

ARENA RESOURCES, INC.

Daily Operations Report Co. Rep. HD HASTON

S U M A R Y	Arena Drilling Contr 1 Rig # Andrews Co/St. Texas										Cost Record			
	Lease: South Fuhrman Mascho Unit Well # 586 Temp Weath.										Daily	PREVIOUS	Cuml.	Vendor
	Date: 11/25/08 Depth: 4817 Progress 117 Day: 6 Form.													
	DMC CMC Dev./Depth										Loc. & road		20000	Martin's Inc.
Present Operations: Circ										Pit Lining		3500	Akome	
API # 42-003-40873										Surf dmg		6000	Land Owner	
										Drig - Flg		0		
MUD E2 MUD C202 GEL ZanL CAU PAPER MF55 STARCH 120 9390 VISMAS										Drig - Day		69300	Arena Drilling	
USED 15										Drig - Eq.		0		
DAY										Mud		8663	Cobra Drilling Fluids	
CUM 63 200 39 39 25 105 12 40 15										Bit & Stabilizer		8900		
MUD MW Visc Pv/Yp Gets PH W.L. CAKE CL CALC SAND SOLIDS										Cmt & ser	16684	16684	BJ Services	
PROP 10.1 38 10 11										Water		1800	Kinney Inc.	
LCM OIL										Chemicals			Corrosion Ltd	
										Forklift			MidWest Truck	
B Jet Rot Hrs Cum Depth Total Bit Cond.										Porta Potty		40	BOS	
I Bit # Size Make Type Ser.# sizes Tdy Hrs. Out IN Footage T B G										Pump Charge			Total Pumping	
S 2 7 7/8 Sec QH21 11253724 3x16 4 1/2 77 1/2 4817 1725 3092 42										Sandblast Csg			Quail Construction	
										Shock Absorb		325	Tech Drill	
WOB RPM Stroke Liner SPM GPM CFM Liner P.Pres Ann.Vel Jet Vel. BHHP										DH plugging		0		
55 60 16 6 60 425 1400										Inspection			Carl or Johnson's Inspec.	
DP SZ DP CON #DC DC OD DCID DC THD BHA										Survey			West Texas Consultants	
4 1/2 XH 24 6 1/2 2 1/2 XH 736										Engr & Supv.				
Time Drig Trip Ream Circ Survey Repair Csg. Cement WOC N.U. Log Other										Casing Crews	3445	3445	Lewis Casing Crews	
Day 4 1/2 5 1/2 2 1/2 4 1/2										Rental Equip.				
Cum 90 1/2 10 3 1/2 4 1/2 4 1/2 7 2 4 2 6 10										Communication				
4 1/2 6:00am-10:30 Drig fl/4700-4817										Rig Mob		15000		
2 10:30am-12:30pm Circ										Cont Service				
5 1/2 12:30pm-6:00 LD DP, Kelly, & DC's										Trash Trailer		40	GK Trailer	
6 6:00pm-12:00am RU loggers, log well, loggers TD 4826'										RatHole/ Cond			Express/ Ace Rat Hole	
1 12:00am-1:00 Chg rams										Compln Unit		0		
O 4 1/2 1:00am-5:30 RU casers, run 118 ints, 5 1/2 csg, 15.50#, set @ 4817'										Conduct Csg		0		
P 1/2 5:30am-6:00 Circ										Surface Csg	(38.50per ft)	66374		
E Inter Csg										Inter Csg		0		
R Inter Csg										Inter Csg		0		
A Prod Csg										Prod Csg	(22.00 per ft)			
T Liner										Liner		0		
I Tubing										Tubing		0		
O Casinghead										Casinghead		1000	BP Supply	
S Other subs eq										Other subs eq		0		
										wh assembly		0		
										dh pmpg equip		0		
										pkrs.anc &tdn		0		
										PU & MOT		0		
										sep,hrs,dehy		0		
										Compressor		0		
										FL & Battery		0		
										Other surf eq		0		
										Mud haul off		0		
Diesel										Cat & Grader		0		
Yesterday inches 27										Wekder		0		
Today inches 27										Fuel - Gallons	(550gal/day x 2.05)	6201	Industrial Oil	
Total gallons used today 599										Mud Mtr		7500		
										Total	20129	0	234772	
										\$/m.				
Mud Log										BGG con gas trip gas C1 C2 C3 C4 C5 C6	SHOWS			
F Formation Tops etc.										Form Top Bottom min/ft min/ft min/ft Show Por FI Cut Sand Lime Dol Shale Misc.				
										prior During after				

