

ARENA RESOURCES, INC.

Daily Operations Report

Co. Rep. HD HASTON

S	Arena Drilling		Contr	1	Rig #	Andrews	Co/St.	Texas																
U	Lease: South Fuhrman Mascho Unit		Well #	586	Temp	Weath.																		
M	Date:	11/20/08	Depth:	1725	Progress	1683	Day:	1	Form.															
M	DMC		CMC	Dev./Depth										Loc. & road		20000	Martin's Inc.							
A	Present Operations:		TOH										Pit Lining		3500	Akome								
R	Spud Well @ 2:00 PM 11/19/08														Surf dmg		6000	Land Owner						
Y	API # 42-003-40873														Drig - Flg		0							
	MUD	EZ MUD	C202	GEL	ZanL	CAU	PAPER	MF55	STARCH	NEW55	SALT	VISMAS	Drig - Day		69300									
	USED						20		25			5	Drig - Eq.		0									
	DAY												Mud		1800	Cobra Drilling Fluids								
	CUM						20		25			5	Bit & Stabilizer		4500									
	MUD	MW	Visc	PwYp	Gels	PH	W.L.	CAKE	CL	CALC	SAND	SOLIDS	Cmt & ser			BJ Services								
	PROP	8.4	29			7							Water		1800	Kinney Inc.								
		LCM	OIL										Chemicals			Corrosion Ltd								
													Forklift			MidWest Truck								
B															Jet	Rot Hrs	Cum	Depth	Total	Bit Cond.	Porta Potty		40	BOS
I	Bit #	Size	Make	Type	Ser.#	sizes	Tdy	Hrs.	Out	IN	Footage	T B G	Pump Charge			Total Pumping								
T	1	12 1/4	Varel	HD04	248387	4X14	13	13	1725	40	1685	127ph	Sandblast Csg			Quail Construction								
S															Shock Absorb		325	Tech Drill						
	WOB	RPM	Stroke	Liner	SPM	GPM	CFM	Liner	P.Pres	Ann.Vel	Jet Vel.	BHHP	DH plugging		0									
	52	100	16	6	60	425			1000				Inspection			Carl or Johnson's Inspec.								
	DP SZ	DP CON	#DC	DC OD	DC ID	DC THD	BHA						Survey			West Texas Consultants								
	4 1/2	XH	26	8-61/2	2 1/2	XH	781						Engr & Supv.											
Time	Drig	Trip	Ream	Circ	Survey	Repair	Csg.	Cement	WOC	N.U.	Log	Other	Casing Crews			Lewis Casing Crews								
Day	13	1 1/2		1/2	1								Rental Equip.											
Cum	13	1 1/2		1/2	1								Communication											
															Rig Mob		15000							
	1	6:00 AM - 7:00		RD										Cont Service										
	4	7:00 AM - 11:00		Move Rig to SFMU #586										Trash Trailer		40	GK Trailer							
	3	11:00AM - 2:00PM		RU										RatHole/ Cond			Express/ Ace Rat Hole							
	1 1/4	2:00 PM - 3:15		Drig F / 40 - 269, Spud Well @ 2:00 PM 11/20/08										Compln Unit		0								
O	1/4	3:15 PM - 3:30		WLS @ 227 = 1/4°										Conduct Csg		0								
P	2 3/4	3:30 PM - 6:15		Drig F / 269 - 752										Surface Csg	(38.50per ft)									
E	1/4	6:15 PM - 6:30		WLS @ 710 = 1/4°										Inter Csg		0								
R	3 1/4	6:30 PM - 9:45		Drig F / 752 - 1228										Inter Csg		0								
A	1/4	9:45 PM - 10:00		WLS @ 1186 = 1/2°										Prod Csg	(22.00 per ft)									
T	2 1/2	10:00PM - 12:30AM		Drig F / 1228 - 1516										Liner		0								
I	1/4	12:30AM - 12:45		WLS @ 1476 = 1/2°										Tubing		0								
O	3 1/4	12:45AM - 4:00		Drig F / 1516 - 1725										Casinghead			BP Supply							
N	1/2	4:00 AM - 4:30		Circ										Other subs eq		0								
S	1 1/2	4:30 AM - 6:00		TOH										wh assembly		0								
														dh pmpg equip		0								
		WLS @ 227 = 1/4°												pkrs.anc &tdn		0								
		WLS @ 710 = 1/4°												PU & MOT		0								
		WLS @ 1186 = 1/2°												sep.htrs.dehy		0								
		WLS @ 1476 = 1/2°												Compressor		0								
														FL & Battery		0								
														Other surf eq		0								
														Mud haul off		0								
		Diesel												Cat & Grader		0								
		Yesterday inches		28										Wekder		0								
		Today inches		23										Fuel - Gallons	(550gal/day x 2.35)	6463	Industrial Oil							
		Total gallons used today		605										Mud Mtr										
														Total	0	0	128768							
														\$/ft.										
Mud Log	BGG	con gas	trip gas	C1	C2	C3	C4	C5		C6			SHOWS											
F	Formation Tops etc.																							
	Form	Top	Bottom	min/ft	min/ft	min/ft	Show	Por	FI	Cut	Sand	Lime	Dol	Shale		Misc.								
				prior	During	after																		

