ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

DATE:	6/2/2009
DAY #	1

Lease/Well No:	**UNIVERSITYROXANNE #2**			**API #:**	**42-003-41025**
CURRENT WELL TEST:					
PURPOSE OF WORK:	**MOVE WTR LINE**				
PULLING UNIT:				TD:	
KB ABOVE GL:		TAC:		PBTD:	
PROD CSG:		SN:		PERFS:	
TBG:		EOT:			**SUPERVISOR:**

DAILY ACTIVITY

TIME			OPERATION
FROM	**TO**	**HRS**	
			Move wtr line from Univ.Chloe to Univ.Brittany frac pit and the Univ.Roxanne #2 drlg pit. Notified Doc Weathers
			(UL) of this activity via email.

Tbg Detail	**Length**	**Depth**	**Rod Detail**	**Count**	**Length**
Total			Total		

COST SUMMARY

Intangible Costs				**Tangible Costs**	
Location, Damages		Equipment Rental		RENTAL TUBING	
Rig, Pulling Unit		Coiled Tubing Operations		Rods	
Misc. Supplies		Acidizing/Fracturing		BIW STRIPPER	
Water & Hauling		wire line		Wellhead Equipment	
LOAD TRUCK		Fishing Services		PKR & SERVICE	
Chemicals		PKR FLUID CHEMICAL		DON-NAN DH EQUIP	
Completion Fluids		MILL		DON-NAN PUMP	
Wireline Services		Supervision		ADKINS SUPPLIES	
Cementing Services		BOP		TAC	
Frac Tanks		RIG MATT		SCANNERS	
Vac/Pmp Truck		Downhole Pump/Repairs		ROD GUIDES	
Hot Oil		PRODUCTION PKR AND SERVICE		PIPE RACKS	
				TRUCKING	
				FORKLIFT	
				REVERSE UNIT	
				4 3/4" BIT	
		Daily Intangible Costs		Daily Tangible Costs	
		Cum. Intangible Costs		Cum. Tangible Costs	
NOTE: All costs are field estimates only.					
				TOTAL DAILY COST	
				TOTAL CUM. COST	

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

DATE:	6/8/2009
DAY #	2

Lease/Well No:	**UNIVERSITYROXANNE #2**			**API #:**	**42-003-41025**
CURRENT WELL TEST:					
PURPOSE OF WORK:	**PREPARE FOR DRLG**				
PULLING UNIT:				TD:	
KB ABOVE GL:		TAC:		PBTD:	
PROD CSG:		SN:		PERFS:	
TBG:		EOT:			**SUPERVISOR: RANDY NEWSOM**

DAILY ACTIVITY

TIME			OPERATION
FROM	**TO**	**HRS**	
			Lined drlg pit.

Tbg Detail	**Length**	**Depth**	**Rod Detail**	**Count**	**Length**
Total			Total		

COST SUMMARY

Intangible Costs				**Tangible Costs**	
Location, Damages		Equipment Rental		RENTAL TUBING	
Rig, Pulling Unit		Coiled Tubing Operations		Rods	
Misc. Supplies		Acidizing/Fracturing		BIW STRIPPER	
Water & Hauling		wire line		Wellhead Equipment	
LOAD TRUCK		Fishing Services		PKR & SERVICE	
Chemicals		PKR FLUID CHEMICAL		DON-NAN DH EQUIP	
Completion Fluids		MILL		DON-NAN PUMP	
Wireline Services		Supervision		ADKINS SUPPLIES	
Cementing Services		BOP		TAC	
Frac Tanks		RIG MATT		SCANNERS	
Vac/Pmp Truck		Downhole Pump/Repairs		ROD GUIDES	
Hot Oil		PRODUCTION PKR AND SERVICE		PIPE RACKS	
				TRUCKING	
				FORKLIFT	
				REVERSE UNIT	
				4 3/4" BIT	
		Daily Intangible Costs		Daily Tangible Costs	
		Cum. Intangible Costs		Cum. Tangible Costs	
NOTE: All costs are field estimates only.					
				TOTAL DAILY COST	
				TOTAL CUM. COST	