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	12/9/2008	COMP RIG:	Pacesetter
LEASE NAME:	South Fuhrman Mascho Unit #586 RRC # 21365	REPORT GIVEN BY:	Darren Seglem
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API # 42-003-40873		

				Total Drilling Cost	
				234,772	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	650		650	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	2,760	2,760	5,520	Pacesetter
	Completion Fluid	-		-	R & D, Triple T, Basic
	Cased Hole Logging	-		-	Weatherford
	Flow Back Hand	-		-	AA Rental
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	365		365	R & D Trucking
	Pump Truck	-		-	
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	2,384	731	3,115	Snodgrass
	Frac Valve	-	925	925	AA Rental
	Well Services	-		-	
	Perforating	-		-	Weatherford
	Acid Stimulation	-		-	BJ
	Fracture Stimulation	-		-	BJ
	Swab Tank	1,000		1,000	TFH
	Labor	500		500	BP
	Frac Tank	4,000		4,000	TFH
	Welding	-		-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem
Total Intangible Completion Costs		16,929	4,416	21,345	

Code	Tangibles				
	Tubing	43,200		43,200	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	46,650		46,650	Shores
	Packers/Anchors/Liner Hangers	1,800		1,800	Andrews Anchor, BP
	Rods	13,200		13,200	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	-		-	BP
	Miscellaneous Equipment	5,000		5,000	Lufkin
Total Tangible Completion Costs		120,200	-	120,200	
Total Intangibles & Tangible Completion Cost		137,129	4,416	141,545	

Taxes / Miscellaneous	10.00%				
Total Completion Costs				141,545	
Total Drilling Costs		234,772		234,772	
Total Well Cost				376,317	

PBTD	KB	Perforations		Pumping Unit. MFR., Size, SPM, SL		Pump Shop	Gas Anchor Size
4770	12'	4484-4659		Sentry, 228-213-86, 10, 74"		BP	1 1/4x
Tubing Size, Gr.		TAC Set @	No. Joints	Packer Set @	Pump Type and Size	Sealing Nipple Set @	Mud Anchor Set @
2 7/8, J-55, 8rd				None	Insert, 2 1/2x2x16		
No 7/8" pony rods		No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production	Polished Rod & Liner	
				D	8 5/8 24# / 5 1/2 15.5#	1 1/4x26, 1 1/4x1 1/2x16	

OPERATIONS:
 10/29/2008 Open well 1100 # tub. press.. Fluid level at surface. Flow pressure to swab tank. Make 2 runs, FL to 1500', 100 % water. Unset PKR and catch plug. POH and reset plug at 4593', set PKR at 4530'. RU swab. Make 6 runs, swab dry to SN. Make two 1 hr runs. 200' of fluid entry per run. +/- 5 % oil cut. Recovered 35 total bbls. SISD

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	12/10/2008	COMP RIG:	Pacesetter
LEASE NAME:	South Fuhrman Mascho Unit #586 RRC # 21365	REPORT GIVEN BY:	Darren Seglem
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API # 42-003-40873		

				Total Drilling Cost		234,772
Code	Intangible Costs	Previous	Daily	Cumulative	Comments	
	BOP	650		650	AA Rental	
	Restore Location	320		320	Villa	
	Completion Rig	5,520	2,760	8,280	Pacesetter	
	Completion Fluid			-	R & D, Triple T, Basic	
	Cased Hole Logging			-	Weatherford	
	Flow Back Hand			-	AA Rental	
	Light Plant			-		
	Equipment Rental	1,400		1,400	Midwest Trucking	
	Trucking	365		365	R & D Trucking	
	Pump Truck			-		
	Tubing Testing			-		
	Reverse Unit			-		
	Packer rental & Service man	3,115	731	3,846	Snodgrass	
	Frac Valve	925		925	AA Rental	
	Well Services			-		
	Perforating		6,990	6,990	Weatherford	
	Acid Stimulation			-	BJ	
	Fracture Stimulation			-	BJ	
	Swab Tank	1,000		1,000	TFH	
	Labor	500		500	BP	
	Frac Tank	4,000		4,000	TFH	
	Welding			-		
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem	
Total Intangible Completion Costs		21,345	10,481	31,826		