SCANNED
5-22-08

Daily Operations Report

Co. Rep. HD HASTON

S	Arena Drilling												Contr	1	Rig #	Andrews	Co/St.	Texas	Co. Rep. HD HASTON				
U	Lease: South Fuhrman Mascho Unit					Well #	586	Temp	Weath.					Cost Record									
M	Date:	11/21/08	Depth:	1930	Progress	205	Day:	2	Form.						Daily	PREVIOUS	Cuml.	Vendor					
M	DMC					CMC	Dev./Depth					Loc. & road			20000	Marlin's Inc.							
A	Present Operations: Drlg 50' hr												Pit Lining			3500	Akome						
R													Surf dmg			6000	Land Owner						
Y	API # 42-003-0873												Drig - Flg			0							
	MUD	EZ MUD	C202	GEL	ZanL	CAU	PAPER	MF55	STARCH	NEW55	SALT	VISMAS	Drig - Day	13200	13200	26400	Arena Drilling						
	USED		10			4	2	10					Drig - Eq.			0							
	DAY												Mud			1800	Cobra Drilling Fluids						
	CUM		10			4	22	10	25			5	Bit & Stabilizer			4500							
	MUD	MW	Visc	Pv/Yp	Gels	PH	W.L.	CAKE	CL	CALC	SAND	SOLIDS	Cmt & ser				BJ Services						
	PROP	10	29			10							Water			1800	Kinney Inc.						
		LCM	OIL										Chemicals				Corrosion Ltd						
													Forklift				MidWest Truck						
B							Jet	Rot Hrs	Cum	Depth			Total	Bit Cond.	Porta Potty		40	BOS					
I	Bit #	Size	Make	Type	Ser.#	sizes	Tdy	Hrs.	Out	IN	Footage	T B G	Pump Charge				Total Pumping						
T	2	7 7/8	Sec	QH21	11253724	3x16	4	4		1725	205	127ph	Sandblast Csg				Quail Construction						
S													Shock Absorb			325	Tech Drill						
	WOB	RPM	Stroke	Liner	SPM	GPM	CFM	Liner	P.Pres	Ann.Vel	Jet Vel.	BHHP	DH plugging			0							
	10/30	65	16	6	60	425			1050				Inspection				Carl or Johnson's Inspec.						
	DP SZ	DP CON	#DC	DC OD	DC ID	DC THD	BHA						Survey				West Texas Consultants						
	4 1/2	XH	24	6 1/2	2 1/2	XH	736						Engr & Supv.										
Time	Drig	Trip	Ream	Circ	Survey	Repair	Csg.	Cement	WOC	N.U.	Log	Other	Casing Crews				Lewis Casing Crews						
Day	4	3		1/2	1/2	4 1/2	2 1/2	2	4	2		1	Rental Equip.										
Cum	17	4 1/2		1	1 1/2	4 1/2	2 1/2	2	4	2		9	Communication										
	1	6:00 AM - 7:00		TOH									Rlg Mob			15000							
	2 1/2	7:00 AM - 9:30		RU Casers & Run 41 jts 24# 8 5/8" csg. set @ 1724									Cont Service										
				Basket 40' from top									Trash Trailer			40	GK Trailer						
	1/2	9:30 AM - 10:00		Circ									RatHole/ Cond				Express/ Ace Rat Hole						
	2	10:00AM - 12:00P		RU Cementers & Cement w/555 lead & 200 tail									Compln Unit			0							
				Circ 56 sx to pit, Plug DN @12:00P									Conduct Csg			0							
O	4	12:00PM - 4:00		WOC									Surface Csg	(38.50per ft)									
P	2	4:00 PM - 6:00		NPI UP BOP									Inter Csg			0							
E	1 1/2	6:00 PM - 7:30		Repair Catheads									Inter Csg			0							
R	1/2	7:30 PM - 8:00		TIH									Prod Csg	(22.00 per ft)									
A	3	8:00 PM - 11:00		Repair Catheads									Liner			0							
T	1 1/2	11:00PM - 12:30A		TIH									Tubing			0							
I	1	12:30AM - 1:30		Drig Plug, Float & Cement									Casinghead				BP Supply						
O	1 1/2	1:30 AM - 3:00		Drig F / 1724 - 1804									Other subs eq			0							
N	1/2	3:00 AM - 3:30		WLS @ 1764 = 3/4"									wh assembly			0							
S	2 1/2	3:30 AM - 6:00		Drig F / 1804 - 1930									dh pmpg equip			0							
													pkrs,anc &tdn			0							
				WLS @ 1764 = 3/4"									PU & MOT			0							
													sep,hts,dehy			0							
													Compressor			0							
													FL & Battery			0							
													Other surf eq			0							
													Mud haul off			0							
				Diesel									Cat & Grader			0							
				Yesterday inches 23									Wekder			0							
				Today inches 43									Fuel - Gallons	(550gal/day x 3.30)	1815	Industrial Oil							
				Total gallons used today 511									Mud Mtr										
													Total	13200	13200	81220							
													\$/ft.										
Mud Log	BGG	con gas	trip gas	C1	C2	C3	C4	C5		C6			SHOWS										
F	Formation Tops etc.																						
	Form	Top	Bottom	min/ft	min/ft	min/ft	Show	Por	Fl	Cut	Sand	Lime	Dol	Shale		Misc.							
				prior	During	after																	

Daily Operations Report

Co. Rep. HD HASTON

S	Arena Drilling										Contr	1	Rig #	Andrews	Co/St.	Texas	Co. Rep. HD HASTON						
U	Lease: South Fuhman Mascho Unit										Well #	586	Temp	Weath.					Cost Record				
M	Date: 11/22/08										Depth:	3275	Progress	1345	Day:	3	Form.		Daily	PREVIOUS	Cuml.	Vendor	
M											DMC		CMC		Dev./Depth			Loc. & road			20000	Martin's Inc.	
A	Present Operations:										Drig 32' per hour							Pit Lining			3500	Akome	
R																		Surf dmg			6000	Land Owner	
Y	API # 42-003-40873																	Drig - Flg			0		
	MUD	EZ MUD	C202	GEL	ZanL	CAU	PAPER	MF55	STARCH	120	9390	VISMAS	Drig - Day					69300	Arena Drilling				
	USED		13			17	8	10		2 1/2	10		Drig - Eq.					0					
	DAY												Mud					1800	Cobra Drilling Fluids				
	CUM		23			21	30	20	25	2 1/2	10	5	Bit & Stabilizer					4500					
	MUD	MW	Visc	Pv/Yp	Gels	PH	W.L.	CAKE	CL	CALC	SAND	SOLIDS	Cmt & ser						BJ Services				
	PROP	10	29			10							Water					1800	Kinney Inc.				
		LCM	OIL										Chemicals						Corrosion Ltd				
													Forklift						MidWest Truck				
B											Jet	Rot Hrs	Cum	Depth	Total	Bit Cond.	Porta Potty			40	BOS		
I	Bit #	Size	Make	Type	Ser.#	sizes	Tdy	Hrs.	Out	IN	Footage	T B G	Pump Charge						Total Pumping				
T	2	7 7/8	Sec	QH21	11253724	3x16	22 1/2	26 1/2		1725	1550	58.5	Sandblast Csg						Quail Construction				
S																		Shock Absorb			325	Tech Drill	
	WOB	RPM	Stroke	Liner	SPM	GPM	CFM	Liner	P.Pres	Ann.Vel	Jet Vel.	BHHP	DH plugging					0					
	30/45	65	16	6	60	425			1250				Inspection						Carl or Johnson's Inspec.				
	DP SZ	DP CON	#DC	DC OD	DCID	DC THD	BHA						Survey						West Texas Consultants				
	4 1/2	XH	24	6 1/2	2 1/2	XH	736						Engr & Supv.										
Time	Drig	Trip	Ream	Circ	Survey	Repair	Csg.	Cement	WOC	N.U.	Log	Other	Casing Crews						Lewis Casing Crews				
Day	22 1/2				1 1/2								Rental Equip.										
Cum	39 1/2	4 1/2		1	3	4 1/2	2 1/2	2	4	2		9	Communication										
	5	6:00am-11:00 Drig f/1930-2288													Rig Mob				15000				
	1/2	11:00am-11:30 WLS @ 2245=1" Serv rig													Cont Service								
	5 3/4	11:30am-5:15pm Drig f/2288-2765													Trash Trailer				40	GK Trailer			
	1/2	5:15pm-5:45 WLS @ 2723=1 1/2"													RatHole/ Cond					Express/ Ace Rat Hole			
	11 1/4	5:45pm-5:00am Drig f/2765-3246													Compln Unit				0				
O	1/2	5:00am-5:30 WLS @ 3206=1 1/2"													Conduct Csg				0				
P	1/2	5:30am-6:00 Drig f/3246-3275													Surface Csg	(38.50per ft)		66374					
E															Inter Csg				0				
R		WLS @ 2245=1"													Inter Csg				0				
A		WLS @ 2723=1 1/2"													Prod Csg	(22.00 per ft)							
T		WLS @ 3206=1 1/2"													Liner				0				
I															Tubing				0				
O															Casinghead					BP Supply			
N															Other subs eq				0				
S															wh assembly				0				
															dh pmpg equip				0				
															pkrs.anc &tdn</								