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

DATE:	6/8/2009
DAY #	3

Lease/Well No:	**UNIVERSITYROXANNE #2**			**API #:**	**42-003-41025**
CURRENT WELL TEST:					
PURPOSE OF WORK:	**LOGGING**				
PULLING UNIT:				TD:	
KB ABOVE GL:		TAC:		PBTD:	
PROD CSG:		SN:		PERFS:	
TBG:		EOT:			**SUPERVISOR: RAY DAVIS**

DAILY ACTIVITY

TIME			OPERATION
FROM	**TO**	**HRS**	
			MIRU Halliburton Wireline. Run cased hole log. Ran CNL/GR/CCL from TD to 4000'. Continued with GR to
			surface as per UL requirements. Ran CBL from TD to 4350'. Found TOC @ 4466'. Found Short Jts 7542' -
			7560' and 9023' - 9040'. Loggers TD @ 11,170', Drillers TD @ 11,210'.

Tbg Detail	**Length**	**Depth**	**Rod Detail**	**Count**	**Length**
Total			Total		

COST SUMMARY

Intangible Costs				**Tangible Costs**	
Location, Damages		Equipment Rental		RENTAL TUBING	
Rig, Pulling Unit		Coiled Tubing Operations		Rods	
Misc. Supplies		Acidizing/Fracturing		BIW STRIPPER	
Water & Hauling		wire line		Wellhead Equipment	
LOAD TRUCK		Fishing Services		PKR & SERVICE	
Chemicals		PKR FLUID CHEMICAL		DON-NAN DH EQUIP	
Completion Fluids		MILL		DON-NAN PUMP	
Wireline Services		Supervision		ADKINS SUPPLIES	
Cementing Services		BOP		TAC	
Frac Tanks		RIG MATT		SCANNERS	
Vac/Pmp Truck		Downhole Pump/Repairs		ROD GUIDES	
Hot Oil		PRODUCTION PKR AND SERVICE		PIPE RACKS	
				TRUCKING	
				FORKLIFT	
				REVERSE UNIT	
				4 3/4" BIT	
		Daily Intangible Costs		Daily Tangible Costs	
		Cum. Intangible Costs		Cum. Tangible Costs	
NOTE: All costs are field estimates only.					
				TOTAL DAILY COST	
				TOTAL CUM. COST	

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

DATE:	8/26/2009
DAY #	4

Lease/Well No:	**UNIVERSITYROXANNE #2**			**API #:**	**42-003-41025**
CURRENT WELL TEST:					
PURPOSE OF WORK:	**PERF BTM ZONE**				
PULLING UNIT:				TD:	
KB ABOVE GL:		TAC:		PBTD:	
PROD CSG:		SN:		PERFS:	
TBG:		EOT:			**SUPERVISOR: RAY DAVIS**

DAILY ACTIVITY

TIME			OPERATION
FROM	**TO**	**HRS**	
			MIRU Halliburton Wireline and Halliburton Frac Services. Pumped via csg and test csg to 6400 psi. Bled pressure off. RIH with
			wireline. Pressure up to 2900 psi and shot lowest perfs in 1st Cluster from 10898-10899 7 Shots. Broke back 150 psi. POH
			with wireline and gun and broke down btm set of perfs. BD pressure @ 4739 psi. Pmpd 8 bbls @ 2.1 BPM @ 3267 psi. ISIP
			3090, 5 mins 2735 psi. RIH with wireline and shot 6 other sets of perfs in first cluster to prepare for Stage 1 - Total of 53 holes.

Tbg Detail	**Length**	**Depth**	**Rod Detail**	**Count**	**Length**
Total			Total		

COST SUMMARY

Intangible Costs				**Tangible Costs**	
Location, Damages		Equipment Rental		RENTAL TUBING	
Rig, Pulling Unit		Coiled Tubing Operations		Rods	
Misc. Supplies		Acidizing/Fracturing		BIW STRIPPER	
Water & Hauling		wire line		Wellhead Equipment	
LOAD TRUCK		Fishing Services		PKR & SERVICE	
Chemicals		PKR FLUID CHEMICAL		DON-NAN DH EQUIP	
Completion Fluids		MILL		DON-NAN PUMP	
Wireline Services		Supervision		ADKINS SUPPLIES	
Cementing Services		BOP		TAC	
Frac Tanks		RIG MATT		SCANNERS	
Vac/Pmp Truck		Downhole Pump/Repairs		ROD GUIDES	
Hot Oil		PRODUCTION PKR AND SERVICE		PIPE RACKS	
				TRUCKING	
				FORKLIFT	
				REVERSE UNIT	
				4 3/4" BIT	
		Daily Intangible Costs		Daily Tangible Costs	
		Cum. Intangible Costs		Cum. Tangible Costs	
NOTE: All costs are field estimates only.					
				TOTAL DAILY COST	
				TOTAL CUM. COST	