Code	Tangibles				
	Tubing	43,200		43,200	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	46,650		46,650	Shores
	Packers/Anchors/Liner Hangers	1,800		1,800	Andrews Anchor, BP
	Rods	13,200		13,200	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline			-	BP
	Miscellaneous Equipment	5,000		5,000	Lufkin
Total Tangible Completion Costs		120,200	-	120,200	

Total Intangibles & Tangible Completion Costs	141,545	10,481	152,026
Taxes / Miscellaneous	10.00%		
Total Completion Costs			152,026
Total Drilling Costs	234,772		234,772
Total Well Cost			386,798

PBTD	KB	Perforations		Pumping Unit. MFR., Size, SPM, SL		Pump Shop	Gas Anchor Size
4770	12'	4484-4659		Sentry, 228-213-86, 10, 74"		BP	1 1/4x
Tubing Size, Gr.	TAC Set @	No. Joints	Packer Set @	Pump Type and Size		Seating Nipple Set @	Mud Anchor Set @
2 7/8, J-55, 8rd			None	Insert, 2 1/2x2x16			
No 7/8" pony rods	No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production		Polished Rod & Liner	
			D	8 5/8 24# / 5 1/2 15.5#		1 1/4x26, 1 1/4x1 1/2x16	

OPERATIONS:
12/10/2008 Open, well on vacuum. RU swab. Fluid level at 4400'. 130' of entry over night. +/- 3% oil cut. Wait 1 hr and make 2nd run tag FL at 4400', 130' of fluid entry. Unset PKR, POH and set PKR at 4465'. RBP remains at 4593. RU swab. Tag fluid level at 800'. Make 6 runs to swab down to SN. +/- 3% oil cut. Make a 1 hr swab run. Tag FL level at 4100'. +/-300 ft of entry per hour with 5% oil cut. Repeat after 1 hr. +/- 100' of fluid entry. 5% oil cut. SISD

Special Remarks:
Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	12/11/2008	COMP RIG:	Pacesetter
LEASE NAME:	South Fuhrman Mascho Unit #586 RRC # 21365	REPORT GIVEN BY:	Darren Seglem
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API # 42-003-40873		

				Total Drilling Cost		234,772
Code	Intangible Costs	Previous	Daily	Cumulative	Comments	
	BOP	650		650	AA Rental	
	Restore Location	320		320	Villa	
	Completion Rig	8,280	2,760	11,040	Pacesetter	
	Completion Fluid	-		-	R & D, Triple T, Basic	
	Cased Hole Logging	-		-	Weatherford	
	Flow Back Hand	-		-	AA Rental	
	Light Plant	-		-		
	Equipment Rental	1,400		1,400	Midwest Trucking	
	Trucking	365		365	R & D Trucking	
	Pump Truck	-	391	391	One Source	
	Tubing Testing	-		-		
	Reverse Unit	-		-		
	Packer rental & Service man	3,846	731	4,577	Snodgrass	
	Frac Valve	925		925	AA Rental	
	Well Services	-		-		
	Perforating	6,990		6,990	Weatherford	
	Acid Stimulation	-		-	BJ	
	Fracture Stimulation	-		-	BJ	
	Swab Tank	1,000		1,000	TFH	
	Labor	500		500	BP	
	Frac Tank	4,000		4,000	TFH	
	Welding	-		-		
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem	
Total Intangible Completion Costs		31,826	3,882	35,708		

Code	Tangibles				
	Tubing	43,200		43,200	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	46,650		46,650	Shores
	Packers/Anchors/Liner Hangers	1,800		1,800	Andrews Anchor, BP
	Rods	13,200		13,200	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	-	3,380	3,380	BP
	Miscellaneous Equipment	5,000	325	5,325	Cagel, TIW Valve
Total Tangible Completion Costs		120,200	3,705	123,905	

Total Intangibles & Tangible Completion Costs		152,026	7,587	159,613	
Taxes / Miscellaneous		10.00%			
Total Completion Costs				159,613	
Total Drilling Costs		234,772		234,772	
Total Well Cost				394,385	

