UP LAYDOWN MACHINE & LDDP. MW 8.4; VIS 29 CWC \$619,432

3/9/10

DAS 15; **PD 11410'**; PO: LDDP, BREAK KELLY & KELLY SPINNER, LAY DOWN DRILL COLLARS. SAFETY MEETING, RIG UP CASING CREW & TORQUE TURN. RUN 5 1/2" CASING, BREAK CIRCULATION & WASH CSG DOWN - COULD NOT GET PAST 11327'. LAY DOWN JT 17# CSG, P/UP JT 20# CSG, CIRCULATE & RIG DOWN. CASING CREW, LAYDOWN MACHINE & TORQUE TURN. SAFETY MEETING W/ HALLIBURTON & CEMENT. MW 8.4; VIS 29 CWC \$635,818

3/10/10

DAS 16; **PD 11410'**; PO: FINISH CEMENTING, BUMP PLUG @ 06:56 W/2360 PSI. WOC (SHUT IN BACKSIDE), RIG DOWN HALLIBURTON. RIG UP EXPRESS & NIPPLE DOWN BOP. SET CASING SLIPS(150K), CUT OFF CASING, NIPPLE UP HEAD, RIGGING DOWN. CWC \$800,716

03-12-10 Moved rig mat to loc; RUPU; set hydro walk & racks; moved tbg to racks; pulled protectors & tallied tbg; ran 4-5/8" bit, 3-1/2" DC's, 160 jts 2-7/8" L80 tbg, pulled tbg & bit out of hole; fin pulling protectors & tallied rest of tbg; CWI SD; hauled 600 Bbls f/pit; Est Daily Comp \$252,900

03-13-10 AOL; RU HSE WL to run RCBL log; tg btm @ 11,201'; TOC 3760'; RD HSE WL; press tst csg 4500 PSI, held for 5 mins; ran 4-5/8", 6-1/2" DCs, 80 stds 2-7/8" tbg f/derrick; PU & ran 144 jts off rack; CWI; SDFWE; Est Daily Comp \$11,200; Est Drlg \$923,000; Est Comp \$36,490; Est Tot \$959,490

03-15-10 AOL. PU 47 jts 2-7/8 tbg. Tag @ 11230' kb. Drilled out to 11380'. Set bit on bottom. Pump pressure went to 1800 psi. PU and pressure would drop. Tbg stuck. Pulled tbg. loose. Pulled two stands up into csg. Circulated hole clean. Ran tbg back. Drl cmt, float collar @ 11,287', cmt in shoe & float shoe @ 11,327'; wsh in open hole dwn to 11,380'; original hole drld to 11,412'. RD reverse unit. Pulled 40 stands 2-7/8 tbg. Closed well in. Shut down; Est Daily Comp \$8350; Est Comp \$273,050

03-16-10 AOL. Pulled 287 jts 2-7/8 tbg. LD 6 3-1/2 drill collars and 4-5/8 bit. RU HSE wireline trk to run GR/CNL log. WL tagged bottom @ 11364'. Logged 2000'. RD HSE WL. Ran 359 jts 2-7/8 tbg. Bottom of tbg 11304' kb. Closed well in. Shut down; Est Daily Comp \$9400; Est Comp \$282,450

03-17-10 AOL; btm of tbg 11,304' KB; RU HSE to pickle well; brk circ; pmpd 500 gals Xylene, 5 BFW, 500 gals HEFE 15% HCL acd, 300 BFW @ 2 BPM; spot 1000 gals 10% Acetic acid; RD HSE; LD 359 jts 2-7/8" L80 tbg; CWI SD ; Est Daily Comp \$15,900; Est Comp \$298,350

03-18-10 AOL. Moved tbg, racks and hydro walk off location. ND BOP. Install flange. RDPU; Est Daily Comp \$3100; Est Comp \$301,450

03-19/23-10 SI WOF; Est Daily Comp \$3500

03-24-10 Frac date 3/29-30; AOL NU Frac stack. MI & set frac tanks; Est Daily Comp \$4600 Est Comp \$307,300

03-25-10 SI WOF; Est Daily Comp \$2150

03-26-10 AOL RU HES wireline. P/u perforating guns. TIH & perforate 11,272'-11,280' w/ 4 jspf. POOH RD HES wireline. SIW; Est Daily Comp \$1800