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

DATE:	8/27/2009
DAY #	5

Lease/Well No:	**UNIVERSITYROXANNE #2**			**API #:**	**42-003-41025**
CURRENT WELL TEST:					
PURPOSE OF WORK:	**CLUSTER FRAC (7 STAGES)**				
PULLING UNIT:				TD:	11210'
KB ABOVE GL:		TAC:		PBTD:	11170'
PROD CSG:		SN:		PERFS:	8838' - 10898'
TBG:		EOT:			**SUPERVISOR: RAY DAVIS**

DAILY ACTIVITY

TIME			OPERATION
FROM	**TO**	**HRS**	
			MIRU Halliburton. RIH with wireline and perf: 10610-10898 53 Shots, 10292-10514 55 Shots, 9918-10130 57 Shots,
			9664-9838 54 Shots, 9416-9600 54 Shots, 9186-9340 54 Shots, 8838-9092 55 Shots
			Frac'd with 14,000 gals 15% HCl Acid, 697,000 gals 11-15# X-Link Gel and TW, 679,149# 20/40 PRC Sand and 124,350#
			16/30 Brady Sand.
			Plugs set @ 10570, 10185, 9880, 9640, 9380, 9140 and Safety Plug set @ 8690.

Tbg Detail	**Length**	**Depth**	**Rod Detail**	**Count**	**Length**
Total			Total		

COST SUMMARY

Intangible Costs				**Tangible Costs**	
Location, Damages		Equipment Rental		RENTAL TUBING	
Rig, Pulling Unit		Coiled Tubing Operations		Rods	
Misc. Supplies		Acidizing/Fracturing		BIW STRIPPER	
Water & Hauling		wire line		Wellhead Equipment	
LOAD TRUCK		Fishing Services		PKR & SERVICE	
Chemicals		PKR FLUID CHEMICAL		DON-NAN DH EQUIP	
Completion Fluids		MILL		DON-NAN PUMP	
Wireline Services		Supervision		ADKINS SUPPLIES	
Cementing Services		BOP		TAC	
Frac Tanks		RIG MATT		SCANNERS	
Vac/Pmp Truck		Downhole Pump/Repairs		ROD GUIDES	
Hot Oil		PRODUCTION PKR AND SERVICE		PIPE RACKS	
				TRUCKING	
				FORKLIFT	
				REVERSE UNIT	
				4 3/4" BIT	
		Daily Intangible Costs		Daily Tangible Costs	
		Cum. Intangible Costs		Cum. Tangible Costs	
NOTE: All costs are field estimates only.					
				TOTAL DAILY COST	
				TOTAL CUM. COST	

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

DATE:	8/31/2009
DAY #	6

Lease/Well No:	**UNIVERSITYROXANNE #2**			**API #:**	**42-003-41025**
CURRENT WELL TEST:					
PURPOSE OF WORK:	**DO PLUGS**				
PULLING UNIT:				TD:	11210'
KB ABOVE GL:		TAC:		PBTD:	11170'
PROD CSG:		SN:		PERFS:	8838' - 10898'
TBG:		EOT:			**SUPERVISOR: DALE THOMAS**

DAILY ACTIVITY

TIME			OPERATION
FROM	**TO**	**HRS**	
			MIRU T&T Rig. NU BOP. Unload tbg. PU 2-3/8" tbg to 8660' and tagged sand. RU stripper and power swivel. Wash
			sand to 8690'. Drld out Plug #1 @ 8690 with 1200 psi increase. PU tbg and tag sand. Drld out Plug #2 @ 9140'. PU tbg and
			tagged sand on top of Plug #3 @ 9300'. Drld out Plug #3 @ 9380'. Pushed to 9400'. TOOH above perfs. SI well and SDON.