PBTD	KB	Perforations		Pumping Unit. MFR., Size, SPM, SL		Pump Shop	Gas Anchor Size
4770	12'	4484-4659		Sentry, 228-213-86, 10, 74"		BP	1 1/4x
Tubing Size, Gr.	TAC Set @	No. Joints	Packer Set @	Pump Type and Size		Seating Nipple Set @	Mud Anchor Set @
2 7/8, J-55, 8rd			None	Insert, 2 1/2x2x16			
No 7/8" pony rods	No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production		Polished Rod & Liner	
			D	8 5/8 24# / 5 1/2 15.5#		1 1/4x26, 1 1/4x1 1/2x16	

OPERATIONS:
12/11/08 Open, well on vacuum. Release PKR and POH. PU RBP retrieving tool and RIH with 145 joints of 2 7/8 tbg. RU pump truck and circulate hole with 10# brine. NU TIW valve. Retrieve RBP. Move RBP down one set of perms and set RBP at 4629'. POH with retrieving tool. Open well and well began unloading brine water to swab tank. Flowed +/- 1.5 hours unloading 11 bbls and died. PU PKR and RIH. Set PKR at 4465'. SISD

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	12/12/2008	COMP RIG:	Pacesetter
LEASE NAME:	South Fuhrman Mascho Unit #586 RRC # 21365	REPORT GIVEN BY:	Hoyt Estep
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API # 42-003-40873		

				Total Drilling Cost		234,772
Code	Intangible Costs	Previous	Daily	Cumulative	Comments	
	BOP	650		650	AA Rental	
	Restore Location	320		320	Villa	
	Completion Rig	11,040	2,760	13,800	Pacesetter	
	Completion Fluid	-		-	R & D, Triple T, Basic	
	Cased Hole Logging	-		-	Weatherford	
	Flow Back Hand	-		-	AA Rental	
	Light Plant	-		-		
	Equipment Rental	1,400		1,400	Midwest Trucking	
	Trucking	365		365	R & D Trucking	
	Pump Truck	391		391	One Source	
	Tubing Testing	-		-		
	Reverse Unit	-		-		
	Packer rental & Service man	4,577	819	5,396	Snodgrass	
	Frac Valve	925		925	AA Rental	
	Well Services	-		-		
	Perforating	6,990		6,990	Weatherford	
	Acid Stimulation	-		-	BJ	
	Fracture Stimulation	-		-	BJ	
	Swab Tank	1,000		1,000	TFH	
	Labor	500		500	BP	
	Frac Tank	4,000		4,000	TFH	
	Welding	-		-		
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem	
Total Intangible Completion Costs		35,708	3,579	39,287		

Code	Tangibles				
	Tubing	43,200		43,200	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	46,650		46,650	Shores
	Packers/Anchors/Liner Hangers	1,800		1,800	Andrews Anchor, BP
	Rods	13,200		13,200	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	3,380		3,380	BP
	Miscellaneous Equipment	5,325		5,325	Lufkin
Total Tangible Completion Costs		123,905	-	123,905	

Total Intangibles & Tangible Completion Costs	159,613	3,579	163,192	
Taxes / Miscellaneous	10.00%			
Total Completion Costs			163,192	
Total Drilling Costs	234,772		234,772	
Total Well Cost			397,964	

PBTD	KB	Perforations		Pumping Unit, MFR., Size, SPM, SL		Pump Shop	Gas Anchor Size
4770	12'	4484-4659		Sentry, 228-213-86, 10, 74"		BP	1 1/4x
Tubing Size, Gr,	TAC Set @	No. Joints	Packer Set @	Pump Type and Size		Seating Nipple Set @	Mud Anchor Set @
2 7/8, J-55, 8rd			None	Insert, 2 1/2x2x16			
No 7/8" pony rods	No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production		Polished Rod & Liner	
			D	8 5/8 24# / 5 1/2 15.5#		1 1/4x26, 1 1/4x1 1/2x16	

OPERATIONS:
 12/12/08 SITP 1000 psi, flowed back 13 bbls of water. RU swab, tagged fluid at surface, swabbed tubing dry in 8 runs. Made 2 hourly runs with 800' of fluid entry per hour. Recovered 37 bbls of water with a skim of oil, total fluid recovered 50 bbls, RD swab, SISD.

