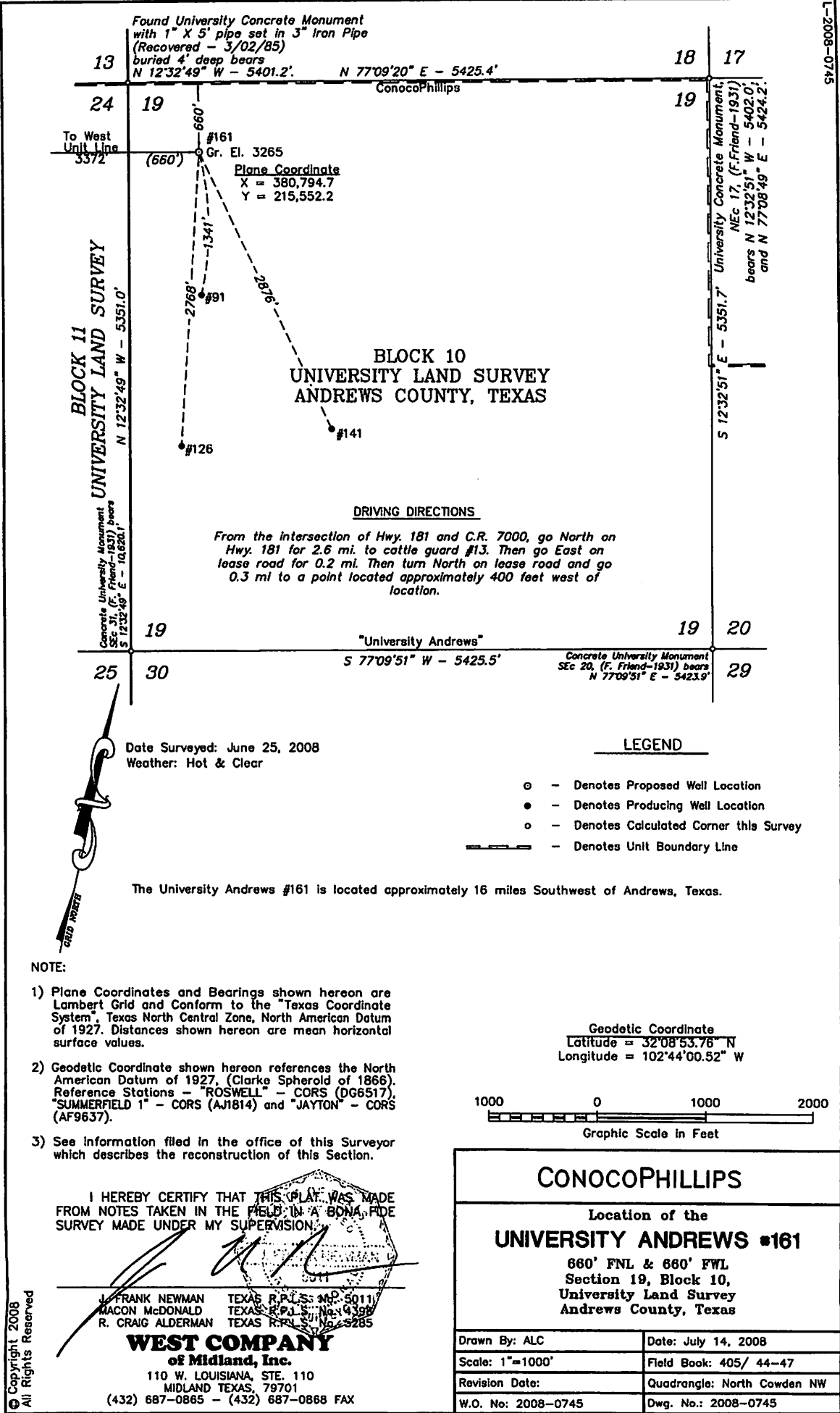


37865-N/2

API No. <u>42-003-40714</u> Drilling Permit # <u>667776</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <u>172232</u>		2. Operator's Name (as shown on form P-5, Organization Report) CONOCOPHILLIPS COMPANY			3. Operator Address (include street, city, state, zip):		
4. Lease Name UNIVERSITY ANDREWS		5. Well No. <u>161</u>					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth <u>6850</u>		9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <u>08</u>		12. County <u>ANDREWS</u>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>16</u> miles in a <u>SW</u> direction from <u>Andrews</u> which is the nearest town in the county of the well site.							
15. Section <u>19</u>		16. Block <u>10</u>		17. Survey <u>UL</u>		18. Abstract No. <u>A-</u>	
				19. Distance to nearest lease line: <u>660</u> ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: <u>4223.2</u>	
21. Lease Perpendiculars: <u>660</u> ft from the <u>NORTH</u> line and <u>3372</u> ft from the <u>WEST</u> line.							
22. Survey Perpendiculars: <u>660</u> ft from the <u>NORTH</u> line and <u>660</u> ft from the <u>WEST</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
08	28843666	EMBAR (PERMIAN)		Oil Well	5300	2768.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS							
Remarks [RRC STAFF Jul 29, 2008 2:03 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Jul 29, 2008 2:03 PM]: Problems identified with this permit are resolved.; [RRC STAFF Jul 29, 2008 2:03 PM]: Per Alva, the nearest well distance was corrected.; [RRC STAFF Aug 12, 2008 10:41 AM]: Changed distance to nearest well on permit per plat and wellbore.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Alva Franco, Regulatory Specialist</u> Name of filer <u>(432)6886906</u> Phone </div> <div> <u>Jul 29, 2008</u> Date submitted <u>Alva.Franco@conocophillips.com</u> E-mail Address (OPTIONAL) </div> </div>			
RRC Use Only Data Validation Time Stamp: <u>Aug 13, 2008 1:06 PM(Current Version)</u>							



**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER 667776	DATE PERMIT ISSUED OR AMENDED Aug 13, 2008	DISTRICT * 08
API NUMBER 42-003-40714	FORM W-1 RECEIVED Jul 29, 2008	COUNTY ANDREWS
TYPE OF OPERATION NEW DRILL	WELLBORE PROFILE(S) Vertical	ACRES 4223.2
OPERATOR CONOCOPHILLIPS COMPANY		172232 NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: (432) 684-5581
LEASE NAME UNIVERSITY ANDREWS		WELL NUMBER 161
LOCATION 16 miles SW direction from ANDREWS		TOTAL DEPTH 6850
Section, Block and/or Survey SECTION ◀ 19 BLOCK ◀ 10 ABSTRACT ◀ SURVEY ◀ UL		
DISTANCE TO SURVEY LINES 660 ft. NORTH 660 ft. WEST		DISTANCE TO NEAREST LEASE LINE 660 ft.
DISTANCE TO LEASE LINES 660 ft. NORTH 3372 ft. WEST		DISTANCE TO NEAREST WELL ON LEASE See FIELD(s) Below
FIELD(s) and LIMITATIONS: <p align="center">* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</p>		
FIELD NAME LEASE NAME	ACRES NEAREST LEASE	DEPTH NEAREST WE
-----	-----	-----
EMBAR (PERMIAN)	4223.20	5,300
UNIVERSITY ANDREWS	660	161
		2768
RESTRICIONS: Permitted for oil only. This is a hydrogen sulfide field. This well shall be drilled in accordance with SWR 36.		
<p align="center">THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS</p> This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.		