Tbg Detail	**Length**	**Depth**	**Rod Detail**	**Count**	**Length**
Total			Total		

COST SUMMARY

Intangible Costs				**Tangible Costs**	
Location, Damages		Equipment Rental		RENTAL TUBING	
Rig, Pulling Unit		Coiled Tubing Operations		Rods	
Misc. Supplies		Acidizing/Fracturing		BIW STRIPPER	
Water & Hauling		wire line		Wellhead Equipment	
LOAD TRUCK		Fishing Services		PKR & SERVICE	
Chemicals		PKR FLUID CHEMICAL		DON-NAN DH EQUIP	
Completion Fluids		MILL		DON-NAN PUMP	
Wireline Services		Supervision		ADKINS SUPPLIES	
Cementing Services		BOP		TAC	
Frac Tanks		RIG MATT		SCANNERS	
Vac/Pmp Truck		Downhole Pump/Repairs		ROD GUIDES	
Hot Oil		PRODUCTION PKR AND SERVICE		PIPE RACKS	
				TRUCKING	
				FORKLIFT	
				REVERSE UNIT	
				4 3/4" BIT	
		Daily Intangible Costs		Daily Tangible Costs	
		Cum. Intangible Costs		Cum. Tangible Costs	
NOTE: All costs are field estimates only.					
				TOTAL DAILY COST	
				TOTAL CUM. COST	

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

DATE:	9/1/2009
DAY #	7

Lease/Well No:	**UNIVERSITYROXANNE #2**			**API #:**	**42-003-41025**
CURRENT WELL TEST:					
PURPOSE OF WORK:	**DO PLUGS**				
PULLING UNIT:				TD:	11210'
KB ABOVE GL:		TAC:		PBTD:	11170'
PROD CSG:		SN:		PERFS:	8838' - 10898'
TBG:		EOT:			**SUPERVISOR: DALE THOMAS**

DAILY ACTIVITY

TIME			OPERATION
FROM	**TO**	**HRS**	
			SI pressure 1200#. TIH with tbg. Finished drlg out Plug #3. Drld out Plug #4 @ 9640'. Chased down hole to sand. Finished
			drlg out Plug #4. Drld Plug #5 @ 9880'. Drld out Plug #6 @ 10185'. Chased down hole to sand. Finished drlg out Plug #6.
			Drld out Plug #7 @ 10570'. Chased down hole to 11050'. LD power swivel and tbg to string float. Install wrap around. ND
			BOP. Pmpd 30 bbls brine wtr down tbg. Removed string float. Installed WH and tbg valve. RD PU. Build WH. Turned well
			to btry @ 5:00 pm on a 14/64" chk.
			NOTE: Held pressure. Increased under each plug but not enough to be significant.

Tbg Detail	**Length**	**Depth**	**Rod Detail**	**Count**	**Length**
Total			Total		

COST SUMMARY

Intangible Costs				**Tangible Costs**	
Location, Damages		Equipment Rental		RENTAL TUBING	
Rig, Pulling Unit		Coiled Tubing Operations		Rods	
Misc. Supplies		Acidizing/Fracturing		BIW STRIPPER	
Water & Hauling		wire line		Wellhead Equipment	
LOAD TRUCK		Fishing Services		PKR & SERVICE	
Chemicals		PKR FLUID CHEMICAL		DON-NAN DH EQUIP	
Completion Fluids		MILL		DON-NAN PUMP	
Wireline Services		Supervision		ADKINS SUPPLIES	
Cementing Services		BOP		TAC	
Frac Tanks		RIG MATT		SCANNERS	
Vac/Pmp Truck		Downhole Pump/Repairs		ROD GUIDES	
Hot Oil		PRODUCTION PKR AND SERVICE		PIPE RACKS	
				TRUCKING	
				FORKLIFT	
				REVERSE UNIT	
				4 3/4" BIT	
		Daily Intangible Costs		Daily Tangible Costs	
		Cum. Intangible Costs		Cum. Tangible Costs	
NOTE: All costs are field estimates only.					
				TOTAL DAILY COST	
				TOTAL CUM. COST	

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

DATE:	9/16/2009
DAY #	8

Lease/Well No:	**UNIVERSITYROXANNE #2**	**API #:**	**42-003-41025**
CURRENT WELL TEST:			
PURPOSE OF WORK:	**PWOP**		
PULLING UNIT:		TD:	11210'
KB ABOVE GL:	TAC:	PBTD:	11170'
PROD CSG:	SN:	PERFS:	8838' - 10898'
TBG:	EOT:		**SUPERVISOR: PHILLIP CARRASCO**

DAILY ACTIVITY

TIME			OPERATION
FROM	**TO**	**HRS**	
			MIRU PU. Pmpd 30 bbls 10# brine wtr down tbg and 50 bbls down csg and killed well. NU BOP and BIW Stripper. TOH with
			275 jts 2-3/8" tbg and 4-3/4" mill. TIH with production tbg assembly. ND BOP. Pulled 15 pts on TAC. Landed tbg (had
			trouble setting TAC). PU pump, 8 - 1-1/2" K-Bars and 30 - 3/4" Sucker Rods. Well started flowing out tbg. Closed
			well in. Left csg open to btry and SDON.

Tbg Detail	**Length**	**Depth**	**Rod Detail**	**Count**	**Length**
Total			Total		

COST SUMMARY

Intangible Costs				**Tangible Costs**	
Location, Damages		Equipment Rental		RENTAL TUBING	
Rig, Pulling Unit		Coiled Tubing Operations		Rods	
Misc. Supplies		Acidizing/Fracturing		BIW STRIPPER	
Water & Hauling		wire line		Wellhead Equipment	
LOAD TRUCK		Fishing Services		PKR & SERVICE	
Chemicals		PKR FLUID CHEMICAL		DON-NAN DH EQUIP	
Completion Fluids		MILL		DON-NAN PUMP	
Wireline Services		Supervision		ADKINS SUPPLIES	
Cementing Services		BOP		TAC	
Frac Tanks		RIG MATT		SCANNERS	
Vac/Pmp Truck		Downhole Pump/Repairs		ROD GUIDES	
Hot Oil		PRODUCTION PKR AND SERVICE		PIPE RACKS	
				TRUCKING	
				FORKLIFT	
				REVERSE UNIT	
				4 3/4" BIT	
		Daily Intangible Costs		Daily Tangible Costs	
		Cum. Intangible Costs		Cum. Tangible Costs	
NOTE: All costs are field estimates only.					
				TOTAL DAILY COST	
				TOTAL CUM. COST	

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

DATE:	9/17/2009
DAY #	9

Lease/Well No:	**UNIVERSITYROXANNE #2**	**API #:**	**42-003-41025**
CURRENT WELL TEST:			
PURPOSE OF WORK:	**PWOP**		
PULLING UNIT:		TD:	11210'
KB ABOVE GL:	TAC:	PBTD:	11170'
PROD CSG:	SN:	PERFS:	8838' - 10898'
TBG:	EOT:		**SUPERVISOR: PHILLIP CARRASCO**

DAILY ACTIVITY

TIME			OPERATION
FROM	**TO**	**HRS**	
			Found 800# SITP. Ppmd 20 bbls 10# brine wtr down tbg and u-tubed out csg. Killed tbg. Finished PU rods from ground. Spaced
			out pump (1-1/2' from btm). Hung well on. Loaded and pressured up on pump and tbg (1-1/2 bbls). RDPU. Hooked up
			flowline and left well pumping.
			NOTES: Installed 100 - 2"X3/4" Rod Guides on first 100 Rods on top of K-Bars and Pump.

Tbg Detail	**Length**	**Depth**	**Rod Detail**	**Count**	**Length**
275 jts 2-3/8" J-55 Tbg	8648.06	8648.06	1-1/4"X26' SMPR	1	26
2-3/8" Enduro Blast Jt	31.10	8679.16	7/8"X6' & 8' Pony Rods	2	14
2-3/8" SN	1.10	8680.26	7/8" Steel Rods	119	2975
2-3/8"X5-1/2" TAC	2.70	8682.96	3/4" Steel Rods	218	5450
2-3/8"X3-1/2" Slotted Mud Jt	30.59	8713.55	1-1/2" K-Bars	8	200
			3/4" Stabilizing Sub	1	4
			2"X1-1/4"X20' Pump	1	20
			1"X8' Gas Anchor	1	8
Total	**8713.55**		**Total**		**8697**

COST SUMMARY

Intangible Costs				**Tangible Costs**	
Location, Damages		Equipment Rental		RENTAL TUBING	
Rig, Pulling Unit		Coiled Tubing Operations		Rods	
Misc. Supplies		Acidizing/Fracturing		BIW STRIPPER	
Water & Hauling		wire line		Wellhead Equipment	
LOAD TRUCK		Fishing Services		PKR & SERVICE	
Chemicals		PKR FLUID CHEMICAL		DON-NAN DH EQUIP	
Completion Fluids		MILL		DON-NAN PUMP	
Wireline Services		Supervision		ADKINS SUPPLIES	
Cementing Services		BOP		TAC	
Frac Tanks		RIG MATT		SCANNERS	
Vac/Pmp Truck		Downhole Pump/Repairs		ROD GUIDES	
Hot Oil		PRODUCTION PKR AND SERVICE		PIPE RACKS	
				TRUCKING	
				FORKLIFT	
				REVERSE UNIT	
				4 3/4" BIT	
		Daily Intangible Costs		Daily Tangible Costs	
		Cum. Intangible Costs		Cum. Tangible Costs	
NOTE: All costs are field estimates only.					
				TOTAL DAILY COST	
				TOTAL CUM. COST	

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

DATE:	1/21/2010
DAY #	10

Lease/Well No:	**UNIVERSITYROXANNE #2**			**API #:**	**42-003-41025**
CURRENT WELL TEST:					
PURPOSE OF WORK:	**LOWER PUMP TO ADDRESS GAS INTERFERENCE**				
PULLING UNIT:				TD:	11210'
KB ABOVE GL:		TAC:		PBTD:	11170'
PROD CSG:		SN:		PERFS:	8838' - 10898'
TBG:		EOT:			**SUPERVISOR: RANDY NEWSOM**

DAILY ACTIVITY

TIME			OPERATION
FROM	**TO**	**HRS**	
			MIRU PU. Blew well down. Unhung well. Unseat pump. POOH with rods laying down 3 - 7/8" Rods and 142 - 3/4" Rods. Bled
			off csg. Unflanged well and unset TAC. NU BOP. POOH with tbg. Cleaned out MJ. Start back in hole with MJ and 33 jts
			tailpipe, Alloy Jt, TAC and 12 jts tbg. Left well open to flowline and SDON.

Tbg Detail	**Length**	**Depth**	**Rod Detail**	**Count**	**Length**
275 jts 2-3/8" J-55 Tbg	8648.06	8648.06	1-1/4"X26' SMPR	1	26
2-3/8" Enduro Blast Jt	31.10	8679.16	7/8"X6' & 8' Pony Rods	2	14
2-3/8" SN	1.10	8680.26	7/8" Steel Rods	119	2975
2-3/8"X5-1/2" TAC	2.70	8682.96	3/4" Steel Rods	218	5450
2-3/8"X3-1/2" Slotted Mud Jt	30.59	8713.55	1-1/2" K-Bars	8	200
			3/4" Stabilizing Sub	1	4
			2"X1-1/4"X20' Pump	1	20
			1"X8' Gas Anchor	1	8
Total	**8713.55**		**Total**		**8697**

COST SUMMARY

Intangible Costs				**Tangible Costs**	
Location, Damages		Equipment Rental		RENTAL TUBING	
Rig, Pulling Unit		Coiled Tubing Operations		Rods	
Misc. Supplies		Acidizing/Fracturing		BIW STRIPPER	
Water & Hauling		wire line		Wellhead Equipment	
LOAD TRUCK		Fishing Services		PKR & SERVICE	
Chemicals		PKR FLUID CHEMICAL		DON-NAN DH EQUIP	
Completion Fluids		MILL		DON-NAN PUMP	
Wireline Services		Supervision		ADKINS SUPPLIES	
Cementing Services		BOP		TAC	
Frac Tanks		RIG MATT		SCANNERS	
Vac/Pmp Truck		Downhole Pump/Repairs		ROD GUIDES	
Hot Oil		PRODUCTION PKR AND SERVICE		PIPE RACKS	
				TRUCKING	
				FORKLIFT	
				REVERSE UNIT	
				4 3/4" BIT	
		Daily Intangible Costs		Daily Tangible Costs	
		Cum. Intangible Costs		Cum. Tangible Costs	
NOTE: All costs are field estimates only.					
				TOTAL DAILY COST	
				TOTAL CUM. COST	

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

DATE:	4/17/2010
DAY #	1

Lease/Well No:	**UNIVERSITYROXANNE #1**			AFE No:	
CURRENT WELL TEST:					
PURPOSE OF WORK:	**RETURN WELL TO PRODUCTION**				
PULLING UNIT:				TD:	11200'
KB ABOVE GL:		TAC:		PBTD:	9400'
PROD CSG:		SN:		PERFS:	7405' - 11096'
TBG:		PKR:			**Supervisor: FRANK RAYBON**

DAILY ACTIVITY

FROM	TO	HRS	OPERATION
			Found well down. Open well up. Work stuck pump. Could not get loose.
			Sheared the shear tool & POOH. Bled well off.
			Unflange well. Unset TAC. Install BOP. Pull tbg. Found Pump stuck in enduro jt. SDFN.

Tbg Detail	Length	Depth	Rod Detail	Count	Length
Total	**0.00**		**Total**		**0**

COST SUMMARY

Intangible Costs				Tangible Costs	
Location, Damages		Equipment Rental		Tubing	
Rig, Pulling Unit		Coiled Tubing Operations		Rods	
Misc. Supplies		Acidizing/Fracturing		BIW STRIPPER	
Water & Hauling		wire line		Wellhead Equipment	
Transportation		Fishing Services		REVERSE UNIT	
Chemicals		Roustabouts		DON-NAN DH EQUIP	
Completion Fluids		MILL		Rod pump	
Wireline Services		Supervision	$900	ADKINS SUPPLIES	
Cementing Services		BOP		TAC	
Frac Tanks		Rig mat	$300	SCANNERS	
Vac/Pmp Truck		Downhole Pump/Repairs		ROD GUIDES	
Hot Oil				Pumping Unit & Power	
Stimulation				Electrical Installation	
				Misc. Equipment	
				Construction/Installatio	
		Daily Intangible Costs		Daily Tangible Costs	
		Cum. Intangible Costs		Cum. Tangible Costs	
NOTE: All costs are field estimates only.					
				TOTAL DAILY COST	
				TOTAL CUM. COST	

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

DATE:	4/19/2010
DAY #	1

Lease/Well No:	**UNIVERSITYROXANNE #2**			**API #:**	**42-003-41025**
CURRENT WELL TEST:					
PURPOSE OF WORK:	**SCALE TREATMENT**				
PULLING UNIT:				TD:	11210'
KB ABOVE GL:		TAC:		PBTD:	11170'
PROD CSG:		SN:		PERFS:	8838' - 10898'
TBG:		EOT:			**SUPERVISOR: RANDY NEWSOM**

DAILY ACTIVITY

TIME			OPERATION
FROM	**TO**	**HRS**	
			Bled well off. PU MJ and new enduro jt. RIH w/tbg. Remove BOP. Set TAC. Pulled 17 pts tension.
			Remove BOP. Flange well up. Pump 2 drum acetic acid w/additives (scale dissolver S-2099) and 10 bbls soapy flush.
			Followed acid & flush w/85 bbls TFW mixed w/scale inhibitor. Flush w/33 bbls. Pour 5 gals corrosion inhibitor in tbg.
			RIH w/pump. Respace well. Hang well on. Load & test to 500 psi. Leave well SION.

Tbg Detail	**Length**	**Depth**	**Rod Detail**	**Count**	**Length**
280 jts 2-3/8" J-55 Tbg	8805.00	8805.00	1-1/4"X26' SMPR	1	26
2-3/8"X5-1/2" TAC	2.75	8807.75	1"X3' & 9' FG Subs	2	12
33 jts 2-3/8" J-55 Tbg	1037.60	9845.35	1" FG Rods	128	4800
2-3/8" Enduro Blast Jt	31.10	9876.45	7/8" Steel Rods	116	2900
2-3/8" SN	1.10	9877.55	3/4" Steel Rods	76	1900
2-3/8"X3-1/2" Slotted Mud Jt	30.59	9908.14	1-1/2" K-Bars	8	200
			26 k shear tool	1	
			3/4" Stabilizer Sub	1	4
			2"X1-1/4"X24' Pump	1	24
Total	**9908.14**		**Total**		**9866**

COST SUMMARY

Intangible Costs				**Tangible Costs**	
Location, Damages		Equipment Rental		RENTAL TUBING	
Rig, Pulling Unit		Coiled Tubing Operations		Rods	
Misc. Supplies		Acidizing/Fracturing		BIW STRIPPER	
Water & Hauling		wire line		Wellhead Equipment	
LOAD TRUCK		Fishing Services		PKR & SERVICE	
Chemicals		PKR FLUID CHEMICAL		DON-NAN DH EQUIP	
Completion Fluids		MILL		DON-NAN PUMP	
Wireline Services		Supervision		ADKINS SUPPLIES	
Cementing Services		BOP		TAC	
Frac Tanks		RIG MATT		SCANNERS	
Vac/Pmp Truck		Downhole Pump/Repairs		ROD GUIDES	
Hot Oil		PRODUCTION PKR AND SERVICE		PIPE RACKS	
				TRUCKING	
				FORKLIFT	
				REVERSE UNIT	
				4 3/4" BIT	
		Daily Intangible Costs		Daily Tangible Costs	
		Cum. Intangible Costs		Cum. Tangible Costs	
NOTE: All costs are field estimates only.					
				TOTAL DAILY COST	
				TOTAL CUM. COST	

ExL Petroleum, LP

DAILY WELL COMPLETION REPORT

DATE:	7/6/2010
DAY #	1

Lease/Well No:	**UNIVERSITYROXANNE #2**			**API #:**	**42-003-41025**
CURRENT WELL TEST:					
PURPOSE OF WORK:	**Well not pumping - Change pump**				
PULLING UNIT:				TD:	11210'
KB ABOVE GL:		TAC:		PBTD:	11170'
PROD CSG:		SN:		PERFS:	8838' - 10898'
TBG:		EOT:			**SUPERVISOR: RANDY NEWSOM**

DAILY ACTIVITY

TIME			OPERATION
FROM	**TO**	**HRS**	
			RU. Unhang well. PU rods. Unseat pump. POOH. Change out pump.
			RBIH. Hang well on. Load & test pump to 500 psi. RDMO.

Tbg Detail	**Length**	**Depth**	**Rod Detail**	**Count**	**Length**
280 jts 2-3/8" J-55 Tbg	8805.00	8805.00	1-1/4"X26' SMPR	1	26
2-3/8"X5-1/2" TAC	2.75	8807.75	1"X3' & 9' FG Subs	2	12
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2-3/8" SN	1.10	9877.55	3/4" Steel Rods	76	1900
2-3/8"X3-1/2" Slotted Mud Jt	30.59	9908.14	1-1/2" K-Bars	8	200
			26 k shear tool	1	
			3/4" Stabilizer Sub	1	4
			2"X1-1/4"X24' Pump	1	24
Total	**9908.14**		**Total**		**9866**

COST SUMMARY

Intangible Costs				**Tangible Costs**	
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Water & Hauling		wire line		Wellhead Equipment	
LOAD TRUCK		Fishing Services		PKR & SERVICE	
Chemicals		PKR FLUID CHEMICAL		DON-NAN DH EQUIP	
Completion Fluids		MILL		Pump	
Wireline Services		Supervision		ADKINS SUPPLIES	
Cementing Services		BOP		TAC	
Frac Tanks		RIG MATT		SCANNERS	
Vac/Pmp Truck		Downhole Pump/Repairs		ROD GUIDES	
Hot Oil		PRODUCTION PKR AND SERVICE		PIPE RACKS	
				TRUCKING	
				FORKLIFT	
				REVERSE UNIT	
				4 3/4" BIT	
		Daily Intangible Costs		Daily Tangible Costs	
		Cum. Intangible Costs		Cum. Tangible Costs	
NOTE: All costs are field estimates only.					
				TOTAL DAILY COST	$0
				TOTAL CUM. COST	$0