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	12/19/2008	COMP RIG:	Pacesetter
LEASE NAME:	South Fuhrman Mascho Unit #586 RRC # 21385	REPORT GIVEN BY:	Darren Seglem
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API # 42-003-40873		

				Total Drilling Cost	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
BOP		650		650	AA Rental
Restore Location		720		720	Villa
Completion Rig		25,126	1,238	26,364	Pacesetter
Completion Fluid		-		-	R & D, Triple T, Basic
Cased Hole Logging		3,921		3,921	Weatherford
Flow Back Hand		-		-	AA Rental
Light Plant		-		-	
Equipment Rental		1,400		1,400	Midwest Trucking
Trucking		1,498		1,498	R & D Trucking
Pump Truck		941		941	One Source
Tubing Testing		-		-	
Reverse Unit		-		-	
Packer rental & Service man		7,798		7,798	Snodgrass
Frac Valve		926		926	AA Rental
Well Services		5,442		5,442	
Perforating		6,990		6,990	Weatherford
Acid Stimulation		4,066		4,066	BJ
Fracture Stimulation		-		-	BJ
Swab Tank		1,000		1,000	TFH
Labor		500		500	
Frac Tank		4,000		4,000	TFH
Welding		-		-	
Miscellaneous Intangible Cost		3,550		3,550	BJ Unichem
Total Intangible Completion Costs		68,525	1,238	69,763	

Code	Tangibles	Previous	Daily	Cumulative	Comments
Tubing		43,200		43,200	KC
Well Head		6,850		6,850	BP
Pumping Unit		46,650		46,650	Shores
Packers/Anchors/Liner Hangers		1,800		1,800	Andrews Anchor, BP
Rods		13,200		13,200	Norris
Down Hole Pumps		3,600		3,500	BP
Flowline		3,380		3,380	BP
Miscellaneous Equipment		5,325		5,325	Lufkin
Total Tangible Completion Costs		123,905	-	123,905	

Total Intangibles & Tangible Completion Costs	192,430	1,238	193,668
Taxes / Miscellaneous	10.00%		
Total Completion Costs			193,668
Total Drilling Costs	234,772		234,772
Total Well Cost			428,440

PBTD	KB	Perforations	Pumping Unit. MFR., Size, SPM, SL	Pump Shop	Gas Anchor Size	
4576	12'	4484-4659	Sentry, 228-213-86, 10, 74"	BP	1 1/4x12	
Tubing Size, Gr.	TAC Set @	No. Joints	Packer Set @	Pump Type and Size	Seating Nipple Set @	Mud Anchor Set @
2 7/8, J-55, 8rd	4356	142	None	Insert, 2 1/2x2x16	4483	4513
No 7/8" pony rods	No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production	Polished Rod & Liner	
1 x4'	100	77	D	8 5/8 24# / 5 1/2 15.5#	1 1/4x20, 1 1/4x1 1/2x16	

OPERATIONS:
12/19/08 Finish RIH with new pump and rods, hung well on. Load and test OK, three bbls 500#. Checked pump action, good RD DTU MO, temporarily dropped from reports.

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE: 12/15/2008	COMP RIG: Pacesetter
LEASE NAME: South Fuhrman Mascho Unit #586 RRC # 21365	REPORT GIVEN BY: Darren Seglem
LOCATION: Andrews County, TX	REPORT TAKEN BY: David Ricks
WORK DESCRIPTION: New Completion API # 42-003-40873	

				Total Drilling Cost		234,772
Code	Intangible Costs	Previous	Daily	Cumulative	Comments	
	BOP	650		650	AA Rental	
	Restore Location	320		320	Villa	
	Completion Rig	13,800	2,048	15,848	Pacesetter	
	Completion Fluid	-		-	R & D, Triple T, Basic	
	Cased Hole Logging	-		-	Weatherford	
	Flow Back Hand	-		-	AA Rental	
	Light Plant	-		-		
	Equipment Rental	1,400		1,400	Midwest Trucking	
	Trucking	365		365	R & D Trucking	
	Pump Truck	391		391	One Source	
	Tubing Testing	-		-		
	Reverse Unit	-		-		
	Packer rental & Service man	5,396	731	6,127	Snodgrass	
	Frac Valve	925		925	AA Rental	
	Well Services	-		-		
	Perforating	6,990		6,990	Weatherford	
	Acid Stimulation	-		-	BJ	
	Fracture Stimulation	-		-	BJ	
	Swab Tank	1,000		1,000	TFH	
	Labor	500		500	BP	
	Frac Tank	4,000		4,000	TFH	
	Welding	-		-		
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem	
Total Intangible Completion Costs		39,287	2,779	42,066		

