



Completion / Workover Report

Well: University 8 4-2 API#42-003-41098

Field: Spraberry (Trend Area)

AFE: 2-310

County/Parish/State: Andrews/TX

Operator: Piedra Operating, LLC

Contractor:

Date: 9/21/2015

Day: **15**

Type:

Days Rig on Well:

PBTD:

Well Service Co.: **Basic Energy Ser**

Present Operations: **Fishing TBG**

KB:

Casing Size, Wt. Gr.: **5.5", 20#, P-110**

Casing Drift:

Csg. set @:

TOC:

Perforations:

Liner Size, Wt. Gr.:

Liner set @:

Liner Drift:

Top of Liner:

Amount of Overlap:

Tbg. Size, Wt. Gr.: **2 7/8", 6.5#, L-80**

Tubing set @:

No. Jets.:

Pkr. set @:

SN ID: **2.5" MSN**

SN set @:

Pump Desc.: **2.5x1.5x24' RHBM**

TAC set @:

Rod Desc.: **1-1"x2', 2-1"x6, 1-1"x8' sub, 129-1", 129-7/8", 132-3/4" rods, 6-1.5" W/B & BOT.**

CIBG Type: **Cast Iron (permanent)**

CIBG Setting Depth:

Detail of Operations

Hours: **0.0**

Continue to POOH W/124-JTS 2 7/8" TBG & BHA to L/D O/S. P/U saw tooth mill, Thompson catcher, 2-JTS 4.5" x 3.8125" washover pipe & jars. TIH W/4-3.5" DC & 232-JTS to 7510'. N/U TBG stripper & break circ W/foam unit. Took 45 minutes to begin to circ. TIH W/68-JTS to tag up @ 9660'. 33' high from previous tag on Saturday. P/U swivel, break circ & wash over fish to 9851'. Circ hole clean F/90 min. Pumped 50 BBLS F/W to kill TBG, L/D swivel & POOH 246-JTS. SION.

Daily WO/Comp Costs: **\$13,480.00**

Cum WO/Comp Costs: **\$536,160.00**

Cum Well Costs: **\$536,160.00**

Cost	Amount
ICC OTHER EQUIP RENTAL	\$6,500.00
ICC COMPLETION RIG	\$3,200.00
ICC FISHING TOOLS & SERVICES	\$2,500.00
ICC WATER	\$1,280.00

Cost	Amount



Completion / Workover Report

Well: University 8 4-2 API#42-003-41098

Field: Spraberry (Trend Area)

AFE: 2-310

County/Parish/State: Andrews/TX

Operator: Piedra Operating, LLC

Contractor:

Date: 9/24/2015

Day: **18**

Type:

Days Rig on Well:

PBTD: **10850'**

Well Service Co.: **Basic Energy Ser**

Present Operations: **TBG & P/U Pump**

KB:

Casing Size, Wt. Gr.: **5.5", 20#, P-110**

Casing Drift:

Csg. set @:

TOC:

Perforations:

Liner Size, Wt. Gr.:

Liner set @:

Liner Drift:

Top of Liner:

Amount of Overlap:

Tbg. Size, Wt. Gr.: **2 7/8", 6.5#, L-80**

Tubing set @: **10114'**

No. Jets.:

Pkr. set @:

SN ID: **2.5" MSN**

SN set @: **10094'**

Pump Desc.: **2.5"x1.75"x20' RHBM**

TAC set @: **8010'**

Rod Desc.: **1-1"x2', 2-1"x6, 1-1"x8' sub, 129-1", 129-7/8", 132-3/4" rods, 6-1.5" W/B & S/T.**

CIBG Type: **Cast Iron (permanent)**

CIBG Setting Depth:

Detail of Operations

Hours: **0.0**

L/D TBG stripper & POOH W/226-JTS 2 7/8" L-80 TBG. L/D X-O, 4-3.5" DC, B/S & 4.625" bit. P/U 4-JT 2 7/8" BPMA, CDS, MSN, TIH 62-JTS 2 7/8" L-80, 5.5" TAC & TIH W/254-JTS 2 7/8" L-80 TBG. Replaced 4-JTS W/new JTS. TAC @8010', SN @10094' & EOT @10114'. N/D BOP, set TAC W/20-K & N/U WH. R/U pump truck & pump 75 BBLs FW W/5gal corr inhib to TBG. P/U 2.5"x1.75"x20' RHBM R/R pump #AP-263 W/33-K S/T. P/U 6-1.5" W/B, 132-3/4", 129-7/8" & 19-1" rods. Replaced 1-7/8" rod W/bad threads. SION.

Daily WO/Comp Costs: **\$8,310.00**

Cum WO/Comp Costs: **\$571,830.00**

Cum Well Costs: **\$571,830.00**

Cost	Amount
ICC COMPLETION RIG	\$3,000.00
TCC OTHER SUBSURFACE EQUIPMENT	\$1,050.00
TCC SUCKER RODS & PUMP	\$3,500.00
ICC WATER	\$760.00

Cost	Amount