03-27/30-10 SI WOF; Est Daily Comp \$3600 Est Drlg \$800,716; Est Comp \$317,100; Est Tot \$1,117,816

03-31-10 SI; WOF; Est Daily Comp \$1000

04-01-10 AOL RU HES frac Red Core; & HES wireline. Srage #1: Breakdown formation @3741 psi. Pumped 23,663 gals slick water, 6000 gals. 15% aHCL acid, 9260 gals. 10# brine carrying 6000 lbs. TBA-110 Rock salt. Max pressure 4623 psi, avg. pressure 4149 psi. Max rate 46 bpm, avg. rate 28 bpm. ISIP 3805 psi. SIW Turned over to wireline. P/u CBP & setting tool. Could not RIH due to pressure.L/d setting tool & P/u weight bar. Opened well too quick & cut line. L/d lubricator & tools. Retied head. P/u lubricator & tools. TIH to 11,040' & CBP sat down. Pumped 39 bbls. past CBP. Still stuck. Surged well & got CBP to move up hole 48'. Surged well again & set CBP. Shot off CBP & POOH SIW WO CTU; Est Daily Comp \$1500

04-02/04-10 Well SI; WO CTU; Est Daily Comp \$3500

04-05-10 MI RU Cudd Pressure Control CTU. P/u Baker 4.622" Bladed Mill, Motor, & subs. Test lines. TIH to CBP @ 10,900'. DO CBP. TIH to 11,384'. Circ. Well clean. Pull up hole to 10,962'. RU HES acid transport. Spot 1000 gals. 10% Acetic acid from 10,962' to 9,944'. RD HES acid transport. POOH w/ coiled tbg. Flush lines clean w/ nitrogen. RD MO Cudd CTU. SIW; Est Daily Comp \$41,900 Est Drlg \$800,716; Est Comp \$365,000; Est Tot \$1,165,716

- 04-06-10 WO frac; Est Daily Comp \$2000
- 04-07-10 Well SI WOF; Moved 134 bbls. Acid from 1 tank to another & released for repairs; Est Daily Comp \$1000
- 04-08-10 MI RU HES Hobbs wireline. P/u CBP & setting tool. TIH w/ CBP. CBP sat down @ 11,188'. Pulled up to 11,180' & set CBP. POOOH P/u perforating guns. TIH & perforate 11,062'-11,104' w/ 4 jspf. POOH RD HES Hobbs wireline. Left well SI SDFN; Est Daily Comp \$11,700
Est Drlg \$800,716; Est Comp \$379,700; Est Tot \$1,180,416
- 04-09-10 MIRU HES Blue Core frac crew & HES wireline(Joe Kirby). Continue frac w/ stage #2:
Stage #2: Opened well. Breakdown formation @ 3698 psi w/ 1000 gals. 10% Acetic acid on spot. Pumped 1484 bbls. Water Frac G-R(16) x-linked gel carrying 64,301 lbs. 18/40 Versalite Proppant, 241 bbls. Slick water, & 94 bbls. 15% HCL acid. Cut sand early due to high treating pressure. Max pressure 6207 psi, avg. pressure 5943 psi. Max rate 73 bpm, avg. rate 67 bpm. ISIP 4004 psi. SIW Turned over to wireline. 1724 BLWTR
Stage #3: P/u CBP & perforating guns. Opened well. TIH & set cbp @ 11,020'. Perforated 10,928'-10,932' 19 shots; 10,892'-10,894' w/ 4 jspf; 10,876'-10,878' w/ 4 jspf; 10,860'-10,862' w/ 2 jspf; 10,822'-10,824' w/ 2 jspf; 10,791'-10,794' w/ 3 jspf; 10,732'-10,735' w/ 13 shots; 10,596'-10,598' w/ 5 shots. POOH SIW Turned over to frac. Opened well. Breakdown formation @ 3325' psi. w/ 47 bbls. 15% HCL acid on spot. Pumped 1218 bbls. Water Frac G-R(16) x-linked gel carrying 41,500 lbs. 18/40 Versalite Proppant, 901 bbls. Water Frac G-R(11) x-linked gel carrying 86,735 lbs. 20/40 Super LC sand, 213 bbls. slick water, 48 bbls. 15% HCL acid f/ spot. Max pressure 6136 psi, avg. pressure 5262 psi. Max rate 69 bpm, avg. rate 63 bpm. ISIP 3226 psi. SIW Turned over to wireline. 2380 BLWTR
Stage #4: P/u CBP & perfoating guns. Opened well. TIH & set CBP @ 9800'. Tested CBP to 4000 psi. Perforated 10,158'-10,160' w/ 2 jspf; second gun did not fire. POOH Found 1st gun did not fire. Detonator pulled off primer cord. Repaired guns. TIH Perforated 10,158'-10,160' w/ 2 jspf; 10,136'-10,139' w/ 2 jspf; 10,076'-10,079' w/ 11 shots; 10,032'-10,037' w/ 31 shots; 9980'-9982'w/ 3 shots; 9944'-9947' w/ 2 jspf; 9890'-9893' w/ 3 jspf. POOH SIW SDFWE; Est Daily Comp \$2000
Est Drlg \$800,716; Est Comp \$382,200; Est Tot \$1,182,916
- 04-11-10 SIFWE; Est Daily Comp \$1200
- 04-12-10 AOL To continue frac.
Stage #4 continued: Opened well. Breakdown formation @ 2671 psi w/ 48 bbls. 15% HCL on spot. Pumped 3517 bbls. Water Frac G-R(11) x-linked gel carrying 191,684 lbs. 20/40 Super LC sand, 48 bbls. 15% HCL acid f/ spot, 487 bbls. Slick water. Max pressure 5153 psi, avg. pressure 4416 psi. Max rate 71 bpm, avg. rate 70 bpm. ISIP 1890 psi. SIW turned over to wireline. 4051 BLWTR
Stage #5: P/u CBP & perforating guns. Opened well. TIH & set CBP @ 9800'. Perforated 9706'-9710', 9664'-9668' w/ 14 shots per interval; 9526'-9529', 9496'-9499' w/ 4 jspf; 9466'-9470' w/ 18 shots. POOH SIW Turned over to frac. Opened well. Breakdown formation @ 1800 psi. w/ 15% HCL acid on spot. Pumped 2676 bbls. Water Frac G-R(11) x-linked gel carrying 147,469 lbs. 20/40 Wh. Ottawa sand, 51 bbls. 15% HCL acid f/ spot, 189 bbls. slick water. Max pressure 3617 psi, avg. pressure 3290 pis. Max rate 70 bpm, avg. rate 70 bpm. ISIP 1180 psi. SIW Turned over to wireline. 2916 BLWTR
Stage #6: P/u CBP & perforating guns. Opene wwell. TIH & set CBP @ 9400'. Perforated 9234'-9237', 9201'-9204', 9116'-9120 w/ 4 jspf; 9070'-9073' w/ 10 shots; 9026'-9031' w/ 4 jspf. POOH SIW Turned over to frac. Opened well. Breakdown formation @ 1700 psi w/ 15% HCL acid on spot. Pumped 3148 bbls. water Frac G-R(11) x-linked gel carrying 172,700 lbs. 20/40 Wh. Ottawa sand, 48 bbls. 15% HCL f/ spot, 198 bbls. slick water. Max pressure 3094 psi, avg.

pressure 2755 psi. Max rate 72 bpm, avg. rate 71 bpm. ISIP 930 psi. SIW Turned over to wireline. 3394 BLWTR

Stage #7: P/u CBP & perforating guns. Opened well. TIH & set CBP @ 9000'. Tested CBP to 2000 psi. Perforated 8960'-8965' w/ 4 jspf; 8915'-8919' w/ 14 shots; 8884'-8887' w/ 5 shots; 8831'-8834' w/ 10 shots; 8755'-8758' w/ 3 jspf; 8698'-8702' w/ 13 shots. POOH SIW Turned over to frac. No formation breakdown observed. Pumped 3718 bbls. Water Frac G-R(11) xlinked gel carrying 206,590 lbs. Wh. Ottawa sand, 47 bbls. 15% HCL acid f/ spot, 180 bbls. slick water. Max pressure 2562 psi, avg. pressure 2484 psi. Max rate 71 bpm, avg. rate 70 bpm. ISIP 900 psi. SIW Turned over to wireline. 3944 BLWTR

Stage #8: P/u CBP & perforating guns. Opened well. TIH & set CBP @ 8650'. Perforated 8604'-8608' w/ 15 shots; 8576'-8580' w/ 14 shots; 8460'-8463' w/ 7 shots; 8373'-8377', 8349'-8353' w/ 17 shots per interval. POOH SIW Turned over to frac. Opened well. Breakdown formation @ 1486 psi w/ 15% HCL acid on spot. Pumped 2230 bbls. Water Frac G-R(11) x-linked gel carrying 144,799 lbs. 20/40 Wh. Ottawa sand, 47 bbls. 15% HCL acid f/ spot, 180 bbls. slick water. Max pressure 2836 psi, avg. pressure 2513 psi. Max rate 73 bpm, avg. rate 71 bpm. ISIP 1018 psi. SIW Turned over to wireline. 2455 BLWTR

Stage #9: P/u CBP & perforating guns. Opened well. TIH & set CBP @ 8300'. Perforated 8250'-8254', 8222'-8226', 8190'-8194', 8156'-8160', 8122'-8126' w/ 14 shots per interval. POOH SIW Turned over to frac. Opened well. breakdown formation @ 1356 psi. Pumped 3320 bbls. Water frac G-R(11) x-linked gel carrying 198,815 lbs. 20/40 Wh. Ottawa sand, 47 bbls. 15% HCL acid f/ spot, 164 bbls. slick water. Max pressure 2838 psi, avg. pressure 2575 psi. Max rate 71 bpm, avg. rate 70 bpm. ISIP 1050 psi. SIW SDFN 3545 BLWTR; Est Daily Comp \$4700
Est Drlg \$800,716; Est Comp \$388,100; Est Tot \$1,188,816

04-13-10

Stage 10: TIH w/ CBP and perf guns. Set plug at 8100' and tested to 2000 psi. It held. Perf 7940'-7944', 7980'-7984', 8020'-8024', 8060'-8064'. Frac zone w/ 151,854 gal total fluid, 200,386 lbs of 20/40 Ottawa, and 1993 gal 15% HCL. Average pressure was 2575 psi @ an average rate of 70.4 bpm. Breakdown = 1466 psi, ISIP = 1073 psi. 3616 BLWTR

Stage 11: TIH w/ CBP and perf guns. Set plug at 7900' perf 7578'-7581', 7630'-7633', 7687'-7690', 7730'-7733', 7777'-7780', 7820'-7823', 7860'-7863. Frac zone w/ 249,897 gal total fluid and 376,959 lbs of 20/40 Ottawa. Average pressure was 2571 psi @ an average rate of 70.5 bpm. Breakdown = 1498 psi, ISIP = 1191 psi. 5950 BLWTR TIH w/ CBP and set at 6500'. RDMO frac and wireline. 34,955 total BLWTR for job; Est Daily Comp \$457,100

Est Drlg \$800,716; Est Comp \$844,700; Est Tot \$1,645,416

04-14-10

AOL. Set rig mat. RU PU. ND frac head. Weld bell nipple on 5-1/2 csg. NU well head. NU BOP. Move in racks and hydrowalk. Moved tbg to racks. Pulled protectors and tally tbg. PU 4-5/8 hurricane bit and pump off sub. Ran 100 jts 2-7/8 L80 tbg. Closed well in. Shut down; Est Daily Comp \$166,600
Est Drlg \$800,716; Est Comp \$861,200; Est Tot \$1,661,916

04-15-10

AOL. PU 107 jts 2-7/8 tbg. Tag plug @ 6515'. Drilled plug. Pressure under plug held tbg up. Tag @ 7870' c/o 40' sand. Plug @ 7910'. Drilled plug. Pull 7 stands 2-7/8 tbg. Well flowing 5-6 bbls per min. Closed well in. Shut down. Hauled 450 bbls from pit; Est Daily Comp \$8900

04-16-10

AOL. Run 5 stands & 1 single 2-7/8 tbg. Plug was up hole 3 jts. Pushed plug to 7834'. Drilled 10 mins. Pushed plug to 8070'. C/O 50' sand. Plug @ 8120'. Drilled plug. Tagged @ 8260' c/o 55' sand. Tagged plug @ 8315'. Well flowing 4-5 bbls per min. Tagged @ 8615' c/o 50' sand. Tagged plug @ 8665'. Drilled plug. Tagged @ 8980' c/o 35' sand. Tagged plug @ 9015'. Drilled plug. Well flowing 4-5 bbls per min. Tagged @ 9220' c/o 99' sand. Circulate clean. Pulled 28 stands 2-7/8 tbg. Closed well in. Shut down; Est Daily Comp \$7700

04-17-10 Hauled 220 bbls from pit. Unable to haul more due to weather; Est Daily Comp \$550

04-18-10 Hauled 2450 bbls from pit; Est Daily Comp \$6400

04-19-10 AOL. Ran 28 stands 2-7/8 tbg. Tag @ 9311' c/o 104' sand. Tag @ 9415' drilled plug. Tag @ 9780' c/o 35' sand. Tag @ 9815'. Well flowing 4-5 bbls per min. Tag @ 10400' c/o 115' sand. Tag @ 10515'. Drilled plug. Tag @ 10960' c/o 75' sand. Tag @ 11035'. Drill plug. Tag @ 11140' c/o 55' sand. Tag plug @ 11195'. Circulate well clean. Pulled 63 stands 2-7/8 L80 tbg. CWISD Hauled 1250 bbls from pit; Est Daily Comp \$9000

04-20-10 AOL. Ran 63 stands 2-7/8 L80 tbg. Tag @ 11195'. Drill plug. Well flowing 4-5 bbls pm. Ran tbg to 11365' kb. Circulate well clean. Had shale in returns. LD 126 jts 2-7/8 L80 tbg. 240 jts total in hole. Bottom tbg 7550'. RD rev. unit. Moved hydro walk, tbg and racks off location. Hauled 2325 bbls from pit. NU flow line, open well on 24/64 choke, well flowing to frac tanks. Down for repairs on rig. SD; Est Daily Comp \$13,550
Est Drlg \$800,716; Est Comp \$907,300; Est Tot \$1,708,016

04-21-10 AOL. CWI. RD PU. Open well up. Flowed 1140 bbls overnight. Left well flowing to frac tanks; Est Daily Comp \$2000

04-22-10 Flowed 940 bbls to frac tanks; Est Daily Comp \$500
Est Drlg \$800,716; Est Comp \$909,550; Est Tot \$1,710,266

04-23/25-10 SDFWE; Est Daily Comp \$1500

04-26-10 AOL. RU pump trk. Pumped 40 bbls brine water csg. 40 bbls down tbg. Too windy to rig up; Est Daily Comp \$2800

04-27-10 AOL. RU PU. Pumped 40 bbls brine water down csg. Let brine run into csg while pulling tbg. ND BOP. NU manual BOP. Pulled 240 jts 2-7/8 L80 tbg, Sliding sleeve and 4-5/8 bit. Ran bull plug, 1 MA jt, (32.60), super perf (4.10'), TAC (2.75'), packer (1.65'), gas seperator (40'), SN (1.10'), 238 jts 2-7/8 6.5 L80 tbg (7509'), TAC @ 7553'. ND BOP, NU wellhead. Set TAC (20 pts). Land tbg. CWISD; Est Daily Comp \$58,050

04-28-10 AOL.PU 2.5 x 1.5 x 24' pump, 4 1-1/2 kbars (100'), 114 3/4 steel rods (2850'), 88 7/8 steel rods (2200'), 90 1" steel rods (2250'), 1 6' 1" sub, 1 1.5x26' polish rod. CWISD too windy to work; Est Daily Comp \$1300

04-29-10 AOL. Wait on Snellson to move pumping unit to down stroke. Spaced well out. Hang well on. Good pump action. RD PU. Released to production. Final report; Est Daily Comp \$3600
Est Drlg \$800,716; Est Comp \$1,047,050; Est Tot \$1,847,766

04-30-10 Pmpd 0 BO + 94 BW + 0 MCF
BLW 34,955; BLWR 94; BLWTR 34,861

05-01-10 Dwn; electric

05-02-10 Not pmpg; rod noise

05-03-10 Loading; prob pulling; pmp appears to have trash in it
BLW 34,955; BLWR 94; BLWTR 34,861

05-04-10 BLOW SLIGHT GAS PSI OFF OF CSG; TUB IS ON VACUUME; MIRU KEU PU # 280 UNHANG WELL; UNSEAT PUMP & POOH W/ RODS & PUMP; PU 2-1/2" X 1-1/2" X 24' RXBC [HVR,WIPERS & 203" STROKE] W/ SPIREL SUB, DON-NAN ON-OFF TOOL & 1" X 1' LIFT SUB ON TOP OF PUMP; LOAD PUMP W/ DIESEL & RIH W/ 4- 1-1/2" K-BARS, 114 - 3/4" MMS STEEL RODS, 88 - 7/8" MMS STEEL RODS, 90 - 1" MMS STEEL RODS & SEAT PUMP; SPACE OUT W/ 1 - 1" X 6' PONY SUB & 1-1/2" X 26' PR; LOAD TUB W/ 4 BBLS PRODUCED WATER & TEST TO 500#; LONG STROKE PUMP BACK TO 500# HANGE WELL ON; PUT WELL ON PRODUCTION @ 5:30 PM SENT PUMP IN FOR REPAIRS ANDREWS PUMP CALLED BACK & SAID THE THE PRIMARY, SECONDARY & STANDING VALVE ASSY WAS STACKED FULL OF RUBBER; Est Daily Comp \$2930
Est Drlg \$800,716; Est Comp \$1,049,980; Est Tot \$1,850,696

05-05-10 RDMO KEY PU # 280; Est Daily Comp \$670

Est Drlg \$800,716; Est Comp \$1,050,650; Est Tot \$1,851,366

05-10-10 Pmpd 1 BO + 547 BW + 0 MCF
05-11-10 Pmpd 8 BO + 311 BW + 0 MCF
05-12-10 Pmpd 1 BO + 323 BW + 0 MCF
05-13-10 Pmpd 0 BO + 390 BW + 0 MCF
 BLW 34,955; BLWR 1665 (5%); BLWTR 33,290
05-14-10 Pmpd 0 BO + 476 BW + 0 MCF
05-15-10 Pmpd 0 BO + 136 BW + 0 MCF; pwr failure
05-16-10 Pmpd 0 BO + 344 BW + 0 MCF
 BLW 34,955; BLWR 2621 (7%); BLWTR 32,334
05-17-10 Pmpd 14 BO + 218 BW + 0 MCF
 BLW 34,955; BLWR 2839 (8%); BLWTR 32,116
05-18-10 Pmpd 16 BO + 329 BW + 0 MCF
 BLW 34,955; BLWR 3168 (9%); BLWTR 31,787
05-19-10 Pmpd 23 BO + 219 BW + 0 MCF
 BLW 34,955; BLWR 3387 (10%); BLWTR 31,568
05-21-10 Pmpd 41 BO + 224 BW + 76 MCF
05-22-10 Pmpd 41 BO + 259 BW + 0 MCF
05-23-10 Pmpd 47 BO + 341 BW + 0 MCF
 BLW 34,955; BLWR 4211 (12%); BLWTR 30,744
05-24-10 Pmpd 63 BO + 328 BW + 17 MCF
 BLW 34,955; BLWR 4539 (13%); BLWTR 30,416
05-25-10 Pmpd 49 BO + 280 BW + 28 MCF
 BLW 34,955; BLWR 4819 (14%); BLWTR 30,136
05-26-10 Pmpd 83 BO + 266 BW + 36 MCF
 BLW 34,955; BLWR 5085 (15%); BLWTR 29,870
06-01-10 Pmpd 119 BO + 214 BW + 47 MCF
 BLW 34,955; BLWR 5299 (15%); BLWTR 29,656
06-02-10 Pmpd 121 BO + 209 BW + 114 MCF
 BLW 34,955; BLWR 5508 (16%); BLWTR 29,447
06-03-10 Pmpd 130 BO + 205 BW + 116 MCF
 BLW 34,955; BLWR 5713 (16%); BLWTR 29,242
06-22-10 Pmpd 179 BO + 135 BW + 107 MCF
 BLW 34,955; BLWR 5848 (17%); BLWTR 29,107
06-23-10 Pmpd 138 BO + 130 BW + 151 MCF
 BLW 34,955; BLWR 5978 (17%); BLWTR 28,977
06-24-10 Pmpd 133 BO + 138 BW + 122 MCF
 BLW 34,955; BLWR 6116 (17%); BLWTR 28,839
06-28-10 Pmpd 163 BO + 98 BW + 1 MCF
 BLW 34,955; BLWR 6214 (18%); BLWTR 28,741