Code	Tangibles				
	Tubing	43,200		43,200	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	46,650		46,650	Shores
	Packers/Anchors/Liner Hangers	1,800		1,800	Andrews Anchor, BP
	Rods	13,200		13,200	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	3,380		3,380	BP
	Miscellaneous Equipment	5,325		5,325	Lufkin
Total Tangible Completion Costs		123,905	-	123,905	

Total Intangibles & Tangible Completion Costs		163,192	2,779	165,971	
Taxes / Miscellaneous		10.00%			
Total Completion Costs				165,971	
Total Drilling Costs		234,772		234,772	
Total Well Cost				400,743	

PBTD	KB	Perforations		Pumping Unit. MFR., Size, SPM, SL		Pump Shop	Gas Anchor Size
4770	12'	4484-4659		Sentry, 228-213-86, 10, 74"		BP	1 1/4x
Tubing Size, Gr.	TAC Set @	No. Joints	Packer Set @	Pump Type and Size		Seating Nipple Set @	Mud Anchor Set @
2 7/8, J-55, 8rd			None	Insert, 2 1/2x2x16			
No 7/8" pony rods	No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production		Polished Rod & Liner	
			D	8 5/8 24# / 5 1/2 15.5#		1 1/4x26, 1 1/4x1 1/2x16	

OPERATIONS:
 12/15/08 SITP 1400 psi, flowed back 18 bbls of water. RU swab, tagged fluid at surface, Made one swab run. 2% oil cut.. Release PKR., POH. PU Retrieving tool and RIH with 146 jts 2 7/8 TBG. RU pump truck and pump 8 bbls 10# brine to load hole. Retrieve plug and POH. RU wireline to set cement retainer. Wireline computer problems. SISD

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	12/16/2008	COMP RIG:	Pacesetter
LEASE NAME:	South Fuhrman Mascho Unit #586 RRC # 21365	REPORT GIVEN BY:	Darren Seglem
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API # 42-003-40873		

				Total Drilling Cost	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	650		650	AA Rental
	Restore Location	320	400	720	Villa
	Completion Rig	15,843	3,045	18,893	Pacesetter
	Completion Fluid	-		-	R & D, Triple T, Basic
	Cased Hole Logging	-	3,921	3,921	Weatherford / Cement Retainer
	Flow Back Hand	-		-	AA Rental
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	365	657	1,022	R & D Trucking
	Pump Truck	391	550	941	One Source
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	6,127	940	7,067	Snodgrass
	Frac Valve	925		925	AA Rental
	Well Services	-	5,442	5,442	BJ Cement Job
	Perforating	6,990		6,990	Weatherford
	Acid Stimulation	-		-	BJ
	Fracture Stimulation	-		-	BJ
	Swab Tank	1,000		1,000	TFH
	Labor	500		500	BP
	Frac Tank	4,000		4,000	TFH
	Welding	-		-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem
Total Intangible Completion Costs		42,066	14,955	57,021	

Code	Tangibles				
	Tubing	43,200		43,200	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	46,650		46,650	Shores
	Packers/Anchors/Liner Hangers	1,800		1,800	Andrews Anchor, BP
	Rods	13,200		13,200	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	3,380		3,380	BP
	Miscellaneous Equipment	5,325		5,325	Lufkin
Total Tangible Completion Costs		123,905	-	123,905	

Total Intangibles & Tangible Completion Costs	165,971	14,955	180,926
Taxes / Miscellaneous	10.00%		
Total Completion Costs			180,926
Total Drilling Costs	234,772		234,772
Total Well Cost			415,698

PBTD	KB	Perforations	Pumping Unit, MFR., Size, SPM, SL	Pump Shop	Gas Anchor Size
4576	12'	4484-4659	Sentry, 228-213-86, 10, 74"	BP	1 1/4x
Tubing Size, Gr.	TAC Set @	No. Joints	Packer Set @	Pump Type and Size	Seating Nipple Set @
2 7/8, J-55, 8rd			None	Insert, 2 1/2x2x16	
No 7/8" pony rods	No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production	Polished Rod & Liner
			D	8 5/8 24# / 5 1/2 15.5#	1 1/4x26, 1 1/4x1 1/2x16

