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Form W-3A

Rev 1/1/83
(02/00)
WWW-1

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Notice of Intention to Plug and Abandon
Operators must comply with RRC plugging procedures as outlined on the reverse side.

O&G
Midland

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) PIEDRA OPERATING, LLC P.O. BOX 10485 MIDLAND, TEXAS 79702		3. RRC District No. 08	4. County of Well Site ANDREWS					
2. RRC Operator Number 664930		5. API No. 42-003-40736	6. Drilling Permit No. 668253					
7. Rule 37 Case No. N/A		8. Oil Lease No. or Gas Well ID No. 39626	9. Well No. 1					
10. Field Name (Exactly as shown on RRC records) SPRABERRY (TREND AREA)		11. Lease Name UNIVERSITY 6-40						
12. Location • Section No. 40 Block No. 6 Survey UL No. _____ Abstract No. A- UL181 • Distance (in miles) and direction from a nearby town in this county (name the town). 19 MILES NE OF ANDREWS								
13. Type of well 1. oil 3. disposal 5. other (specify) _____ 2. gas 4. injection Enter appropriate no. in box <input type="checkbox"/> 1		14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>	15. Total depth 10255' PB 10176					
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of 300 feet and in deeper strata from 1375' to 1700 feet; and from _____ to _____ feet								
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone NONE • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone NONE								
18. Casing record (list all casing in well)								
Size	Depth	Cement (sacks)	Drilled hole size	Top of cement (feet)	Top of cement determined by:			Anticipated casing recovery (feet)
					Temper. Survey	Calculated	Cement Bond Log	
13-3/8" set @	345' w/	390	17-1/2"	SURFACE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	3'
8-5/8" set @	4790' w/	1150	11"	SURFACE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	3'
5-1/2" set @	10255' w/	300	7-7/8"	8023'	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	0'
5-1/2" DV TOOL set @	8023' w/	850	7-7/8"	SURFACE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	3'
_____ set @	_____ w/	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	_____
19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes / / / <input checked="" type="checkbox"/> No								
21. Record of perforated intervals or open hole		20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)						
Perforations	Open	Plugged	Plugging method	No. of sacks	Depth In feet (top & bottom)			
8352'-9952'	<input checked="" type="checkbox"/>	<input type="checkbox"/>	_____	_____	SET 5-1/2" CIBP @ 8300'			
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	45	8300'-7973' (5-1/2" DV TOOL) TAG			
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	20	6500'-6340' (T/CLFK.)			
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	60	4840'-4425' (8-5/8" CSG.SHOE, T/S.A.) TAG			
Open Hole	<input type="checkbox"/>	<input type="checkbox"/>	_____	40	1755'-1645' (H2O) ** TAG			
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	40	1430'-1320' (H2O) **			
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	55	395'-250' (H2O) ** TAG			
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	10	13'-3'			
22. Name and address of cementing company or contractor NOT YET DETERMINED								
23. Anticipated plugging date for this well is: 11 / 10 / 21 Mo. Day Yr.								
DAVID A. EYLER DEYLER@PNAEXCHANGE.COM AGENT		Typed or printed name of operator's representative						
432.687.3033		Date: 08 / 02 / 21						
Telephone: Area Code Number		Signature <i>David A. Eyer</i>						

RRC District Office Action

Expiration date **3 / 1 / 2022** District Director *Chick Hester* Date **8/11/2021**

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 07 July 2021 **GAU Number:** 309440

Attention:	PIEDRA OPERATING, LLC	API Number:	00340736
	PO BOX 10485	County:	ANDREWS
	MIDLAND, TX 79702	Lease Name:	University 6-40
Operator No.:	664930	Lease Number:	39626
		Well Number:	1
		Total Vertical	10220
		Latitude:	32.464471
		Longitude:	-102.219261
		Datum:	NAD27

Purpose: Plug and Abandon (P&A)
Location: Survey-UL; Abstract-U181; Block-6; Section-40

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The base of usable-quality water that must be protected is estimated to occur at a depth of 1700 feet below the land surface. Moreover, the interval from the land surface to a depth of 300 feet and the fresh water contained in the zone from a depth of 1375 feet to 1700 feet must be isolated from water in overlying and underlying beds.

This recommendation is applicable for all wells drilled in this Section 40.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Unless stated otherwise, this recommendation is for normal drilling, production, and plugging operations only.

This determination is based on information provided when the application was submitted on 06/28/2021. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

Form GW-2 P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: www.rrc.texas.gov
 Rev. 02/2014

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