Daily Operations Report

Co. Rep. HD HASTON

S	Arena Drilling										Contr	1	Rig #	Andrews	Co/St.	Texas	Co. Rep. HD HASTON						
U	Lease: South Fuhrman Mascho Unit										Well #	586	Temp	Weath.					Cost Record				
M	Date: 11/23/08										Depth: 4150	Progress	875	Day: 4	Form.								
M	DMC										CMC	Dev./Depth					Loc. & road	Daily	PREVIOUS	Cumt.	Vendor		
A	Present Operations: Drtg 25' per hour															Pit Lining			20000	Martin's Inc.			
R																Surf dmp			6000	Land Owner			
Y	API # 42-003-40873															Drig - Ftg			0				
	MUD	EZ MUD	C202	GEL	ZanL	CAU	PAPER	MF55	STARCH	120	9390	VISMAS	Drig - Day			69300	Arena Drilling						
	USED		15			12	6		45	4	10		Drig - Eq.			0							
	DAY												Mud			1800	Cobra Drilling Fluids						
	CUM		38			33	36	20	70	6 1/2	20	5	Bit & Stabilizer			4500							
	MUD	MW	Visc	Pv/Yp	Gels	PH	W.L.	CAKE	CL	CALC	SAND	SOLIDS	Cmt & ser				BJ Services						
	PROP	10	29			10							Water			1800	Kinney Inc.						
		LCM	Oil										Chemicals				Corrosion Ltd						
													Forklift				MidWest Truck						
B											Jet	Rot Hrs	Cum	Depth	Total	Bit Cond.	Porta Potty	40	BOS				
I	Bit #	Size	Make	Type	Ser.#	sizes	Tdy	Hrs.	Out	IN	Footage	T B G	Pump Charge				Total Pumping						
T	2	7 7/8	Sec	QH21	11253724	3x16	23 1/2	50		1725	2425	52	Sandblast Csg				Quail Construction						
S																Shock Absorb		325	Tech Drill				
	WOB	RPM	Stroke	Liner	SPM	GPM	CFM	Liner	P.Pres	Ann.Vel	Jet Vel.	BHHP	DH plugging			0							
	45	60	16	6	60	425			1400				Inspection				Carl or Johnson's Inspec.						
	DP SZ	DP CON	#DC	DC OD	DCID	DC THD	BHA						Survey				West Texas Consultants						
	4 1/2	XH	24	6 1/2	2 1/2	XH	736						Engr & Supv.										
Time	Drig	Trip	Ream	Circ	Survey	Repair	Csg.	Cement	WOC	N.U.	Log	Other	Casing Crews				Lewis Casing Crews						
Day	23 1/2				1/2								Rental Equip.										
Cum	63	4 1/2		1	3 1/2	4 1/2	2 1/2	2	4	2		9	Communication										
	9	6:00am-3:00pm Drtg I/3275-3776										Rig Mob			15000								
	1/2	3:00pm-3:30 WLS @ 3684=1 1/2'										Cont Service											
	14 1/2	3:30pm-6:00am Drtg I/3776-4150										Trash Trailer			40	GK Trailer							
												RatHole/ Cond				Express/ Ace Rat Hole							
		WLS @ 3684=1 1/2'										Comptn Unit			0								
												Conduct Csg			0								
												Surface Csg	(38.50per ft)		66374								
												Inter Csg			0								
												Inter Csg			0								
												Prod Csg	(22.00 per ft)										
												Liner			0								
												Tubing			0								
												Casinghead				BP Supply							
												Other subs eq			0								
												wh assembly			0								
												dh pmpg equip			0								
												pkrs.anc &tdn			0								
												PU & MOT			0								
												sep.htrs.dehy			0								
												Compressor			0								
												FL & Battery			0								
												Other surf eq			0								
												Mud haul off			0								
		Diesel										Cat & Grader			0								
		Yesterday inches 39										Wekder			0								
		Today inches 33										Fuel - Gallons	(550gal/day x 2.35)	6463	Industrial Oil								
		Total gallons used today 810										Mud Mtr											
												Total	0	0	195142								
												\$/ft.											

Daily Operations Report

Co. Rep. HD HASTON

S	Arena Drilling											Contr	1	Rig #	Andrews	Co/St.	Texas	Co. Rep. HD HASTON					
U	Lease: South Fuhrman Mascho Unit											Well #	586	Temp	Weath.			Cost Record					
M	Date: 11/24/08											Depth:	4700	Progress	550	Day:	5	Form.		Daily	PREVIOUS	CumL	Vendor
A												DMC	CMC	Dev./Depth							20000	Martin's Inc.	
M	Present Operations: Drlg 32' per hour																				3500	Akome	
R																					6000	Land Owner	
Y	API # 42-003-40873																				0		
	MUD	EZ MUD	C202	GEL	ZanL	CAU	PAPER	MF55	STARCH	120	9390	VISMAS	Drig - Day					69300	Arena Drilling				
	USED		10	200		6	3	5	35	3	10	5	Drig - Eq.					0					
	DAY												Mud					8663	Cobra Drilling Fluids				
	CUM		48	200		39	39	25	105	9 1/2	30	10	Bit & Stabilizer					8900					
	MUD	MW	Visc	Pv/Yp	Gels	PH	W.L.	CAKE	CL	CALC	SAND	SOLIDS	Cmt & ser	16684				16684	BJ Services				
	PROP	10.2	38			11	12	1/32	183000	2400		1.5	Water					1800	Kinney Inc.				
		LCM	OIL										Chemicals						Corrosion Ltd				
													Forklift						MidWest Truck				
B												Jet	Rot Hrs	Cum	Depth	Total	Bit Cond.	Porta Potty		40	BOS		
I	Bit #	Size	Make	Type	Ser.#	sizes	Tdy	Hrs.	Out	IN	Footage	T B G	Pump Charge						Total Pumping				
T	2	7 7/8	Sec	QH21	11253724	3x16	23	73		1725	2975	43 ph	Sandblast Csg						Quail Construction				
S																				325	Tech Drill		
	WOB	RPM	Stroke	Liner	SPM	GPM	CFM	Liner	P.Pres	Ann Vel	Jet Vel.	BHHP	DH plugging					0					
	45/55	60	16	6	60	425			1400				Inspection						Carl or Johnson's Inspec.				
	DP SZ	DP CON	#DC	DC OD	DCID	DC THD	BHA						Survey						West Texas Consultants				
	4 1/2	XH	24	6 1/2	2 1/2	XH	736						Engr & Supv.										
Time	Drig	Trip	Ream	Circ	Survey	Repair	Csg.	Cement	WOC	N.U.	Log	Other	Casing Crews	3445				3445	Lewis Casing Crews				
Day	23				1								Rental Equip.										
Cum	86	4 1/2		1	4 1/2	4 1/2	2 1/2	2	4	2		9	Communication										
	2	6:00am-8:00 Drlg f/4150-4206											Rig Mob				15000						
	1/2	8:00am-8:30 WLS @ 4166=1 1/4*											Cont Service										
	9 1/4	8:30am-5:45pm Drlg f/4206-4429											Trash Trailer				40	GK Trailer					
	1/2	5:45pm-6:15 WLS @ 4387=1*											RatHole/ Cond					Express/ Ace Rat Hole					
	11 3/4	6:15pm-6:00am Drlg f/4429-4700											Complin Unit				0						
													Conduct Csg				0						
													Surface Csg	(38.50per ft)			66374						
		WLS @ 4166=1 1/4*											Inter Csg				0						
		WLS @ 4387=1*											Inter Csg				0						
													Prod Csg	(22.00 per ft)									
													Liner				0						
													Tubing				0						
													Casinghead				1000	BP Supply					
													Other subs eq				0						
													wh assembly				0						
													dh pmpg equip				0						
													pkrs.anc &tdn				0						
													PU & MOT				0						
													sep.htrs.dehy				0						
													Compressor				0						
													FL & Battery				0						
	</																						