OPERATIONS:
 12/16/08 RU wireline and RIH. Set cement retainer at 4576'. RD wireline. PU stinger and RIH. RU BJ and Break circ. SD and sting in tool. Pump water and get inj. Rate of .5 bbls/min at 1500#. Pump 6 bbls water. Batch mix 11 bbls (50 sx) of class C cement and pump at 1539#. Displace cement with 20 bbls water. Press increasing to 1957#. Sting out and reverse out 6.5 bbls cement from tubing. 4.5 bbls cement below retainer. RD BJ. POH with stinger. PU and RIH with PKR and 138 jts 2 7/8 TBG. Leave swinging above perms. SISD

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	12/17/2008	COMP RIG:	Pacesetter
LEASE NAME:	South Fuhrman Mascho Unit #586 RRC # 21365	REPORT GIVEN BY:	Darren Seglem
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API # 42-003-40873		

				Total Drilling Cost		234,772
Code	Intangible Costs	Previous	Daily	Cumulative	Comments	
	BOP	650		650	AA Rental	
	Restore Location	720		720	Villa	
	Completion Rig	18,893	3,188	22,081	Pacesetter	
	Completion Fluid	-		-	R & D, Triple T, Basic	
	Cased Hole Logging	3,921		3,921	Weatherford	
	Flow Back Hand	-		-	AA Rental	
	Light Plant	-		-		
	Equipment Rental	1,400		1,400	Midwest Trucking	
	Trucking	1,022	237	1,259	R & D Trucking	
	Pump Truck	941		941	One Source	
	Tubing Testing	-		-		
	Reverse Unit	-		-		
	Packer rental & Service man	7,067		7,067	Snodgrass	
	Frac Valve	925		925	AA Rental	
	Well Services	5,442		5,442		
	Perforating	6,990		6,990	Weatherford	
	Acid Stimulation	-	4,066	4,066	BJ	
	Fracture Stimulation	-		-	BJ	
	Swab Tank	1,000		1,000	TFH	
	Labor	500		500	BP	
	Frac Tank	4,000		4,000	TFH	
	Welding	-		-		
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem	
Total Intangible Completion Costs		57,021	7,491	64,512		

Code	Tangibles			
	Tubing	43,200	43,200	KC
	Well Head	6,850	6,850	BP
	Pumping Unit	46,650	46,650	Shores
	Packers/Anchors/Liner Hangers	1,800	1,800	Andrews Anchor, BP
	Rods	13,200	13,200	Norris
	Down Hole Pumps	3,500	3,500	BP
	Flowline	3,380	3,380	BP
	Miscellaneous Equipment	5,325	5,325	Lufkin
Total Tangible Completion Costs		123,905	-	123,905

Total Intangibles & Tangible Completion Costs	180,926	7,491	188,417
Taxes / Miscellaneous	10.00%		
Total Completion Costs			188,417
Total Drilling Costs			234,772
Total Well Cost			423,189

PBTD	KB	Perforations	Pumping Unit, MFR., Size, SPM, SL	Pump Shop	Gas Anchor Size
4576	12'	4484-4659	Sentry, 228-213-86, 10, 74"	BP	1 1/4x
Tubing Size, Gr.	TAC Set @	No. Joints	Packer Set @	Pump Type and Size	Seating Nipple Set @
2 7/8, J-55, 8rd			None	Insert, 2 1/2x2x16	
No 7/8" pony rods	No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production	Polished Rod & Liner
			D	8 5/8 24# / 5 1/2 15.5#	1 1/4x26, 1 1/4x1 1/2x16

OPERATIONS:
 12/17/08 MI RU BJ, spot 2 bbls of 15% NEFE HCL at 4569' POH and set packer at 4393'
 Test lines to 5193 psi. Pump 6 bbl acid. Pump 34 bbl acid dropping 25 balls, 5 every 6 bbls. Pump 4 bbl acid. Pump 40 bbl flush. Had good ball action, balled off ***. Perfs broke at 3600 psi. ISIP 1454 psi, 5 min 1414 psi, 10 min 1400 psi, 15 min 1391 psi. Max press 4000 psi, avg press 2300 psi, avg rate 5.3 BPM. Total load 104 bbl, RD MO BJ, Open well and flow back 59 bbls.
 RU swab and make 10 runs. Recovered 160 bbls total fluid, swab down to SN in 6 runs 100% water. Runs 7 thru 10 had consistent fluid entry 400' to 500'. Starting oil cut of 5%. Ending oil cut +/- 10%. Increased recovery due to gas bringing additional fluid behind swab runs.

***Balled of with 15 balls on formation, twelve bbls into flush.

Special Remarks:

Operations @ Report Time: