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RRC OF TEXAS
AUG 04 2021
O&G
Midland

Form W-3A

Rev 1/1/83
(02/00)
WWW-1

Type or print only

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) PIEDRA OPERATING, LLC P.O. BOX 10485 MIDLAND, TEXAS 79702			3. RRC District No. 08	4. County of Well Site ANDREWS																																																								
			5. API No. 42-003-40736	6. Drilling Permit No. 668253																																																								
2. RRC Operator Number 664930			7. Rule 37 Case No. N/A	8. Oil Lease No. or Gas Well ID No. 39626																																																								
10. Field Name (Exactly as shown on RRC records) SPRABERRY (TREND AREA)			11. Lease Name UNIVERSITY 6-40																																																									
12. Location • Section No. 40 Block No. 6 Survey UL No. _____ Abstract No. UL181 • Distance (in miles) and direction from a nearby town in this county (name the town). 19 MILES NE OF ANDREWS																																																												
13. Type of well 1. oil 3. disposal 5. other (specify) _____ 2. gas 4. injection Enter appropriate no. in box 1			14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>	15. Total depth 10255' PB 10176																																																								
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of 300 feet and in deeper strata from 1375' to 1700 feet; and from _____ to _____ feet																																																												
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone NONE • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone NONE																																																												
18. Casing record (list all casing in well)																																																												
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19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)																																																									
21. Record of perforated intervals or open hole			<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>No. of sacks</th> <th>Depth In feet (top & bottom)</th> </tr> </thead> <tbody> <tr> <td></td> <td>SET 5-1/2" CIBP @ 8300'</td> </tr> <tr> <td></td> <td>8300'-7973' (5-1/2" DV TOOL) TAG</td> </tr> <tr> <td></td> <td>6500'-6340' (T/CLFK.)</td> </tr> <tr> <td></td> <td>4840'-4425' (8-5/8" CSG. SHOE, T/S.A.) TAG</td> </tr> <tr> <td></td> <td>1755'-1645' (H2O) ** TAG</td> </tr> <tr> <td></td> <td>1430'-1320' (H2O) **</td> </tr> <tr> <td></td> <td>395'-250' (H2O) ** TAG</td> </tr> <tr> <td></td> <td>13'-3'</td> </tr> </tbody> </table>		No. of sacks	Depth In feet (top & bottom)		SET 5-1/2" CIBP @ 8300'		8300'-7973' (5-1/2" DV TOOL) TAG		6500'-6340' (T/CLFK.)		4840'-4425' (8-5/8" CSG. SHOE, T/S.A.) TAG		1755'-1645' (H2O) ** TAG		1430'-1320' (H2O) **		395'-250' (H2O) ** TAG		13'-3'																																						
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22. Name and address of cementing company or contractor NOT YET DETERMINED			23. Anticipated plugging date for this well is: 11 / 10 / 21 Mo. Day Yr.																																																									
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Expiration date

3 / 1 / 2022
Mo. Day Yr.

RRC District Office Action

District Director

Date

Eric Hester **8/11/2021**

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 07 July 2021**GAU Number:** 309440**Attention:** PIEDRA OPERATING, LLC**API Number:** 00340736

PO BOX 10485

County: ANDREWS

MIDLAND, TX 79702

Lease Name: University 6-40**Operator No.:** 664930**Lease Number:** 39626**Well Number:** 1**Total Vertical** 10220**Latitude:** 32.464471**Longitude:** -102.219261**Datum:** NAD27**Purpose:** Plug and Abandon (P&A)**Location:** Survey-UL; Abstract-U181; Block-6; Section-40

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The base of usable-quality water that must be protected is estimated to occur at a depth of 1700 feet below the land surface. Moreover, the interval from the land surface to a depth of 300 feet and the fresh water contained in the zone from a depth of 1375 feet to 1700 feet must be isolated from water in overlying and underlying beds.

This recommendation is applicable for all wells drilled in this Section 40.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Unless stated otherwise, this recommendation is for normal drilling, production, and plugging operations only.

This determination is based on information provided when the application was submitted on 06/28/2021. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

Form GW-2 P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: www.rrc.texas.
Rev. 02/2014

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