Daily Operations Report

Co. Rep. HD HASTON

S	Arena Drilling										Contr		1	Rig #		Andrews	Co/St.		Texas	Co. Rep. HD HASTON						
U	Lease: South Fuhman Mascho Unit										Well #		586	Temp		Weath.					Cost Record					
M	Date: 11/25/08										Depth:		4817	Progress		117	Day:		6	Form.			Daily	PREVIOUS	Cuml.	Vendor
M	DMC										CMC			Dev./Depth			Loc. & road					20000	Martin's Inc.			
A	Present Operations: Circ																Pit Lining					3500	Akome			
R																	Surf dmg					6000	Land Owner			
Y	API # 42-003-40873																Drig - Ftg					0				
	MUD	EZ MUD	C202	GEL	ZanL	CAU	PAPER	MF55	STARCH	120	9390	VISMAS	Drig - Day						69300	Arena Drilling						
	USED		15							2 1/2	10	5	Drig - Eq.						0							
	DAY												Mud						8663	Cobra Drilling Fluids						
	CUM		63	200		39	39	25	105	12	40	15	Bit & Stabilizer						8900							
	MUD	MW	Visc	Pv/Yp	Gels	PH	W.L.	CAKE	CL	CALC	SAND	SOLIDS	Cmt & ser	16684					16684	BJ Services						
	PROP	10.1	38			10	11						Water						1800	Kinney Inc.						
		LCM	OIL										Chemicals							Corrosion Ltd						
													Forklift							MidWest Truck						
B											Jet	Rot Hrs	Cum	Depth	Total	Bit Cond.	Porta Potty			40	BOS					
I	Bit #	Size	Make	Type	Ser.#	sizes	Tdy	Hrs.	Out	IN	Footage	T B G	Pump Charge							Total Pumping						
T	2	7 7/8	Sec	QH21	11253724	3x16	4 1/2	77 1/2	4817	1725	3092	42	Sandblast Csg							Quail Construction						
S																	Shock Absorb			325	Tech Drill					
	WOB	RPM	Stroke	Liner	SPM	GPM	CFM	Liner	P.Pres	Ann.Vel	Jet Vel.	BHHP	DH plugging						0							
	55	60	16	6	60	425				1400			Inspection							Carl or Johnson's Inspec.						
	DP SZ	DP CON	#DC	DC OD	DCID	DC THD	BHA						Survey							West Texas Consultants						
	4 1/2	XH	24	6 1/2	2 1/2	XH	736						Engr & Supv.													
Time	Drig	Trip	Ream	Circ	Survey	Repair	Csg.	Cement	WOC	N.U.	Log	Other	Casing Crews	3445					3445	Lewis Casing Crews						
Day	4 1/2	5 1/2		2 1/2			4 1/2				6	1	Rental Equip.													
Cum	90 1/2	10		3 1/2	4 1/2	4 1/2	7	2	4	2	6	10	Communication													
	4 1/2	6:00am-10:30 Drig f/4700-4817										Rig Mob								15000						
	2	10:30am-12:30pm Circ										Cont Service														
	5 1/2	12:30pm-6:00 LD DP, Kelly, & DC's										Trash Trailer							40	GK Trailer						
	6	6:00pm-12:00am RU loggers, log well, loggers TD 4826'										RatHole/ Cond								Express/ Ace Rat Hole						
	1	12:00am-1:00 Chg rams										Compln Unit							0							
O	4 1/2	1:00am-5:30 RU casers, run 118 jnts, 5 1/2 csg, 15.50#, set @ 4817'										Conduct Csg							0							
P	1/2	5:30am-6:00 Circ										Surface Csg			(38.50per ft)				66374							
E												Inter Csg							0							
R												Inter Csg							0							
A												Prod Csg			(22.00 per ft)											
T												Liner							0							
I												Tubing							0							
O												Casinghead							1000	BP Supply						
N												Other subs eq							0							
S												wh assembly														

Daily Operations Report

Cost Record	
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S	Arena Drilling											Contr		1	Rig #		Andrews	Co/Si.		Texas	Co. Rep.					HD HASTON									
U	Lease: South Fuhrman Mascho Unit											Well #		586	Temp		Weath.					Cost Record													
M	Date:		11/26/08		Depth:		4817		Progress		Day:		7		Form.				Daily		PREVIOUS		Cuml.		Vendor										
M	DMC											CMC		Dev./Depth					Loc. & road				20000		Martin's Inc.										
A	Present Operations:											Rig down, Move rig					Pit Lining				3500		Akome												
R	Rig released @ 9:30am 11/25/08											Surf dmg				6000		Land Owner																	
Y	API # 42-003-40873											Drig - Flg				0																			
	MUD		EZ MUD		C202		GEL		ZanL		CAU		PAPER		MF55		STARCH		120		9390		VISMAS		Drig - Day		69300		Arena Drilling						
	USED																								Drig - Eq.		0								
	DAY																								Mud		8663		Cobra Drilling Fluids						
	CUM				63		200				39		39		25		105		12		40		15		Bit & Stabilizer		8900								
	MUD		MW		Visc		Pv/Yp		Gels		PH		W.L.		CAKE		CL		CALC		SAND		SOLIDS		Cmt & ser		16684		16684		BJ Services				
	PROP																								Water		1800		Kinney Inc.						
			LCM		OIL																				Chemicals				Corrosion Ltd						
																									Forklift				MidWest Truck						
B												Jet		Rot Hrs		Cum		Depth		Total		Bit Cond.		Porta Potty				40		BOS					
I	Bit #		Size		Make		Type		Ser.#		sizes		Tdy		Hrs.		Out		IN		Footage		T B G		Pump Change				Total Pumping						
T	2		7 7/8		Sec		QH21		11253724		3x16		4 1/2		77 1/2		4817		1725		3092		42		Sandblast Csg				Quail Construction						
S																												Shock Absorb		325		Tech Drill			
	WOB		RPM		Stroke		Liner		SPM		GPM		CFM		Liner		P.Pres		Ann.Vel		Jet Vel.		BHP		DH plugging		0								
	55		60		16		6		60		425				1400										Inspection				Carl or Johnson's Inspec.						
	DP SZ		DP CON		#DC		DC OD		DCID		DC THD		BHA												Survey				West Texas Consultants						
	4 1/2		XH		24		6 1/2		2 1/2		XH		736												Engr & Supv.										
Time	Drig		Trip		Ream		Circ		Survey		Repair		Csg.		Cement		WOC		N.U.		Log		Other		Casing Crews		3445		3445		Lewis Casing Crews				
Day															2 1/4				1 1/4				5		Rental Equip.										
Cum	90 1/2		10				3 1/2		4 1/2		4 1/2		7		4 1/4		4		3 1/4		6		15		Communication										
	Move rig to the University 5 #5 (8 1/2 hr)																									Rig Mob				15000					
	2 1/4		6:00am-8:15		RU cmtrs cmt w/800 lead 200 tail, circ 50 sx to pit, plug down																					Cont Service									
	@ 8:15am																											Trash Trailer				40		GK Trailer	
	1 1/2		8:15am-9:30		Cutoff, ND, rig released @ 9:30am 11/25/08																							RatHole/ Cond				Express/ Ace Rat Hole			
	5		9:30am-2:30pm		Rig down, move rig																							Compln Unit				0			
O																																			

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE: 12/8/2008	COMP RIG: Pacosetter	
LEASE NAME: South Fuhrman Mascho Unit #586 RRC # 21365	REPORT GIVEN BY: Darren Seglem	
LOCATION: Andrews County, TX	REPORT TAKEN BY: David Ricks	
WORK DESCRIPTION: New Completion API # 42-003-40873		

				Total Drilling Cost	234,772
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP		650	650	AA Rental
	Restore Location		320	320	Villa
	Completion Rig		2,760	2,760	Pacosetter
	Completion Fluid			-	R & D, Triple T, Basic
	Cased Hole Logs			-	Weatherford
	Flowback Hand			-	AA Rental
	Light Plant			-	
	Equipment Rental		1,400	1,400	Midwest Trucking
	Trucking		365	365	R & D Trucking
	Pump Truck			-	Parker
	Tubing Testing			-	
	Reverse Unit			-	
	Packer rental & Service man		2,384	2,384	Snodgrass
	Frac Valve			-	
	Well Services			-	
	Perforating			-	Weatherford
	Acid Stimulation			-	BJ
	Fracture Stimulation			-	BJ
	Swab Tank		1,000	1,000	TFH
	Labor		500	500	BP
	Frac Tank		4,000	4,000	TFH
	Welding				
	Miscellaneous Intangible Cost		3550	3,550	BJ Unichem
Total Intangible Completion Costs		-	16,929	16,929	
Code	Tangibles				
	Tubing		43,200	43,200	KC, \$ 9.00/ft.
	Well Head		6,850	6,850	BP
	Pumping Unit		46,650	46,650	Shores
	Packers/Anchors/Liner Hangers		1,800	1,800	Andrews Anchor, BP
	Rods		13,200	13,200	Norris
	Down Hole Pumps		3,500	3,500	BP
	Flowline			-	BP
	Miscellaneous Equipment		5,000	5,000	Lufkin
Total Tangible Completion Costs		-	120,200	120,200	
Total Intangibles & Tangible Completion Costs		-	137,129	137,129	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				137,129	
Total Drilling Costs			234,772	234,772	
Total Well Cost				371,901	
PBTD	KB	Perforations		Pumping Unit, MFR., Size, SPM, SL	
4770	12'	4484-4659		Sentry, 228-213-86, 10, 74"	
Tubing Size, Gr.		TAC Set @	No. Joints	Packer Set @	Pump Type and Size
2 7/8, J-55, 8rd				None	Insert, 2 1/2x2x16
No 7/8" pony rods		No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production
				D	8 5/8 24# / 5 1/2 15.5#
				Polished Rod & Liner	
				1 1/4x26, 1 1/4x1 1/2x16	

OPERATIONS:

Clean location, set anchors, bring braiden head to surface, set pumping unit. 12/3/08 MI RU Weatherford, run CBL, top of cement at surface. RIH with 3 1/8" slick guns perforating San Andres with 1 SPF, 120 degree phasing, .36 diameter shot. Perforate 4484-4487, 4502-4505, 4524-4527, 4542-4545, 4564-4567, 4586-4589, 4610-4613, 4632-4635, 4656-4659, Total 27 holes. RD MO Weatherford.

12/8/08 MI RU DTU, NU BOP, talley tbg. RU vacuum truck. PU and RIH with RBP and 5 1/2" packer. Set RBP at 4672. Set PKR at 4593. RU to swab. Make 2 swab runs. Swab fluid level from 700' down to 2000'. 100% water both runs. SISD due to very high winds.

**Well has been tied in and flowing to battery since perforating. FTP at arrival 50#. Flow press off to swab tank and commence operations.

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	12/9/2008	COMP RIG:	Pacesetter
LEASE NAME:	South Fuhrman Mascho Unit #586 RRC # 21365	REPORT GIVEN BY:	Darren Seglem
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API # 42-003-40873		

				Total Drilling Cost		234,772
Code	Intangible Costs	Previous	Daily	Cumulative	Comments	
	BOP	650		650	AA Rental	
	Restore Location	320		320	Villa	
	Completion Rig	2,760	2,760	5,520	Pacesetter	
	Completion Fluid	-		-	R & D, Triple T, Basic	
	Cased Hole Logging	-		-	Weatherford	
	Flow Back Hand	-		-	AA Rental	
	Light Plant	-		-		
	Equipment Rental	1,400		1,400	Midwest Trucking	
	Trucking	365		365	R & D Trucking	
	Pump Truck	-		-		
	Tubing Testing	-		-		
	Reverse Unit	-		-		
	Packer rental & Service man	2,384	731	3,115	Snodgrass	
	Frac Valve	-	925	925	AA Rental	
	Well Services	-		-		
	Perforating	-		-	Weatherford	
	Acid Stimulation	-		-	BJ	
	Fracture Stimulation	-		-	BJ	
	Swab Tank	1,000		1,000	TFH	
	Labor	500		500	BP	
	Frac Tank	4,000		4,000	TFH	
	Welding	-		-		
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem	
Total Intangible Completion Costs		16,929	4,416	21,345		
Code	Tangibles					
	Tubing	43,200		43,200	KC	
	Well Head	6,850		6,850	BP	
	Pumping Unit	46,650		46,650	Shores	
	Packers/Anchors/Liner Hangers	1,800		1,800	Andrews Anchor, BP	
	Rods	13,200		13,200	Norris	
	Down Hole Pumps	3,500		3,500	BP	
	Flowline	-		-	BP	
	Miscellaneous Equipment	5,000		5,000	Lufkin	
Total Tangible Completion Costs		120,200	-	120,200		
Total Intangibles & Tangible Completion Cost		137,129	4,416	141,545		
Taxes / Miscellaneous 10.00%						
Total Completion Costs				141,545		
Total Drilling Costs		234,772		234,772		
Total Well Cost				376,317		
PBTD	KB	Perforations		Pumping Unit. MFR., Size, SPM, SL		Pump Shop
4770	12'	4484-4659		Sentry, 228-213-86, 10, 74"		BP
Tubing Size, Gr,		TAC Set @	No. Joints	Packer Set @	Pump Type and Size	Sealing Nipple Set @
2 7/8, J-55, 8rd				None	Insert, 2 1/2x2x16	
No 7/8" pony rods		No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production	Polished Rod & Liner
				D	8 5/8 24# / 5 1/2 15.5#	1 1/4x26, 1 1/4x1 1/2x16

OPERATIONS:

10/29/2008 Open well 1100 # tub. press.. Fluid level at surface. Flow pressure to swab tank. Make 2 runs, FL to 1500', 100 % water. Unset PKR and catch plug. POH and reset plug at 4593', set PKR at 4530'. RU swab. Make 6 runs, swab dry to SN. Make two 1 hr runs. 200' of fluid entry per run. +/- 5 % oil cut. Recovered 35 total bbls. SISD

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	12/10/2008	COMP RIG:	Pacesetter
LEASE NAME:	South Fuhrman Mascho Unit #586 RRC # 21365	REPORT GIVEN BY:	Darren Seglem
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API # 42-003-40873		

				Total Drilling Cost	234,772
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	650		650	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	5,520	2,760	8,280	Pacesetter
	Completion Fluid	-		-	R & D, Triple T, Basic
	Cased Hole Logging	-		-	Weatherford
	Flow Back Hand	-		-	AA Rental
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	365		365	R & D Trucking
	Pump Truck	-		-	
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	3,115	731	3,846	Snodgrass
	Frac Valve	925		925	AA Rental
	Well Services	-		-	
	Perforating	-	6,990	6,990	Weatherford
	Acid Stimulation	-		-	BJ
	Fracture Stimulation	-		-	BJ
	Swab Tank	1,000		1,000	TFH
	Labor	500		500	BP
	Frac Tank	4,000		4,000	TFH
	Welding	-		-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem
Total Intangible Completion Costs		21,345	10,481	31,826	
Code	Tangibles				
	Tubing	43,200		43,200	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	46,650		46,650	Shores
	Packers/Anchors/Liner Hangers	1,800		1,800	Andrews Anchor, BP
	Rods	13,200		13,200	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	-		-	BP
	Miscellaneous Equipment	5,000		5,000	Lufkin
Total Tangible Completion Costs		120,200	-	120,200	
Total Intangibles & Tangible Completion Costs		141,545	10,481	152,026	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				152,026	
Total Drilling Costs		234,772		234,772	
Total Well Cost				386,798	
PBTD	KB	Perforations		Pumping Unit. MFR., Size, SPM, SL	Pump Shop
4770	12'	4484-4659		Sentry, 228-213-86, 10, 74"	BP
Tubing Size, Gr.		TAC Set @	No. Joints	Packer Set @	Pump Type and Size
2 7/8, J-55, 8rd				None	Insert, 2 1/2x2x16
No 7/8" pony rods		No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production
				D	8 5/8 24# / 5 1/2 15.5#
		Polished Rod & Liner			
		1 1/4x26, 1 1/4x1 1/2x16			

OPERATIONS:

12/10/2008 Open, well on vacuum. RU swab. Fluid level at 4400'. 130' of entry over night. +/- 3% oil cut. Wait 1 hr and make 2nd run tag FL at 4400', 130' of fluid entry. Unset PKR, POH and set PKR at 4465'. RBP remains at 4593. RU swab. Tag fluid level at 800'. Make 6 runs to swab down to SN. +/- 3% oil cut. Make a 1 hr swab run. Tag FL level at 4100'. +/-300 ft of entry per hour with 5% oil cut. Repeat after 1 hr. +/- 100' of fluid entry. 5 % oil cut. SISD

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	12/11/2008	COMP RIG:	Pacesetter
LEASE NAME:	South Fuhrman Mascho Unit #586 RRC # 21365	REPORT GIVEN BY:	Darren Seglem
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API # 42-003-40873		

				Total Drilling Cost	
				234,772	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	650		650	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	8,280	2,760	11,040	Pacesetter
	Completion Fluid	-		-	R & D, Triple T, Basic
	Cased Hole Logging	-		-	Weatherford
	Flow Back Hand	-		-	AA Rental
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	365		365	R & D Trucking
	Pump Truck	-	391	391	One Source
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	3,846	731	4,577	Snodgrass
	Frac Valve	925		925	AA Rental
	Well Services	-		-	
	Perforating	6,990		6,990	Weatherford
	Acid Stimulation	-		-	BJ
	Fracture Stimulation	-		-	BJ
	Swab Tank	1,000		1,000	TFH
	Labor	500		500	BP
	Frac Tank	4,000		4,000	TFH
	Welding	-		-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem
Total Intangible Completion Costs		31,826	3,882	35,708	

Code	Tangibles				
	Tubing	43,200		43,200	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	46,650		46,650	Shores
	Packers/Anchors/Liner Hangers	1,800		1,800	Andrews Anchor, BP
	Rods	13,200		13,200	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	-	3,380	3,380	BP
	Miscellaneous Equipment	5,000	325	5,325	Cagel, TIW Valve
Total Tangible Completion Costs		120,200	3,705	123,905	

Total Intangibles & Tangible Completion Costs		152,026	7,587	159,613	
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Taxes / Miscellaneous	10.00%				
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Total Completion Costs				159,613	
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Total Drilling Costs		234,772		234,772	
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Total Well Cost				394,385	
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PBTD	KB	Perforations	Pumping Unit. MFR., Size, SPM, SL		Pump Shop	Gas Anchor Size
4770	12'	4484-4659	Sentry, 228-213-86, 10, 74"		BP	1 1/4x

Tubing Size, Gr.	TAC Set @	No. Joints	Packer Set @	Pump Type and Size	Seating Nipple Set @	Mud Anchor Set @
2 7/8, J-55, 8rd			None	Insert, 2 1/2x2x16		

No 7/8" pony rods	No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production	Polished Rod & Liner	
			D	8 5/8 24# / 5 1/2 15.5#	1 1/4x26, 1 1/4x1 1/2x16	

OPERATIONS:

12/11/08 Open, well on vacuum. Release PKR and POH. PU RBP retrieving tool and RIH with 145 joints of 2 7/8 tbg. RU pump truck and circulate hole with 10# brine. NU TIW valve. Retrieve RBP. Move RBP down one set of perfs and set RBP at 4629'. POH with retrieving tool. Open well and well began unloading brine water to swab tank. Flowed +/- 1.5 hours unloading 11 bbls and died. PU PKR and RIH. Set PKR at 4465'. SISD

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	12/12/2008	COMP RIG:	Pacesetter
LEASE NAME:	South Fuhrman Mascho Unit #586 RRC # 21365	REPORT GIVEN BY:	Hoyt Estep
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API # 42-003-40873		

				Total Drilling Cost		234,772
Code	Intangible Costs	Previous	Daily	Cumulative	Comments	
	BOP	650		650	AA Rental	
	Restore Location	320		320	Villa	
	Completion Rig	11,040	2,760	13,800	Pacesetter	
	Completion Fluid	-		-	R & D, Triple T, Basic	
	Cased Hole Logging	-		-	Weatherford	
	Flow Back Hand	-		-	AA Rental	
	Light Plant	-		-		
	Equipment Rental	1,400		1,400	Midwest Trucking	
	Trucking	365		365	R & D Trucking	
	Pump Truck	391		391	One Source	
	Tubing Testing	-		-		
	Reverse Unit	-		-		
	Packer rental & Service man	4,577	819	5,396	Snodgrass	
	Frac Valve	925		925	AA Rental	
	Well Services	-		-		
	Perforating	6,990		6,990	Weatherford	
	Acid Stimulation	-		-	BJ	
	Fracture Stimulation	-		-	BJ	
	Swab Tank	1,000		1,000	TFH	
	Labor	500		500	BP	
	Frac Tank	4,000		4,000	TFH	
	Welding	-		-		
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem	
Total Intangible Completion Costs		35,708	3,579	39,287		

Code	Tangibles				
	Tubing	43,200		43,200	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	46,650		46,650	Shores
	Packers/Anchors/Liner Hangers	1,800		1,800	Andrews Anchor, BP
	Rods	13,200		13,200	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	3,380		3,380	BP
	Miscellaneous Equipment	5,325		5,325	Lufkin
Total Tangible Completion Costs		123,905	-	123,905	

Total Intangibles & Tangible Completion Costs		159,613	3,579	163,192	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				163,192	
Total Drilling Costs		234,772		234,772	
Total Well Cost				397,964	

PBTD	KB	Perforations		Pumping Unit, MFR., Size, SPM, SL		Pump Shop	Gas Anchor Size
4770	12'	4484-4659		Sentry, 228-213-86, 10, 74"		BP	1 1/4x
Tubing Size, Gr,		TAC Set @	No. Joints	Packer Set @	Pump Type and Size	Seating Nipple Set @	Mud Anchor Set @
2 7/8, J-55, 8rd				None	Insert, 2 1/2x2x16		
No 7/8" pony rods		No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production	Polished Rod & Liner	
				D	8 5/8 24# / 5 1/2 15.5#	1 1/4x26, 1 1/4x1 1/2x16	

OPERATIONS:
12/12/08 SITP 1000 psi, flowed back 13 bbls of water. RU swab, tagged fluid at surface, swabbed tubing dry in 8 runs. Made 2 hourly runs with 800' of fluid entry per hour. Recovered 37 bbls of water with a skim of oil, total fluid recovered 50 bbls, RD swab, SISD.

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	12/19/2008	COMP RIG:	Pacesetter
LEASE NAME:	South Fuhrman Mascho Unit #586 RRC # 21365	REPORT GIVEN BY:	Darren Seglem
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API # 42-003-40873		

				Total Drilling Cost	234,772
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	650		650	AA Rental
	Restore Location	720		720	Villa
	Completion Rig	25,126	1,238	26,364	Pacesetter
	Completion Fluid	-		-	R & D, Triple T, Basic
	Cased Hole Logging	3,921		3,921	Weatherford
	Flow Back Hand	-		-	AA Rental
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	1,496		1,496	R & D Trucking
	Pump Truck	941		941	One Source
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	7,798		7,798	Snodgrass
	Frac Valve	926		926	AA Rental
	Well Services	5,442		5,442	
	Perforating	6,990		6,990	Weatherford
	Acid Stimulation	4,066		4,066	BJ
	Fracture Stimulation	-		-	BJ
	Swab Tank	1,000		1,000	TFH
	Labor	500		500	
	Frac Tank	4,000		4,000	TFH
	Welding	-		-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem
Total Intangible Completion Costs		68,525	1,238	69,763	

Code	Tangibles			
	Tubing	43,200		43,200
	Well Head	6,850		6,850
	Pumping Unit	46,650		46,650
	Packers/Anchors/Liner Hangers	1,800		1,800
	Rods	13,200		13,200
	Down Hole Pumps	3,500		3,500
	Flowline	3,380		3,380
	Miscellaneous Equipment	5,325		5,325
Total Tangible Completion Costs		123,905	-	123,905
Total Intangibles & Tangible Completion Costs		192,430	1,238	193,668

Taxes / Miscellaneous	10.00%			
Total Completion Costs				193,668
Total Drilling Costs		234,772		234,772
Total Well Cost				428,440

PBTD	KB	Perforations	Pumping Unit. MFR., Size, SPM, SL	Pump Shop	Gas Anchor Size
4576	12'	4484-4659	Sentry, 228-213-86, 10, 74"	BP	1 1/4x12
Tubing Size, Gr.	TAC Set @	No. Joints	Packer Set @	Pump Type and Size	Seating Nipple Set @
2 7/8, J-55, 8rd	4356	142	None	Insert, 2 1/2x2x16	4483
No 7/8" pony rods	No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production	Mud Anchor Set @
1 x4'	100	77	D	8 5/8 24# / 5 1/2 15.5#	4513
				Polished Rod & Liner	
				1 1/4x20, 1 1/4x1 1/2x16	

OPERATIONS:
12/19/08 Finish RIH with new pump and rods, hung well on. Load and test OK, three bbls 500#. Checked pump action, good RD DTU MO, temporarily dropped from reports.

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	12/15/2008	COMP RIG:	Pacesetter
LEASE NAME:	South Fuhrman Mascho Unit #586 RRC # 21365	REPORT GIVEN BY:	Darren Seglem
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API # 42-003-40873		

				Total Drilling Cost	
				234,772	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	650		650	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	13,800	2,048	15,848	Pacesetter
	Completion Fluid	-		-	R & D, Triple T, Basic
	Cased Hole Logging	-		-	Weatherford
	Flow Back Hand	-		-	AA Rental
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	365		365	R & D Trucking
	Pump Truck	391		391	One Source
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	5,396	731	6,127	Snodgrass
	Frac Valve	925		925	AA Rental
	Well Services	-		-	
	Perforating	6,990		6,990	Weatherford
	Acid Stimulation	-		-	BJ
	Fracture Stimulation	-		-	BJ
	Swab Tank	1,000		1,000	TFH
	Labor	500		500	BP
	Frac Tank	4,000		4,000	TFH
	Welding	-		-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem
Total Intangible Completion Costs		39,287	2,779	42,066	
Code	Tangibles				
	Tubing	43,200		43,200	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	46,650		46,650	Shores
	Packers/Anchors/Liner Hangers	1,800		1,800	Andrews Anchor, BP
	Rods	13,200		13,200	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	3,380		3,380	BP
	Miscellaneous Equipment	5,325		5,325	Lufkin
Total Tangible Completion Costs		123,905	-	123,905	
Total Intangibles & Tangible Completion Costs		163,192	2,779	165,971	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				165,971	
Total Drilling Costs		234,772		234,772	
Total Well Cost				400,743	
PBTD	KB	Perforations	Pumping Unit. MFR., Size, SPM, SL		Pump Shop
4770	12'	4484-4659	Sentry, 228-213-86, 10, 74"		BP
Tubing Size, Gr,		TAC Set @	No. Joints	Packer Set @	Pump Type and Size
2 7/8, J-55, 8rd				None	Insert, 2 1/2x2x16
No 7/8" pony rods		No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production
				D	8 5/8 24# / 5 1/2 15.5#
					Polished Rod & Liner
					1 1/4x26, 1 1/4x1 1/2x16

OPERATIONS:

12/15/08 SITP 1400 psi, flowed back 18 bbls of water. RU swab, tagged fluid at surface, Made one swab run. 2% oil cut.. Release PKR., POH. PU Retrieving tool and RIH with 146 jts 2 7/8 TBG. RU pump truck and pump 8 bbls 10# brine to load hole. Retrieve plug and POH. RU wireline to set cement retainer. Wireline computer problems. SISD

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	12/16/2008	COMP RIG:	Pacesetter
LEASE NAME:	South Fuhrman Mascho Unit #586 RRC # 21365	REPORT GIVEN BY:	Darren Seglem
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API # 42-003-40873		

				Total Drilling Cost	234,772
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	650		650	AA Rental
	Restore Location	320	400	720	Villa
	Completion Rig	15,848	3,045	18,893	Pacesetter
	Completion Fluid	-		-	R & D, Triple T, Basic
	Cased Hole Logging	-	3,921	3,921	Weatherford / Cement Retainer
	Flow Back Hand	-		-	AA Rental
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	365	657	1,022	R & D Trucking
	Pump Truck	391	550	941	One Source
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	6,127	940	7,067	Snodgrass
	Frac Valve	925		925	AA Rental
	Well Services	-	5,442	5,442	BJ Cement Job
	Perforating	6,990		6,990	Weatherford
	Acid Stimulation	-		-	BJ
	Fracture Stimulation	-		-	BJ
	Swab Tank	1,000		1,000	TFH
	Labor	500		500	BP
	Frac Tank	4,000		4,000	TFH
	Welding	-		-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem
Total Intangible Completion Costs		42,066	14,955	57,021	

Code	Tangibles			
	Tubing	43,200		43,200
	Well Head	6,850		6,850
	Pumping Unit	46,650		46,650
	Packers/Anchors/Liner Hangers	1,800		1,800
	Rods	13,200		13,200
	Down Hole Pumps	3,500		3,500
	Flowline	3,380		3,380
	Miscellaneous Equipment	5,325		5,325
Total Tangible Completion Costs		123,905	-	123,905
Total Intangibles & Tangible Completion Costs		165,971	14,955	180,926

Taxes / Miscellaneous	10.00%			
Total Completion Costs				180,926
Total Drilling Costs		234,772		234,772
Total Well Cost				415,698

PBTD	KB	Perforations		Pumping Unit, MFR., Size, SPM, SL		Pump Shop	Gas Anchor Size
4576	12'	4484-4659		Sentry, 228-213-86, 10, 74"		BP	1 1/4x
Tubing Size, Gr.		TAC Set @	No. Joints	Packer Set @	Pump Type and Size	Sealing Nipple Set @	Mud Anchor Set @
2 7/8, J-55, 8rd				None	Insert, 2 1/2x2x16		
No 7/8" pony rods		No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production	Polished Rod & Liner	
				D	8 5/8 24# / 5 1/2 15.5#	1 1/4x26, 1 1/4x1 1/2x16	

OPERATIONS:

12/16/08 RU wireline and RIH. Set cement retainer at 4576'. RD wireline. PU stinger and RIH. RU BJ and Break circ. SD and sting in tool. Pump water and get inj. Rate of .5 bbls/min at 1500#. Pump 6 bbls water. Batch mix 11 bbls (50 sx) of class C cement and pump at 1539#. Displace cement with 20 bbls water. Press increasing to 1957#. Sting out and reverse out 6.5 bbls cement from tubing. 4.5 bbls cement below retainer. RD BJ. POH with stinger. PU and RIH with PKR and 138 jts 2 7/8 TBG. Leave swinging above perms. SISD

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	12/17/2008	COMP RIG:	Pacesetter
LEASE NAME:	South Fuhrman Mascho Unit #586 RRC # 21365	REPORT GIVEN BY:	Darren Seglem
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API # 42-003-40873		

				Total Drilling Cost	234,772
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	650		650	AA Rental
	Restore Location	720		720	Villa
	Completion Rig	18,893	3,188	22,081	Pacesetter
	Completion Fluid	-		-	R & D, Triple T, Basic
	Cased Hole Logging	3,921		3,921	Weatherford
	Flow Back Hand	-		-	AA Rental
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	1,022	237	1,259	R & D Trucking
	Pump Truck	941		941	One Source
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	7,067		7,067	Snodgrass
	Frac Valve	925		925	AA Rental
	Well Services	5,442		5,442	
	Perforating	6,990		6,990	Weatherford
	Acid Stimulation	-	4,066	4,066	BJ
	Fracture Stimulation	-		-	BJ
	Swab Tank	1,000		1,000	TFH
	Labor	500		500	BP
	Frac Tank	4,000		4,000	TFH
	Welding	-		-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem
Total Intangible Completion Costs		57,021	7,491	64,512	
Code	Tangibles				
	Tubing	43,200		43,200	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	46,650		46,650	Shores
	Packers/Anchors/Liner Hangers	1,800		1,800	Andrews Anchor, BP
	Rods	13,200		13,200	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	3,380		3,380	BP
	Miscellaneous Equipment	5,325		5,325	Lufkin
Total Tangible Completion Costs		123,905	-	123,905	
Total Intangibles & Tangible Completion Costs		180,926	7,491	188,417	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				188,417	
Total Drilling Costs		234,772		234,772	
Total Well Cost				423,189	
PBTD	KB	Perforations		Pumping Unit, MFR., Size, SPM, SL	Pump Shop
4576	12'	4484-4659		Sentry, 228-213-86, 10, 74"	BP
Tubing Size, Gr.		TAC Set @	No. Joints	Packer Set @	Pump Type and Size
2 7/8, J-55, 8rd				None	Insert, 2 1/2x2x16
No 7/8" pony rods		No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production
				D	8 5/8 24# / 5 1/2 15.5#
		Polished Rod & Liner			
		1 1/4x26, 1 1/4x1 1/2x16			

OPERATIONS:

12/17/08 MI RU BJ, spot 2 bbls of 15% NEFE HCL at 4569' POH and set packer at 4393'

Test lines to 5193 psi. Pump 6 bbl acid. Pump 34 bbl acid dropping 25 balls, 5 every 6 bbls. Pump 4 bbl acid. Pump 40 bbl flush. Had good ball action, balled off ***. Perfs broke at 3600 psi. ISIP 1454 psi, 5 min 1414 psi, 10 min 1400 psi, 15 min 1391 psi. Max press 4000 psi, avg press 2300 psi, avg rate 5.3 BPM. Total load 104 bbl, RD MO BJ, Open well and flow back 59 bbls.

RU swab and make 10 runs. Recovered 160 bbls total fluid, swab down to SN in 6 runs 100% water. Runs 7 thru 10 had consistent fluid entry 400' to 500'. Starting oil cut of 5%. Ending oil cut +/- 10%. Increased recovery due to gas bringing additional fluid behind swab runs.

***Balled of with 15 balls on formation, twelve bbls into flush.

Special Remarks:

Operations @ Report Time: