

Well Name: Block 10 FMU #968

Field: Fuhrman

County: Andrews

State: Texas

BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST TOTAL	CUM COST TO DATE
13DL	TX	Andrews	0804130654		\$117,401.00	\$117,401.00
REPORT END DAY	RPT NO.	DFS (DAYS)	JOB DAY	ACTIVITY	DEPTH PROGRESS (FT)	DEPTH END (FTKB)
01/20/09	1.0	318.00	0.0			0.0

TIME LOG SUMMARY

MIRU. Drill from 40' to 435', ROP 395 feet at 158 Fph, WOB 5-20k, RPM 65-150, SPM 61-62 (Both mud pmp) PSI 470, GPM 655, Ream every connection at least 3 times, Pmp40 bbl Sweep at TD (40 bbls mud 3 sks of Paper 30 sks of Lime) Circ hole clean. Drop TOTCO Single Shot (0 degrees) TOO, LD Bit #1 and Bit Sub. RU Csg crew and hold Safety meeting. Run 8 5/8 24# J-55 STC csg, Run order Float shoe-1 jts- Float collar-9 jts-Landing jts. Wk Through Tight spots from 2nd jts to btm, We had to push them dn and Pmp on the first 7 jts, We also Rotated the 3rd, 4th and 5th jts w/ the Pwr Tongs. RU and Circ hole clean, RD Csg crew. RU BJ Cmt, Hold Safety meeting. Switch over and Cmt, Spacer 20 bbls of H₂O Lead 60 bbls 250 sks of 14.8 ppg Yield 1.35, Displace w/ 24 bbls of H₂O, Bump Plug and check (Ok) We had to pressure up 2 times to get the Float to hold. Wait on Cmt, RD BJ Cmt. Install WH and Adapter Flange. NU BOP. Tst Blind Rams, Choke Manifold, Upper and Lwr Kelly vlv 250 psi Low 1000 psi High. TIH to 380' (Tagged Cmt) Tst Pipe Rams 250 psi Low 1000 psi High. Drill Cmt and Float equip from 380' to 435', WOB 2-8k, RPM 45-50, SPM 61

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JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST TOTAL	CUM COST TO DATE
13DL	TX	Andrews	0804130654		\$20,749.00	\$138,150.00
REPORT END DAY	RPT NO.	DFS (DAYS)	JOB DAY	ACTIVITY	DEPTH PROGRESS (FT)	DEPTH END (FTKB)
01/21/09	2.0	1.65	2.0	Drlg ahead at 3567'	3,132.0	3,567.0

TIME LOG SUMMARY

Drill from 435' to 936', ROP 501 feet at 250 Fph, WOB 8-10k, RPM 110, SPM 60, PSI 1050, GPM 325. Service the Rig. WL Deviation Survey at 894' (.25 degrees) Drill from 936' to 1405', ROP 469 feet at 268 Fph, WOB 8-10k, RPM 110, SPM 60, PSI 1075, GPM 325. WL Deviation Survey at 1363' (1 degree) Drill from 1405' to 1879', ROP 474 feet at 237 Fph, WOB 8-10k, RPM 110, SPM 60, PSI 1100, GPM 325. WL Deviation Survey at 1833' (.75 degrees) Drill from 1879' to 2408', ROP 529 feet at 235.1 Fph, WOB 8-25k, RPM 90-110, SPM 60, PSI 1150, GPM 325. WL Deviation Survey at 2366' (1 degree) Drill from 2408' to 2907', ROP 499 feet at 166.3 Fph, WOB 20-25k, 85-90, SPM 60, PSI 1180, GPM 325, We started Mudding up at 2400'. WL Deviation Survey at 2865' (2 degrees) Drill from 2907' to 3379', ROP 472 feet at 55.5 Fph, WOP 20-25k, RPM 80-90, SPM 62, PSI 1175, GPM 336, We had a Bit Jet plugged and this affected the ROP it was as low as 28.5 Fph. WL Deviation Survey at 3336' (2.25 degrees) Drill from 3379' to 3567', ROP 188 feet at 94 Fph, WOB 20-25k, RPM 85-90, SPM 62, PSI 1185, GPM 336.

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JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST TOTAL	CUM COST TO DATE
13DL	TX	Andrews	0804130654		\$23,545.83	\$161,695.83
REPORT END DAY	RPT NO.	DFS (DAYS)	JOB DAY	ACTIVITY	DEPTH PROGRESS (FT)	DEPTH END (FTKB)
01/22/09	3.0	2.65	3.0	Drlg ahead at 4600'	1,033.0	4,600.0

TIME LOG SUMMARY

Drill from 3567' to 3879', ROP 312 feet at 54.2 Fph, WOB 20-25k, RPM 80-85, SPM 62, PSI 1325, GPM 335. Service the Rig. WL Deviation Survey at 3837' (2.75 degrees) WOB 20-25k, RPM 80-85, SPM 62, PSI 1275, GPM 335. Drill from 3879' to 3960', ROP 81 feet at 54 Fph, WOB 20-25k, RPM 80-85, SPM 62, PSI 1225, GPM 335. Drill from 3960' to 4287', ROP 327 feet at 40.8 Fph, WOB 15-25k, RPM 80-95, SPM 62, PSI 1200, GPM 335. Drill from 4287' to 4349', ROP 62 feet at 41.3 Fph, WOB 18-26k, RPM 75-85, SPM 62, PSI 1200, GPM 335. WL Deviation Survey at 4308 (1.75 degrees) Drill from 4349' too 4600', ROP 251 feet at 41.8 Fph, WOB 20-25k, RPM 75-85, SPM 62, PSI 1200, GPM 335.

Well Name: Block 10 FMU #968

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JOB CATEGORY		STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST TOTAL	CUM COST TO DATE
13DL		TX	Andrews	0804130654		\$17,860.43	\$179,556.26
REPORT END DAY	RPT NO.	DFS (DAYS)	JOB DAY	ACTIVITY		DEPTH PROGRESS (FT)	DEPTH END (FTKB)
01/23/09	4.0	3.65	4.0	Running WL logs		105.0	4,705.0

TIME LOG SUMMARY

Drill from 4600' to 4705', ROP 105 feet at 42 Fph, WOB 20-25k, RPM 75-80, SPM 62, PSI, 1200, GPM 335. Circ and Condition hole clean for Logging, Pmp 40 bbl Sweep all of the way around (Sweep= 40 bbls of Mud 8 sks of Gel 3 sks of Starch and 10 sks of Lime) TOO H to the 8 5/8 csg shoe. In the hole to 4670' Wash and Ream from 4670' to 4705' (No Fill) Circ until hole is clean. Drop TOTCO (2 degrees) TOO H to Log. RU Halliburton WL, Hold Safety meeting. Run Logs, We couldn't get past 1042 w/ their tools, Tools POOH and LD a Bow Centralizer, We got 3' further in the hole to 1045', LD their tools and RD. TIH to 4670', We wk back and forth at 1000' to 1060' and didn't see anything. Wash and Ream from 4670' to 4705' (10 feet of Fill) Circ and Condition the hole, Pmp High viscosity sweep all of the way around, (Sweep = 40 bbls of Mud 9 sks of Gel 3 sks of Starch, 20 sks of Lime) TOO H to Log. (Hole clean 0-5k over pull) RU WL Trk. Running WL Logs (Triple-Combo)

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JOB CATEGORY		STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST TOTAL	CUM COST TO DATE
13DL		TX	Andrews	0804130654		\$15,175.00	\$194,731.26
REPORT END DAY	RPT NO.	DFS (DAYS)	JOB DAY	ACTIVITY		DEPTH PROGRESS (FT)	DEPTH END (FTKB)
01/24/09	5.0	4.65	5.0	TOOH w/ the fishing tools		0.0	4,705.0

TIME LOG SUMMARY

LD Run #1 Logging Tools. RU and Calibrate Rotary Side Wall Coring tools. Run # 1 Rotary Side Wall Core (Successful) Run # 2 Rotary Side Wall Core (Stuck at 4462') Wk Stuck WL Tools W/ the Logging Trk. RU Side door Overshot on the 4 1/2" drill pipe, Hold Safety meeting. TIH w/ the Side Door Overshot to 4454'. Attempting to get Overshot over the Logging tools, Pull up the hole w/ the String and the WL (We had a Break dn in Communications w/ the WL Personnel and they didn't understand what we were trying to do) The second attempt we couldn't get the String to take any weight but we were able to push the tools 30' dn the hole and when we started back out the tools were free but we weren't Latched onto it w/ the Overshot, But we were able to follow the String out of the hole w/ The WL Unit. TOO H w/ the Fishing tools.

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JOB CATEGORY		STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST TOTAL	CUM COST TO DATE
13DL		TX	Andrews	0804130654		\$47,517.25	\$242,248.51
REPORT END DAY	RPT NO.	DFS (DAYS)	JOB DAY	ACTIVITY		DEPTH PROGRESS (FT)	DEPTH END (FTKB)
01/25/09	6.0	5.65	6.0	Cmt 4 1/2" production csg		0.0	4,705.0

TIME LOG SUMMARY

TOOH w/ the Side Door Overshot. LD Fishing tools and crossover. LD Side Wall core tools and RD Halliburton WL Unit. TIH to 4675', Tagged slight obstruction at 1029' on the trip in, Fill the pipe at 2800'. Wash and Ream from 4675' to 4705' (5 feet of Fill) Circ and condition the hole and Mud, Mud properties when we started pmp 10.5 ppg and 44 viscosity, Mix and pmp 40 bbl Sweep, Sweep consisted of 40 bbls of mud 5 sks of Salt Gel 3 sks of Starch and 6 sks of Lime, Mud properties when we started LD Drill pipe 10.4 ppg and 40 viscosity. RU LD Machine and hold Safety meeting. LD 4 1/2" Drill pipe and BHA, wk through tight spot at 1090'. RD LD Machine. RU Halliburton WL Unit and Side Wall Coring tools, We had to change out the Tool once on the catwalk for failure. Hold Safety meeting and RIH to 923', Tried repeatedly to wk through tight spot to no avail. LD tools and RD Halliburton WL Unit. RU LD Machine and Csg crew, Hold Safety Meeting. Running 110 jts of 4 1/2" 11.60# J--55 ST&C Csg, Run order: Float Shoe 1 jts of csg, Float Collar 17 jts of csg Marker jts 92 jts of csg Landing jts. RU and break circ, RD Csg crew and the LD Machine. Hold Safety meeting, RU BJ Services Cmt Head. Tst Lines to 3000 psi (Ok) Pmp 20 bbl H₂O Spacer.

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JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST TOTAL	CUM COST TO DATE
13DL	TX	Andrews	0804130654		\$15,175.00	\$257,423.51
REPORT END DAY	RPT NO.	DFS (DAYS)	JOB DAY	ACTIVITY	DEPTH PROGRESS (FT)	DEPTH END (FTKB)
01/26/09	7.0	6.65	7.0	RR	0.0	4,705.0

TIME LOG SUMMARY

Cmt, Pmp Lead 800 sks 295 bbls of 12.4 ppg yield 2.07 Tail 250 sks 60.5 bbls of 14.2 ppg yield 1.36 Displace w/ 73 bbls of Fresh wtr, Full Returns for job, 72 bbls of cmt to Surface (190 sks) RD Cmt ND and Hang-off BOP. Set Slips on the 4 1/2" csg w/ 63k (String weight) LD BOP. Cleaning and Jetting Pits. RR at 1400 PM 1-25-2009 RDMO

FINAL REPORT**BLOCK 10 FMU 968**

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST TOTAL	CUM COST TO DATE
13DL	TX	Andrews	0804130654		\$0	\$257,423.51
REPORT END DAY	RPT NO.	DFS (DAYS)	JOB DAY	ACTIVITY	DEPTH PROGRESS (FT)	DEPTH END (FTKB)
01/27/09	8.0	7.65	8.0	No activity	0.0	4,705.0

TIME LOG SUMMARY

NO ACTIVITY

BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST TOTAL	CUM COST TO DATE
13DL	TX	Andrews	0804130654		\$0	\$257,423.51
REPORT END DAY	RPT NO.	DFS (DAYS)	JOB DAY	ACTIVITY	DEPTH PROGRESS (FT)	DEPTH END (FTKB)
01/28/09	9.0	8.65	9.0	No activity	0.0	4,705.0

TIME LOG SUMMARY

NO ACTIVITY

BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST TOTAL	CUM COST TO DATE
13DL	TX	Andrews	0804130654		\$0	\$257,423.51
REPORT END DAY	RPT NO.	DFS (DAYS)	JOB DAY	ACTIVITY	DEPTH PROGRESS (FT)	DEPTH END (FTKB)
01/29/09	10.0	9.65	10.0	No activity	0.0	4,705.0

TIME LOG SUMMARY

NO ACTIVITY

BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST TOTAL	CUM COST TO DATE
13DL	TX	Andrews	0804130654		\$0.00	\$257,423.51
REPORT END DAY	RPT NO.	DFS (DAYS)	JOB DAY	ACTIVITY	DEPTH PROGRESS (FT)	DEPTH END (FTKB)
01/30/09	11.0	10.65	11.0	No activity	0.0	4,705.0

TIME LOG SUMMARY

NO ACTIVITY

Well Name: Block 10 FMU #968

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BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST TOTAL	CUM COST TO DATE
13DL	TX	Andrews	0804130654		\$0.00	\$257,423.51
REPORT END DAY	RPT NO.	DFS (DAYS)	JOB DAY	ACTIVITY	DEPTH PROGRESS (FT)	DEPTH END (FTKB)
01/31/09	12.0	11.65	12.0	No activity	0.0	4,705.0

TIME LOG SUMMARY
NO ACTIVITY

BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST TOTAL	CUM COST TO DATE
13DL	TX	Andrews	0804130654		\$0.00	\$257,423.51
REPORT END DAY	RPT NO.	DFS (DAYS)	JOB DAY	ACTIVITY	DEPTH PROGRESS (FT)	DEPTH END (FTKB)
02/01/09	13.0	12.65	13.0	No activity	0.0	4,705.0

TIME LOG SUMMARY
NO ACTIVITY

BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST TOTAL	CUM COST TO DATE
13DL	TX	Andrews	0804130654		\$0.00	\$257,423.51
REPORT END DAY	RPT NO.	DFS (DAYS)	JOB DAY	ACTIVITY	DEPTH PROGRESS (FT)	DEPTH END (FTKB)
02/02/09	14.0	13.65	14.0	No activity	0.0	4,705.0

TIME LOG SUMMARY
NO ACTIVITY

BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST	CUM COST TO DATE	TOTAL AFE AMOUNT
13DL	TX	Andrews	0804130654		\$0.00	\$257,423.51	\$545,000.00
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY		
42-003-40971	02/03/2009	15.0	01/19/2009	14.65	15.0		
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE				
Fuhrman-Mascho	49.25						
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)					
4,705.0	Original Hole - 4705.0						

TIME LOG SUMMARY
NO ACTIVITY

Well Name: Block 10 FMU #968

Field: Fuhrman
 County: Andrews
 State: Texas

BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST	CUM COST TO DATE	TOTAL AFE AMOUNT
13DL	TX	Andrews	0804130654		\$101,920.00	\$359,343.51	\$545,000.00
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY		
42-003-40971	02/04/2009	16.0	01/19/2009	15.65	16.0		
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE				
Fuhrman-Mascho	49.25						
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)					
4,705.0	Original Hole – 4705.0						

TIME LOG SUMMARY

CPUS installed 320-305-120 pmp unit from Block 10 #504. MIRU I&J Rig #4. NU BOP. RU Salazar pmp trk. Pmp 2 bbls to load 4 1/2" 11.6# csg. Tst csg to 3800 psig for 5 min. Tst OK. RU Precision WL trk. RIH w/ GR-CCL logging tools. Tagged @ 4645' (10' fill). Logged well from 4645' to 2800'. POOH w/ logging tools. RIH w/ 2 loaded csg guns. Correlated to Compensated Neutron Log dated 1/22/09. Perf well @ 4568'-4571', 4532'-4535' (10 holes ea set) 20 holes total. Set CCL tool @ 4560.5' + 7.5' perf @ 4568'-4571'. Set CCL tool @ 4529.5' + 2.5' perf @ 4532'-4535'. POOH & LD 2 spent csg guns. RD WL trk. Tallied 2 3/8" 4.7# tbg. PU 4 1/2" straddle pkr. TIH w/ pkr & 137 jts 2 3/8" tbg. SWIFN

BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST	CUM COST TO DATE	TOTAL AFE AMOUNT
13DL	TX	Andrews	0804130654		\$8,050.00	\$367,393.51	\$545,000.00
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY		
42-003-40971	02/05/2009	17.0	01/19/2009	16.65	17.0		
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE				
Fuhrman-Mascho	49.25						
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)					
4,705.0	Original Hole – 4705.0						

TIME LOG SUMMARY

RIH w/ 4 jts 2 3/8" 4.7# tbg. RU PetroPlex. Tst lines to 4500 psig. Tst pkr to 3800 psig. Set btm pkr @ 4588', set top pkr @ 4551'. Acidized perf 4568'-4571', 4532'-4535' (10 holes ea set) 20 holes total. W/ 500 gals of 15% HCL acid plus additives ea stage. Perf 4568'-4571' broke @ 3112 psig, pmp in at 5.0 BPM @ 2753 psig, Max pressure 2847 psig, Min pressure 2659 psig, Avg pressure 2753 psig, ISIP 1115 psig, 5 min 974 psig, 10 min 949 psig, 15 min 932 psig, 20 min 920 psig, 25 min 909 psig, 30 min 901 psig. Perfs 4532'-4535' broke @ 1000 psig, pmp in at 5.0 bpm @ 2660 psig, Max pressure 2701 psig, Min pressure 2620 psig, Avg pressure 2660 psig, ISIP 1067 psig, 5 min 993 psig, 10 min 966 psig, 15 min 954 psig, 20 min 943 psig, 25 min 933 psig, 30 min 925 psig. RD PetroPlex. Flowed well dn. Load wtr to recover from acid job 87 bbls. POOH w/ 141 jts 2 3/8" tbg & 4 1/2" straddle pkr. LD pkr. ND BOP. NU frac vlv & manifold. SWIFN.

BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST	CUM COST TO DATE	TOTAL AFE AMOUNT
13DL	TX	Andrews	0804130654		\$2,000.00	\$ 369,393.51	\$545,000.00
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY		
42-003-40971	02/06/2009	18.0	01/19/2009	16.65	17.0		
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE				
Fuhrman-Mascho	49.25						
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)					
4,705.0	Original Hole – 4705.0						

TIME LOG SUMMARY

No activity. Halliburton postponed frac job until Saturday.

Well Name: Block 10 FMU #968

Field: Fuhrman
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BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST	CUM COST TO DATE	TOTAL AFE AMOUNT
13DL	TX	Andrews	0804130654		\$2,000.00	\$ 371,393.51	\$545,000.00
API/UWI		REPORT END DATE	REPORT NUMBER	SPUD DATE		DFS (DAYS)	JOB DAY
42-003-40971		02/07/2009	19.0	01/19/2009		17.65	18.0
FIELD NAME		DRILL HR	TARGET FORMATION			OBJECTIVE	
Fuhrman-Mascho		49.25					
TOTAL DEPTH (FTKB)		TOTAL DEPTH (ALL) (FTKB)				TOTAL DEPTH ALL (TVD) (FTKB)	
4,705.0		Original Hole – 4705.0					
TIME LOG SUMMARY							
No activity. Will frac this a.m...							

BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST	CUM COST TO DATE	TOTAL AFE AMOUNT
13DL	TX	Andrews	0804130654		\$66,676.00	\$ 438,069.51	\$545,000.00
API/UWI		REPORT END DATE	REPORT NUMBER	SPUD DATE		DFS (DAYS)	JOB DAY
42-003-40971		02/08/2009	20.0	01/19/2009		18.65	19.0
FIELD NAME		DRILL HR	TARGET FORMATION			OBJECTIVE	
Fuhrman-Mascho		49.25					
TOTAL DEPTH (FTKB)		TOTAL DEPTH (ALL) (FTKB)				TOTAL DEPTH ALL (TVD) (FTKB)	
4,705.0		Original Hole – 4705.0					
TIME LOG SUMMARY							

RU Halliburton. Tested lines to 5000 psig. Open frac vlv, had 26 psig on csg. Fraced perfs 4568'-4571' 4532'-4535' (10 holes each set) 20 holes total dn 4 1/2" 11.6# csg w/ 1947 bbls of gelled wtr plus additives w/ 142,060# of 20/40 Ottawa sand in stages of 2,3,4, & 5 ppg. Max pressure 3384 psig, Max rate 58.3 bpm, avg pressure 3107 psig, avg rate 49.7 bpm, ISIP 871 psig. RU adj choke. Open up well to tst tank on 14/64" choke @ 11:40 am @ 400 psig on well. RD Halliburton. Load to recover from frac job 2017 bbls + 87 bbls from acid job. Total bbls to recover 2104. Well still flowing at 20 bbls per hr w/ choke wide open @ 0 psi on well. Flowed back 1320 bbls so far. 784 bbls left to recover.

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JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST	CUM COST TO DATE	TOTAL AFE AMOUNT
13DL	TX	Andrews	0804130654		\$11,242.00	\$ 449,311.51	\$545,000.00
API/UWI		REPORT END DATE	REPORT NUMBER	SPUD DATE		DFS (DAYS)	JOB DAY
42-003-40971		02/09/2009	21.0	01/19/2009		19.65	20.0
FIELD NAME		DRILL HR	TARGET FORMATION			OBJECTIVE	
Fuhrman-Mascho		49.25					
TOTAL DEPTH (FTKB)		TOTAL DEPTH (ALL) (FTKB)				TOTAL DEPTH ALL (TVD) (FTKB)	
4,705.0		Original Hole – 4705.0					
TIME LOG SUMMARY							

ND frac vlv & manifold. Installed 4 1/2" WH. NUBOP. TIH w/ 2 3/8" 4.7# tbg & bailer. Tagged @ 4587' (68' fill). Leaned out to PBTD 4655'. PUH wait 30 min, go back & tag @ 4655'. POOH w/ tbg & bailer. LD bailer. TIH w/ tbg. Shut dn due to high winds. Flowed 420 bbls. 364 bbls left to recover.

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JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST	CUM COST TO DATE	TOTAL AFE AMOUNT
13DL	TX	Andrews	0804130654		\$54,030.00	\$ 503,611.51	\$545,000.00
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY		
42-003-40971	02/10/2009	22.0	01/19/2009	21.65	22.0		
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE				
Fuhrman-Mascho	49.25						
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)					
4,705.0	Original Hole – 4705.0						

TIME LOG SUMMARY

NDBOP. Set TAC w/ 14000 lbs tension. RIH w/ rods & tbg pmp plunger. NU WH. Hung well on. 2 strokes to 500 psig, good pmp action. RDMO. Cleaned loc and left well pmp to test separator. Well flowed 70 bbls while RIH w/ rods. 294 bbls left to recover.
1 3/4" Tubing Pump
132 jts SN @4315'

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13DL	TX	Andrews	0804130654		\$	\$ 503,611.51	\$545,000.00
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY		
42-003-40971	02/11/2009	23.0	01/19/2009	22.65	23.0		
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE				
Fuhrman-Mascho	49.25						
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)					
4,705.0	Original Hole – 4705.0						

TIME LOG SUMMARY

No well tst today. Tester problems.

BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST	CUM COST TO DATE	TOTAL AFE AMOUNT
13DL	TX	Andrews	0804130654		\$0.00	\$503,611.51	\$545,000.00
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY		
42-003-40971	02/12/2009	24.0	01/19/2009	23.65	24.0		
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE				
Fuhrman-Mascho	49.25						
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)					
4,705.0	Original Hole – 4705.0						

TIME LOG SUMMARY

No well tst today. Problems at btry #14. Should have well tst tomorrow. Lease operator got sample off 1" bleeder 100% wtr. 3596' FAP

Well Name: Block 10 FMU #968

Field: Fuhrman
County: Andrews
State: Texas

BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST	CUM COST TO DATE	TOTAL AFE AMOUNT
13DL	TX	Andrews	0804130654		\$0.00	\$503,611.51	\$545,000.00
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY		
42-00340971	02/13/2009	25.0	01/19/2009	24.65	25.0		
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE				
Fuhrman-Mascho	49.25		Tst				
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)					
4,705.0	Original Hole – 4705.0						
TIME LOG SUMMARY							
Well Tst (17 hr tst)							
0 oil							
268 wtr							
3596' FAP							

BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST	CUM COST TO DATE	TOTAL AFE AMOUNT
13DL	TX	Andrews	0804130654		\$0.00	\$503,611.51	\$545,000.00
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY		
42-00340971	02/14/2009	26.0	01/19/2009	25.65	26.0		
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE				
Fuhrman-Mascho	49.25		Tst				
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)					
4,705.0	Original Hole – 4705.0						
TIME LOG SUMMARY							
WELL TST (24 HR TST)							
0 oil							
295 wtr							
Fluid Level @ surface							

BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST	CUM COST TO DATE	TOTAL AFE AMOUNT
13DL	TX	Andrews	0804130654		\$0.00	\$503,611.51	\$545,000.00
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY		
42-00340971	02/15/2009	27.0	01/19/2009	26.65	27.0		
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE				
Fuhrman-Mascho	49.25		Tst				
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)					
4,705.0	Original Hole – 4705.0						
TIME LOG SUMMARY							
WELL TST:							
0 Oil							
208 Wtr							
Fluid level at surface							

Well Name: Block 10 FMU #968

Field: Fuhrman

County: Andrews

State: Texas

BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST	CUM COST TO DATE	TOTAL AFE AMOUNT
13DL	TX	Andrews	0804130654		\$0.00	\$503,611.51	\$545,000.00
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY		
42-00340971	02/16/2009	28.0	01/19/2009	27.65	28.0		
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE				
Fuhrman-Mascho	49.25		Tst				
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)					
4,705.0	Original Hole – 4705.0						

TIME LOG SUMMARY

WELL TST (24 HR TST)

0 oil
256 wtr
Fluid Level @ surface

BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST	CUM COST TO DATE	TOTAL AFE AMOUNT
13DL	TX	Andrews	0804130654		\$0.00	\$503,611.51	\$545,000.00
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY		
42-00340971	02/17/2009	29.0	01/19/2009	28.65	29.0		
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE				
Fuhrman-Mascho	49.25		Tst				
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)					
4,705.0	Original Hole – 4705.0						

TIME LOG SUMMARY

WELL TST (24 HR TST)

0 oil
298 wtr
4268' FAP

BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST	CUM COST TO DATE	TOTAL AFE AMOUNT
13DL	TX	Andrews	0804130654		\$0.00	\$503,611.51	\$545,000.00
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY		
42-00340971	02/18/2009	30.0	01/19/2009	29.65	30.0		
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE				
Fuhrman-Mascho	49.25		Tst				
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)					
4,705.0	Original Hole – 4705.0						

TIME LOG SUMMARY

Well Tst (24 hour tst)

0 oil
234 wtr
4268' FAP

Well Name: Block 10 FMU #968

Field: Fuhrman
County: Andrews
State: Texas

BLOCK 10 FMU 968

JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI(%)	DAILY COST	CUM COST TO DATE	TOTAL AFE AMOUNT
13DL	TX	Andrews	0804130654		\$0.00	\$503,611.51	\$545,000.00
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY		
42-00340971	02/19/2009	31.0	01/19/2009	30.65	31.0		
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE				
Fuhrman-Mascho	49.25		Tst				
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)					
4,705.0	Original Hole – 4705.0						

TIME LOG SUMMARY

Well Tst (24 hr tst)

0 oil
269 wtr
4268' FAP

FINAL REPORT

BLOCK 10 FMU 968

AREA	JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI (%)	DAILY COST TOTAL	CUM COST TO DATE	TOTAL AFE AMOUNT
SWD-NBS	13DL	TX	Andrews	0804130654		\$7,890.00	\$511,501.51	\$545,000.00
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY			
42-00340971	03/05/2009	32.0	01/19/2009	44.65	45.0			
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE					
Fuhrman-Mascho	49.25		Install ESP					
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)						
4,705.00	Original Hole – 4705.0							

TIME LOG SUMMARY

Purpose of Wk: Install ESP. MIRU I&J Rig #4. Bled well dn. ND WH. POOH w/ rods & tbg pmp plunger. LD rods & tbg pmp plunger. Unset TAC. NU BOP. RIH w/ tbg to tag for fill. TOO H w/ tbg. Fill @ 4632' (23' fill). LD tbg pmp cavity. TIH w/ tbg & bailor and cleaned out well bore to PBSD @ 4655'. POOH w/ tbg & bailor. LD bailor. RIH w/ tbg open-ended to 4641'. RU pmp trk. Circ well bore w/ 1% KCL wtr. Mixed 15 gals of PC1 BJ corrosion chemical and spotted @ 4641. RD pmp trk. POOH to 4447'. SD and left well flowing dn FL overnight.

FINAL REPORT

BLOCK 10 FMU 968

AREA	JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI (%)	DAILY COST TOTAL	CUM COST TO DATE	TOTAL AFE AMOUNT
SWD-NBS	13DL	TX	Andrews	0804130654		\$31,437.00	\$542,938.51	\$545,000.00
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY			
42-00340971	03/06/2009	33.0	01/19/2009	45.65	46.0			
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE					
Fuhrman-Mascho	49.25		Install ESP					
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)						
4,705.00	Original Hole – 4705.0							

TIME LOG SUMMARY

Purpose of Wk: Install ESP. POOH w/ 4447' of 2 3/8" tbg. RU spooler. Assembled SOS Model 338 Type SA 900 ESP. RIH w/ ESP & 132 jts of tbg. Pmp intake at 4342'. Btm of pmp at 4544'. RD spooler. ND BOP. Ran ESP cable through WH and NU WH. Connected cable to control panel. Initiated production at 60 Hertz. Set and checked all parameters. Well pmp to btry. RDMO. Cleaned loc.

FINAL REPORT

Well Name: Block 10 FMU #968

Field: Fuhrman
County: Andrews
State: Texas

BLOCK 10 FMU 968

AREA	JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI (%)	DAILY COST TOTAL	CUM COST TO DATE	TOTAL AFE AMOUNT
SWD-NBS	13DL	TX	Andrews	0804130654		\$0	\$542,938	\$545,000
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY			
42-00340971	03/07/2009	34.0	01/19/2009	46.65	47.0			
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE					
Fuhrman-Mascho	49.25		Tst					
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)						
4,705.00	Original Hole – 4705.0							

TIME LOG SUMMARY

WELL TST: 14.5 hr

0 Oil
529 Wtr
3665' FAP
Esp 60 Hertz

BLOCK 10 FMU 968

AREA	JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI (%)	DAILY COST TOTAL	CUM COST TO DATE	TOTAL AFE AMOUNT
SWD-NBS	13DL	TX	Andrews	0804130654		\$0	\$542,938	\$545,000
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY			
42-00340971	03/08/2009	35.0	01/19/2009	47.65	48.0			
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE					
Fuhrman-Mascho	49.25		Tst					
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)						
4,705.00	Original Hole – 4705.0							

TIME LOG SUMMARY

WELL TST:

0 Oil
937 Wtr
No Fluid level shot
ESP @ 60 hertz

BLOCK 10 FMU 968

AREA	JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI (%)	DAILY COST TOTAL	CUM COST TO DATE	TOTAL AFE AMOUNT
SWD-NBS	13DL	TX	Andrews	0804130654		\$0	\$542,938	\$545,000
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY			
42-00340971	03/09/2009	36.0	01/19/2009	48.65	49.0			
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE					
Fuhrman-Mascho	49.25		Tst					
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)						
4,705.00	Original Hole – 4705.0							

TIME LOG SUMMARY

WELL TST (24 hr tst)

0 oil
1233 wtr
3661' FAP
ESP 60.0 Hertz

Well Name: Block 10 FMU #968

Field: Fuhrman
County: Andrews
State: Texas

BLOCK 10 FMU 968

AREA	JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI (%)	DAILY COST TOTAL	CUM COST TO DATE	TOTAL AFE AMOUNT
SWD-NBS	13DL	TX	Andrews	0804130654		\$0	\$542,938	\$545,000
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY			
42-003-40971	03/10/2009	37.0	01/19/2009	49.65	50.0			
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE					
Fuhrman-Mascho	49.25		Tst					
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)						
4,705.00	Original Hole – 4705.0							

TIME LOG SUMMARY

WELL TST (24 hr tst)

0 oil
1050 wtr
3284' FAP
ESP 60.0 Hertz

BLOCK 10 FMU 968

AREA	JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI (%)	DAILY COST TOTAL	CUM COST TO DATE	TOTAL AFE AMOUNT
SWD-NBS	13DL	TX	Andrews	0804130654		\$0	\$542,938	\$545,000
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)	JOB DAY			
42-003-40971	03/11/2009	38.0	01/19/2009	50.65	51.0			
FIELD NAME	DRILL HR	TARGET FORMATION	OBJECTIVE					
Fuhrman-Mascho	49.25		Tst					
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)						
4,705.00	Original Hole – 4705.0							

TIME LOG SUMMARY

WELL TST (24 hr tst)

24 oil
1178 wtr
3080' FAP
ESP 65.0 Hrtz
Problem w/ tst. Oil cut is approximated via bottle sample from 1" bleeder

BLOCK 10 FMU 968

AREA	JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI (%)	DAILY COST TOTAL	CUM COST TO DATE	TOTAL AFE AMOUNT
SWD-NBS	13DL	TX	Andrews	0804130654		\$0	\$542,938	\$545,000
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)				
42-003-40971	03/12/2009	39.0	01/19/2009	51.65				
FIELD NAME	DRILL HR	TARGET FORMATION	CURRENT ACTIVITY					
Fuhrman-Mascho	49.25		Tst					
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)						
4,705.00	Original Hole – 4705.0							

TIME LOG SUMMARY

WELL TST (24 hr tst)

28 oil
1158 wtr
2988' FAP
ESP 65.0 Hrtz
Tst wk properly now

Well Name: Block 10 FMU #968

Field: Fuhrman
County: Andrews
State: Texas

BLOCK 10 FMU 968

AREA	JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI (%)	DAILY COST TOTAL	CUM COST TO DATE	TOTAL AFE AMOUNT
SWD-NBS	13DL	TX	Andrews	0804130654		\$0	\$542,938	\$545,000
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)				
42-003-40971	03/13/2009	40.0	01/19/2009	52.65				
FIELD NAME	DRILL HR	TARGET FORMATION	CURRENT ACTIVITY					
Fuhrman-Mascho	49.25		Tst					
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)						
4,705.00	Original Hole – 4705.0							

TIME LOG SUMMARY

WELL TST (24 hr tst)

26 oil
1138 wtr
2924' FAP
ESP 65.0 Hrtz
Sped up to 68.0 Hrtz

BLOCK 10 FMU 968

AREA	JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI (%)	DAILY COST TOTAL	CUM COST TO DATE	TOTAL AFE AMOUNT
SWD-NBS	13DL	TX	Andrews	0804130654		\$0	\$542,938	\$545,000
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)				
42-003-40971	03/14/2009	41.0	01/19/2009	53.65				
FIELD NAME	DRILL HR	TARGET FORMATION	CURRENT ACTIVITY					
Fuhrman-Mascho	49.25		Tst					
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)						
4,705.00	Original Hole – 4705.0							

TIME LOG SUMMARY

No well test today due to tester malfunction. Well was down 3 hours due to temperature sensor (lost pressure in tester).
3121' FAP
Weatherford sped up well to 70.0 Hrtz.

BLOCK 10 FMU 968

AREA	JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI (%)	DAILY COST TOTAL	CUM COST TO DATE	TOTAL AFE AMOUNT
SWD-NBS	13DL	TX	Andrews	0804130654		\$0	\$542,938	\$545,000
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)				
42-003-40971	03/15/2009	42.0	01/19/2009	54.65				
FIELD NAME	DRILL HR	TARGET FORMATION	CURRENT ACTIVITY					
Fuhrman-Mascho	49.25		Tst					
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)						
4,705.00	Original Hole – 4705.0							

TIME LOG SUMMARY

WELL TST (24 hr tst)

16 oil
1234 water
3092' FAP
ESP 70.0 Hrtz

Well Name: Block 10 FMU #968

Field: Fuhrman
County: Andrews
State: Texas

BLOCK 10 FMU 968

AREA	JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI (%)	DAILY COST TOTAL	CUM COST TO DATE	TOTAL AFE AMOUNT
SWD-NBS	13DL	TX	Andrews	0804130654		\$0	\$542,938	\$545,000
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)				
42-003-40971	03/16/2009	43.0	01/19/2009	55.65				
FIELD NAME	DRILL HR	TARGET FORMATION	CURRENT ACTIVITY					
Fuhrman-Mascho	49.25		Tst					
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)						
4,705.00	Original Hole – 4705.0							

TIME LOG SUMMARY

WELL TST (24 hr tst)

33 oil
1218 water
2458' FAP
ESP 70.0 Hrtz

BLOCK 10 FMU 968

AREA	JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI (%)	DAILY COST TOTAL	CUM COST TO DATE	TOTAL AFE AMOUNT
SWD-NBS	13DL	TX	Andrews	0804130654		\$0	\$542,938	\$545,000
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)				
42-003-40971	03/17/2009	44.0	01/19/2009	56.65				
FIELD NAME	DRILL HR	TARGET FORMATION	CURRENT ACTIVITY					
Fuhrman-Mascho	49.25		Tst					
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)						
4,705.00	Original Hole – 4705.0							

TIME LOG SUMMARY

WELL TST (24 hr tst)

35 oil
1378 wtr
2589' FAP
ESP 70.0 Hrtz

BLOCK 10 FMU 968

AREA	JOB CATEGORY	STATE	COUNTY	AFE NUMBER	WI (%)	DAILY COST TOTAL	CUM COST TO DATE	TOTAL AFE AMOUNT
SWD-NBS	13DL	TX	Andrews	0804130654		\$0	\$542,938	\$545,000
API/UWI	REPORT END DATE	REPORT NUMBER	SPUD DATE	DFS (DAYS)				
42-003-40971	03/18/2009	45.0	01/19/2009	57.65				
FIELD NAME	DRILL HR	TARGET FORMATION	CURRENT ACTIVITY					
Fuhrman-Mascho	49.25		Tst					
TOTAL DEPTH (FTKB)	TOTAL DEPTH (ALL) (FTKB)	TOTAL DEPTH ALL (TVD) (FTKB)						
4,705.00	Original Hole – 4705.0							

TIME LOG SUMMARY

WELL TST (24 hr tst)

27 oil
1054 wtr
2337' FAP
ESP 70.0 Hrtz

FINAL REPORT
