

Daily Operations Report
Co. Rep. HD HASTON

S	Arena Drilling												Condr. 1		Rig # Andrews		Co/St. Texas		Co. Rep. HD HASTON						
U	Lease: South Fultman Mascho Unit												Well # 8106		Temp		Weath.		Cost Record						
M	Date: 09/14/08												Depth: 1766		Progress 1726		Day: 1		Form.			Daily	PREVIOUS	Cuml.	Vendor
M	DMC												CMC				Dev./Depth		Loc. & road				20000	Marlin's Inc.	
A	Present Operations: TOOH																		Pit Lining				3500	Akome	
R	Spud well 9/13/08 2:30pm																		Surf dng				6000	Land Owner	
Y	API # 42-003-40710																		Drig - Flg				0		
	MUD	EZ MUD	C202	GEL	ZanL	CAU	PAPER	MF55	STARCH	NEW55	SALT	VisM	Drig - Day				69300								
	USED						20		20			10	Drig - Eq.				0								
	DAY												Mud				5000	Eagle Drilling Fluids							
	CUM						20		20			10	Bit & Stabilizer				8900								
	MUD	MW	Visc	Pv/Yp	Gels	PH	W.L.	CAKE	CL	CALC	SAND	SOLIDS	Cmt & sor				36300	BJ Services							
	PROP	8.6	32										Water				9500	Kinney Inc.							
		LCM	OIL										Chemicals				385	Corrosion Ltd							
													Forklift				1580	MidWest Truck							
B													Jet	Rot Hrs	Cum	Depth	Total	Bit Cond.	Porta Potty		330	BOS			
I	Bit #	Size	Make	Type	Ser.#	sizes	Tdy	Hrs.	Out	IN	Footage	T B G	Pump Charge				3500	Total Pumping							
T	1	12 1/4	VAREL	CH04	246763	4x14	13 1/2	13 1/2	1766	40	1726	128 ph	Sandblast Csg				233	Quail Construction							
S													Shock Absorb				993	Tech Drill							
	WOB	RPM	Stroke	Liner	SPM	GPM	CFM	Liner	P.Pres	Ann.Vel	Jet Vel.	BHHP	DH plugging				0								
	48/55	100	16	6	60	420	1000						Inspection				671	Carl or Johnson's Inspec.							
	DP SZ	DP CON	#DC	DC OD	DCID	DC THD	BHA						Survey				1122	West Texas Consultants							
	4 1/2	XH	26	8/61/2	2 1/2	XH	798						Engr & Supv.				0								
Time	Drig	Trip	Ream	Circ	Survey	Repair	Csg.	Cement	WOC	N.U.	Log	Other	Casing Crews				8000	Lewis Casing Crews							
Day	13 1/2	1			1								Rental Equip.				0								
Cum	13 1/2	1			1								8 1/2	Communication			500								
	5	6:00am-11:00 Move rig											Rig Mob			15000									
	3 1/2	11:00am-2:30pm Rig up											Cont Service			0									
	1/2	2:30pm-3:00 Drig f/40-237											Trash Trailer			223	GK Trailer								
	1/4	3:00pm-3:15 WLS @ 237=1/4"											RatHole/ Cond			6347	Express/ Ace Rat Hole								
	2 1/4	3:15pm-5:30 Drig f/237-690											Complin Unit			0									
O	1/4	5:30pm-5:45 WLS @ 650=1/4"											Conduct Csg			0									
P	3 1/4	5:45pm-9:00 Drig f/690-1190											Surface Csg	(38.50per ft)		65450									
E	1/4	9:00pm-9:15 WLS @ 1148=1/2"											Inter Csg			0									
R	3 1/2	9:15pm-12:45am Drig f/1190-1545											Inter Csg			0									
A	1/4	12:45am-1:00 WLS @ 1505=1/2"											Prod Csg	(22.00 per ft)		107800									
T	3 1/2	1:00am-4:30 Drig f/1545-1766											Liner			0									
I	1/2	4:30am-5:00 Circ mix 20sx starch											Tubing			0									
O	1	6:00am-6:00 TOOH											Casinghead			1000	BP Supply								
N													Other subs eq			0									
S		WLS @ 237=1/4"											wh assembly			0									
		WLS @ 650=1/4"											dh pmng equip			0									
		WLS @ 1148=1/2"											pkrs,anc &tdn			0									
		WLS @ 1505=1/2"											PU & MOT			0									
													sep,hls,dehy			0									
													Compressor			0									
													FL & Battery			0									
													Other surf eq			0									
													Mud haul off			0									
													Cat & Grader			0									
		Yesterday inches 29											Wekder			0									
		Today inches 26											Fuel - Gallons	(550gal/day x 3.31)		9103	Industrial Oil								
		Total gallons used today 369											Mud Mfr			7500									
													Total	0	0	388237									
													\$/ft.												
Mud Log	BGG	con gas	trip gas	C1	C2	C3	C4	C5	C6				SHOWS												
F	Formation Tops etc.																								
	Form	Top	Bottom	min/ft	min/ft	min/ft	Show	Pgr	Fl	Cut	Sand	Lime	Dol	Shale		Misc.									
				prior	During	after																			

ARENA RESOURCES, INC.

Co. Rep. HD HASTON

S	Arena Drilling												Contr		1	Rig #	Andrews	Co/St.	Texas	Co. Rep.					HD HASTON		
U	Lease: South Fuhrman Mascho Unit												Well #		8106	Temp		Weath.					Cost Record				
M	Date: 09/15/08												Depth:		1766	Progress		Day:		2	Form.			Daily	PREVIOUS	Cuml.	Vendor
M	DMC												CMC			Dev./Depth			Loc. & road					20000	Martin's Inc.		
A	Present Operations: Drilg plug																		PIL Lining					3500	Akome		
R																			Surf dng					6000	Land Owner		
Y	API # 42-003-40710																		Drig - Ftg					0			
	MUD	EZ MUD	C202	GEL	ZanL	CAU	PAPER	MF55	STARCL	NEW55	SALT	VisM	Drig - Day					69300									
	USED												Drig - Eq.					0									
	DAY												Mud					5000	Eagle Drilling Fluids								
	CUM						20		20			10	Bit & Stabilizer					8900									
	MUD	MW	Visc	PwYp	Gels	PH	W.L.	CAKE	CL	CALC	SAND	SOLIDS	Cnt & ser					36300	BJ Services								
	PROP	10	29			9.5							Water					9500	Kinney Inc.								
		LCM	OIL										Chemicals					385	Corrosion Ltd								
													Forklift					1580	MidWest Truck								
B						Jet	Rot Hrs	Cum	Depth			Total	Bit Cond.	Porta Potty				330	BOS								
I	Bit #	Size	Make	Type	Ser.#	sizes	Tdy	Hrs.	Out	IN	Footage	T B C	Pump Charge					3500	Total Pumping								
T	2	7 7/8	VAREL	QH21	11228362	3x16				1766			Sandblast Csg					233	Quail Construction								
S													Shock Absorb					993	Tech Drill								
	WOB	RPM	Stroke	Liner	SPM	GPM	CFM	Liner	P.Pres	Ann Vel	Jet Vel.	BHHP	DH plugging					0									
			16	6	60	420			1100				Inspection					671	Carl or Johnson's Inspec.								
	DP SZ	DP CON	#DC	DC OD	DCID	DC THD	BHA						Survey					1122	West Texas Consultants								
	4 1/2	XH	24	6 1/2	2 1/2	XH	730						Engr & Supv.					0									
Time	Dr/g	Trip	Ream	Circ	Survey	Repair	Csg.	Cement	WOC	N.U.	Log	Other	Casing Crews					8000	Lewis Casing Crews								
Day		4 3/4				3	5 3/4	3 1/4	4	2 1/4		1	Rental Equip.					0									
Cum	13 1/2	5 3/4			1	3	5 3/4	3 1/4	4	2 1/4		9 1/2	Communication					500									
	2 1/4	6:00am-8:15 TOOH										Rig Mob							15000								
	2 1/4	8:15am-10:30 RU casers, run 8 5/8 csg										Cent Service							0								
	1	10:30-11:30 Csg unit broke down WO another one										Trash Trailer							223	GK Trailer							
	3 1/2	11:30pm-3:00 Run 8 5/8 csg, 1766' of 32#, set @ 1765'										RatHole/ Cond							6347	Express/ Ace Rat Hole							
	1/2	3:00pm-3:30 RU cmtrs										Complin Unit							0								
O	2	3:30pm-5:30 Cmtrs broke down										Conduct Csg							0								
P	2 3/4	5:30pm-8:15 Cmt w/555 lead 200 tail, circ 38 sx to pit, plug down @ 8:15pm										Surface Csg		(38.50per ft)				65450									
E		9/14/08										Inter Csg							0								
R	4	8:15pm-12:15am WOC										Inter Csg							0								
A	2 1/4	12:15am-2:30 NU										Pred Csg		(22.00 per ft)				107800									
T	2 1/2	2:30am-5:00 TIH										Liner							0								
I	1	5:00am-6:00 Drilg cmt plug										Tubing							0								
O												Casinghead							1000	BP Supply							
N												Other subs eq							0								
S												wh assembly															

ARENA RESOURCES, INC.

S	Arena Drilling		Contr	1	Rig #	Andrews	Co/St.	Texas
U	Lease: <u>South Fuhrman Maschio Unit</u>		Well #	8106	Temp	Weath.		
M	Date:	09/16/08	Depth:	2980	Progress	1214	Day:	3
M	_____ DMC _____		CMC	_____	Dev./Depth		_____	
A	Present Operations: Drilg 50' per hour							
R								
Y	API # 42-003-40710							

	MUD	EZ MUD	C202	GEL	ZanL	CAU	PAPER	MF55	STARCH	120	9390	VisM	Drig - Day			69300	
	USED		14			15	11			2 1/2	10		Drig - Eq.			0	
	DAY												Mud			5000	Eagle Drilling Fluids
	CUM		14			15	31		20	2 1/2	10	10	Bit & Stabilizer			8900	
	MUD	MW	Visc	Pw/Yp	Gels	PH	W.L.	CAKE	CL	CALC	SAND	SOLIDS	Cmt & ser			36300	BJ Services
	PROP	10	29			10							Water			9500	Kinney Inc.
		LCM	OIL										Chemicals			385	Corrosion Ltd
													Forklift			1580	MidWest Truck
B						Jet	Rot Hrs	Cum	Depth		Total	Bit Cond	Porta Potty			330	BOS
I	Bit #	Size	Make	Type	Ser.#	sizes	Tdy	Hrs.	Out	IN	Footage	T B G	Pump Charge			3500	Total Pumping
T	2	7 7/8	VAREL	QH21	11226382	3x16	21 3/4	21 3/4		1766	1214	56	Sandblast Csg			233	Quail Construction
S													Shock Absorb			993	Tech Drill
	WOB	RPM	Stroke	Liner	SPM	GPM	CFM	Liner	P.Pres	Ann.Vel	Jet Vel.	BHPH	DH plugging			0	
	35	60	16	6	60	420			1200				Inspection			671	Carl or Johnson's Inspec.
	DP SZ	DP CON	#OC	DC OD	DCID	DC THD	BHA						Survey			1122	West Texas Consultants
	4 1/2	XH	24	6 1/2	2 1/2	XH	720						Engr & Supv.			0	
Time	Drig	Trip	Ream	Circ	Survey	Repair	Csg.	Coment	WOC	N.U.	Log	Other	Casing Crews			8000	Lewis Casing Crews
Day	21 1/4				1 1/2	3/4						1/2	Rental Equip.			0	
Cum	34 3/4	5 3/4			2 1/2	3 3/4	5 3/4	3 1/4	4	2 1/4		10	Communication			500	
O P E R A T I O N S	1/4	6:00am-6:15				Drig cmt							Rig Mob			15000	
	3/4	6:15am-7:00				Rig repair (work on #1 & #2 pump)							Cont Service			0	
	1/4	7:00am-7:15				Drig cmt							Trash Trailer			223	GK Trailer
	1	7:15am-8:15				Drig f/1766-1828							RatHole/ Cond			6347	Express/ Ace Rat Hole
	1/2	8:15am-8:45				WLS @ 1788=1°							Complin Unit			0	
	8	8:45am-4:45pm				Drig f/1828-2307							Conduct Csg			0	
	1/2	4:45pm-5:15				WLS @ 2267=1 1/2°							Surface Csg	(38.50per ft)		65450	
	7	5:15pm-12:15am				Drig f/2307-2788							Inter Csg			0	
	1/2	12:15am-12:45				WLS @ 2748=1 1/4°							Inter Csg			0	
	5 1/4	12:45am-6:00				Drig f/2788-2980							Prod Csg	(22.00 per ft)		107800	
													Liner			0	
		WLS @ 1788=1°											Tubing			0	
		WLS @ 2267=1 1/2°											Casinghead			1000	BP Supply
		WLS @ 2748=1 1/4°											Other subs eq			0	
													wh assembly			0	
													dth pmng equip			0	
													pkr.s,anc &ldn			0	
													PU & MOT			0	
													sep.lhrs,dctry			0	
													Compressor			0	
												FL & Battery			0		
												Other surf eq			0		
												Mud haul off			0		
	Diesel											Cat & Grader			0		
	Yesterday inches 51											Welder			0		
	Today inches 47											Fuel - Gallons (550gal/day x 3.52)			9680	Industrial Oil	
	Total gallons used today 558											Mud Mtr			7500		
												Total	0	0	388814		
												\$/ft.					
Mud Log	BGG	con gas	trip gas	C1	C2	C3	C4	C5		C6			SHOWS				
F	Formation Tops etc.																
	Form	Top	Bottom	min/ft	min/ft	min/ft	Show	Por	FI	Cut	Sand	Lime	Dol	Shale		Misc.	
				prior	During	after											

ARENA RESOURCES, INC.

Co. Rep. HD HASTON

S U M M A R Y	Arena Drilling												Conlr 1		Rig # Andrews		Co/St. Texas		Co. Rep. HD HASTON						
	Lease: South Fuhrman Mascho Unit												Well # 8106		Temp		Weath.		Cost Record						
	Date: 09/17/08												Depth: 4005		Progress 1025		Day: 4		Form.			Daily	PREVIOUS	Cumf.	Vendor
													DMC		CMC		Dev./Depth				Loc. & road			20000	Marlin's Inc.
	Present Operations: Drig 30' per hour																				Pit Lining			3500	Akome
																					Surf dmg			6000	Land Owner
	API # 42-003-40710																				Drig - Flg			0	
	MUD	EZ MUD	C202	GEL	ZenL	CAU	PAPER	MF55	STARCH	120	9390	VisM	Drig - Day				69300								
	USED		14			11	17	5		2 1/2	10	5	Drig - Eq.				0								
	DAY													Mud				5000	Eagle Drilling Fluids						
	CUM			28			26	48	5	20	5	20	15	Bit & Stabilizer				8900							
	MUD	MW	Visc	PwYp	Gels	PH	W.L.	CAKE	CL	CALC	SAND	SOLIDS	Cmt & ser				36300	BJ Services							
	PROP	10	30			10							Water				9500	Kinney Inc.							
		LCM	OIL											Chemicals				385	Corrosion Ltd						
														Forklift				1580	MidWest Truck						
B I T S													Jel	Rot Hrs	Cum	Depth		Total	Bit Cond.	Porta Potty			330	BOS	
	Bit #	Size	Make	Type	Scr.#	sizes	Tdy	Hrs.	Out	IN	Footage	T B G	Pump Charge				3500	Total Pumping							
	2	7 7/8	VAREL	QH21	11228382	3x16	23	44 3/4			1766	2239	50	Sandblast Csg				233	Quail Construction						
														Shock Absorb				993	Tech Drill						
	WOB	RPM	Stroke	Liner	SPM	GPM	CFM	Liner	P.Pres	Ann.Vel	Jet Vel.	BHHP	DH plugging				0								
	45/50	60	16	6	60	420			1300				Inspection				671	Carl or Johnson's Inspec.							
	OP SZ	DP CON	#DC	DC OD	DCID	DC THD	BHA						Survey				1122	West Texas Consultants							
	4 1/2	XH	24	6 1/2	2 1/2	XH	720						Engr & Supv.				0								
Time	Drig	Trip	Ream	Circ	Survey	Repair	Csg.	Cement	WOC	N.U.	Log	Other	Casing Crows				8000	Lewis Casing Crews							
Day	23				1								Rental Equip.				0								
Cum	57 3/4	5 3/4			3 1/2	3 3/4	5 3/4	3 1/4	4	2 1/4		10	Communication				500								
O P E R A T I O N S	6 1/4	6:00am-12:15pm Drig f/2980-3268											Rig Mob			15000									
	1/2	12:15pm-12:45 WLS @ 3228=1'											Cont Service			0									
	9 3/4	12:45pm-10:30 Drig f/3268-3748											Trash Trailer			223	GK Trailer								
	1/2	10:30pm-11:00 WLS @ 3708=1'											RatHole/ Cond			6347	Express/ Ace Rat Hole								
	7	11:00pm-6:00am Drig f/3748-4005											Compln Unit			0									
													Conduct Csg			0									
		WLS @ 3228=1'											Surface Csg	(38.50per ft)		65450									
		WLS @ 3708=1'											Inter Csg			0									
													Inter Csg			0									
													Prod Csg	(22.00 per ft)		107800									
													Liner			0									
													Tubing			0									
													Casinghead			1000	BP Supply								
													Other subs eq			0									
													wh assembly			0									
													dh pumpg equip			0									
												pks,anc &tdn			0										
												PU & MOT			0										
												sep,htrs,dehy			0										
												Compressor			0										
												FL & Battery			0										
												Other surf eq			0										
												Mud haul off			0										
												Cat &													

ARENA RESOURCES, INC.

S U M M A R Y	Arena Drilling												Contr		1	Rig #		Andrews		Co/Si.		Texas		Co. Rep.				HD HASTON																																																																																								
	Lease: South Fuhrman Mascho Unit												Well #		8106	Temp		Weath.		Cost Record																																																																																																
	Date: 09/18/08												Depth:		4614	Progress		609	Day:		5	Form.			Daily	PREVIOUS	Cuml.	Vendor																																																																																								
	DMC												CMC		Dev./Depth		Loc. & road												20000	Martin's Inc.																																																																																						
Y	Present Operations: Drig 25' per hour												Pit Lining												3500	Akome																																																																																										
													Surf dng												6000	Land Owner																																																																																										
	API # 42-003-40710												Drig - Ftg												0																																																																																											
	MUD												EZ MUD	C202	GEL	ZanL	CAU	PAPER	MF55	STARCH	120	9390	VisM	Drig - Day												69300																																																																																
B I T S	USED												10										12										5	5	50	3	10	Drig - Eq.												0																																																																		
	DAY																																										Mud												5000	Eagle Drilling Fluids																																																												
	CUM												38										38										53	10	70	8	30	15	Bit & Stabilizer												8900																																																																	
	MUD												MW	Visc	Pv/Yp	Gels	PH	W.L.	CAKE	CL	CALC	SAND	SOLIDS	Cml & sor												36300	BJ Services																																																																															
T I M E	PROP												10										29										10										19	Water												9500	Kinney Inc.																																																											
													LCM										OIL																														Chemicals												385	Corrosion Ltd																																																		
																																																					Forklift												1580	MidWest Truck																																																		
																																																					Jet										Rot His	Cum	Depth		Total	Bit Cond.	Porta Potty			330	BOS																																											
S	Bil #												Size	Make	Type	Ser.#	sizes	Tdy	Hrs.	Out	IN	Footage	T	B	G	Pump Charge												3500	Total Pumping																																																																													
	2												7 7/8	VAREL	QH21	11228392	3x16	23	67 3/4		1766	2848	42	ph	Sandblast Csg												233	Quait Construction																																																																														
																																																					Shock Absorb												993	Tech Drill																																																		
	WOB												RPM	Stroke	Liner	SPM	GPM	CFM	Liner	P.Pres	Ann.Vel	Jet Vel.	BHHP	DH plugging												0																																																																																
O P E R A T I O N S	50												60	16	6	60	420			1400				Inspection												671	Carl or Johnson's Inspec.																																																																															
	DP SZ												DP CON	#DC	DC OD	DCID	DC THD	BHA					Survey												1122	West Texas Consultants																																																																																
	4 1/2												XH	24	6 1/2	2 1/2	XH	720					Engr & Supv.												0																																																																																	
	Time												Drig	Trip	Ream	Circ	Survey	Repair	Csg.	Cement	WOC	N.U.	Log	Other	Casing Crews												8000	Lewis Casing Crews																																																																														
C U M	Day												23																				1																														Rental Equip.												0																																									
	Cum												80 3/4										5 3/4										4 1/2										3 3/4										5 3/4										3 1/4										4										2 1/4										10										Communication												500	
	9												6:00am-3:00pm										Drig f/4005-4262										Rig Mob												15000																																																																							
	1/2												3:00pm-3:30										WLS @ 4220=3/4"										Cont Service												0																																																																							
O P E R A T I O N S	5												3:30pm-8:30										Drig f/4262-4358										Trash Trailer												223	GK Trailer																																																																						
	1/2												8:30pm-9:00										WLS @ 4316=1/2"										RailHole/ Cond												6347	Express/ Ace Rat Hole																																																																						
	9												9:00pm-6:00am										Drig f/4358-4614										Complin Unit												0																																																																							
																																	Conduct Csg												0																																																																							
P R O D U C T I O N	WLS @ 4220=3/4"																						Surface Csg										(38.50per ft)										65450																																																																									
	WLS @ 4316=1/2"																						Inter Csg																				0																																																																									
																							Inter Csg																				0																																																																									
																							Prod Csg										(22.00 per ft)										107800																																																																									
T O T A L																							Liner																				0																																																																									
																							Tubing																				0																																																																									
																							Casinghead																				1000										BP Supply																																																															
																							Other subs eq																				0																																																																									
S H O W S																							wh assembly																				0																																																																									
																							dh pmg equip																				0																																																																									

Daily Operations Report
Co. Rep. HD HASTON

S	Arena Drilling												Contr		1	Rig #		Andrews		Co/St.		Texas		Co. Rep.				HD HASTON								
U	Lease: South Fuhrman Mascho Unit												Well #		8106		Temp				Weath.		Cost Record													
M	Date:		09/19/08		Depth:		4802		Progress		188		Day:		6		Form.						Daily		PREVIOUS		Cuml.		Vendor							
M													DMC		CMC				Dev./Depth				Loc. & road				20000		Marlin's Inc.							
A	Present Operations:												Running		Casing								Pit Lining				3500		Akome							
R																							Surf dmg				6000		Land Owner							
Y	API #												42-003-40710										Drig - Ftg				0									
	MUD		EZ MUD		C202		GEL		ZanL		CAU		PAPER		MF55		STARCH		120		9390		VisM		Drig - Day				68300							
	USED				5		180										30		3		10		10		Drig - Eq.				0							
	DAY																								Mud		5000		Eagle Drilling Fluids							
	CUM				43		180				38		53		10		100		11		40		25		Bt & Stabilizer		8900									
	MUD		MW		Visc		Pw/Yp		Gels		PH		W.L.		CAKE		CL		CALC		SAND		SOLIDS		Cmt & sor		36300		BJ Services							
	PROP		10		38						10		18		Film		184.000		2400				1.5		Water		9500		Kinney Inc.							
			LCM		OIL																				Chemicals		385		Corrosion Ltd							
																									Forklift		1580		MidWest Truck							
	B												Jet		Rot Hrs		Cum		Depth		Total		Bit Cond.		Porta Potty				330		BOS					
	Bit #		Size		Make		Type		Ser #		sizes		Tdy		Hrs.		Out		IN		Footage		T B G		Pump Charge				3500		Total Pumping					
	T		2		7 7/8		VAREL		QH21		11228382		3x16		7 1/2		75 1/4		4802		1766		3036		40 ph		Sandblast Csg		233		Quail Construction					
	S																										Shock Absorb		993		Tech Drill					
	WOB		RPM		Stroke		Liner		SPM		GPM		CFM		Liner		P.Pres		Ann.Vel		Jet Vel.		BHHP		DH plugging				0							
	48		60		16		6		60		420				1400										Inspection		671		Carl or Johnson's Inspec.							
	DP SZ		DP CON		#DC		DC OD		DC ID		DC THD		BHA												Survey		1122		West Texas Consultants							
	4 1/2		XH		24		6 1/2		2 1/2		XH		720												Engr & Supv.		0									
	Time		Drig		Trip		Ream		Circ		Survey		Repair		Csg.		Cement		WOC		N.U.		Log		Other		Casing Crews		8000		Lewis Casing Crews					
	Day		7 1/2		5				2				2 1/4												7 1/4		Rental Equip.		0							
	Cum		88 1/4		10 3/4				2		4 1/2		3 3/4		8		3 1/4		4		2 1/4				17 1/4		Communication		500							
	7 1/2		6:00am-1:30pm																								Rig Mob		15000							
	2		1:30pm-3:30																								Cont Service		0							
	5		3:30pm-8:30																								Trash Trailer		223		GK Trailer					
																											RatHole/ Cand		6347		Express/ Ace Rat Hole					
	6		8:30pm-2:30am																								Compin Unit		0							
	O		1 1/4		2:30am-3:45																						Conduct Csg		0							
	P		2 1/4		3:45am-6:00																						Surface Csg		(38.50per ft)		65450					
	E																										Inter Csg		0							
	R																										Inter Csg		0							
	A																										Prod Csg		(22.00 per ft)		107800					
	T																										Liner		0							
	I																										Tubing		0							
	O																										Casinghead		1000		BP Supply					
	N																										Other subs eq		0							
	S																										wh assembly		0							
																											dh pumpg equip		0							
																											pkrs,anc &tdn		0							
																											PU & MOT		0							
																											sep,htrs,dchy		0							
																											Compressor		0							
																											FL & Battery		0							
																											Other surf eq		0							
																											Mud haul off		0							
																											Cat & Grader		0							
																											Wekder		0							
																											Fuel - Gallons		(550gal/day x 3.52)		9680		Industrial Oil			
																											Mud Mtr		7500							
																											Total		0		0		388814			
																											S/ft.									
Mud Log	BGG		con gas		trip gas		C1		C2		C3		C4		C5		C6								SHOWS											
F	Formation Tops etc.																																			
	Form		Top		Bottom		min/ft		min/ft		min/ft		Show		Por		Fl		Cut		Sand		Lime		Dol		Shale				Misc.					
							prior		During		after																									

ARENA RESOURCES, INC.

Co. Rep. HD HASTON

S	Arena Drilling												Contr		1	Rig #	Andrews	Co/St.	Texas	Co. Rep. HD HASTON															
U	Lease: South Fuhrman Mascho Unit												Well #		8106	Temp		Weath.		Cost Record															
M	Date: 09/20/08												Depth:		4802	Progress		Day: 7		Form.			Daily	PREVIOUS	CumL	Vendor									
M													DMC			CMC				Dev./Depth		Loc. & road			20000	Marlin's Inc.									
A	Present Operations: Rig down																				Pit Lining			3500	Akome										
R	Rig released @ 12:45pm 9/19/08																				Surf dng			6000	Land Owner										
Y	API # 42-003-40710																				Drig - Flg			0											
	MUD	EZ MUD	C202	GEL	ZanL	CAU	PAPER	MF55	STARCH	120	0390	VisM	Drig - Day				69300																		
	USED												Drig - Eq.				0																		
	DAY												Mud				5000	Eagle Drilling Fluids																	
	CUM		43	180		38	53	10	100	11	40	25	Bit & Stabilizer				8900																		
	MUD	MW	Visc	Pv/Yp	Gels	PH	W.L.	CAKE	CL	CALC	SAND	SOLIDS	Cml & sor				36300	BJ Services																	
	PROP												Water				9500	Kinney Inc.																	
		LCM	OIL										Chemicals				385	Corrosion Ltd																	
													Forklift				1580	MidWest Truck																	
B													Jet	Rot Hrs	Cum	Depth		Total	Bit Cond.	Porta Potty			330	BOS											
I	Bit #	Size	Make	Type	Ser.#	sizes	Tdy	Hrs.	Out	IN	Footage	T B G	Pump Charge				3500	Total Pumping																	
T	2	7 7/8	VAREL	QH21	11228382	3x16	7 1/2	75 1/4	4802	1766	3036	40 ph	Sandblast Csg				233	Quail Construction																	
S													Shock Absorb				993	Tech Drill																	
	WOB	RPM	Stroke	Liner	SPM	GPM	CFM	Liner	P.Pres	Ann.Vel	Jct Vel.	BHHP	DH plugging				0																		
													Inspection				671	Carl or Johnson's Inspec.																	
	DP SZ	DP CON	#DC	DC OD	DCID	DC THD	BHA						Survey				1122	West Texas Consultants																	
													Engr & Supv.				0																		
Time	Drig	Trip	Ream	Circ	Survey	Repair	Csg.	Cement	WOC	N.U.	Log	Other	Casing Crews				8000	Lewis Casing Crews																	
Day							3 1/2	2 1/4		1		4 1/4	Rental Equip.				0																		
Cum	88 1/4	10 3/4		2	4 1/2	3 3/4	11 1/2	5 1/2	4	3 1/4		21 1/2	Communication				500																		
O P E R A T I O N S	Move rig to South Fuhrman Mascho Unit 8109 (11hrs)												Rig Mob				15000																		
	3 1/2	6:00am-9:30	Run 117 jnts, 5 1/2 csg, 15.50#, @ 4802', 1st cmt bskt @ 1400'										Cont Service			0																			
			2nd @ 40' f/surface										Trash Trailer			223	GK Trailer																		
	2 1/4	9:30am-11:45	RU cmtrs, cmt w/800 lead 200 tail, circ 45 sx to it, plug down										RatHole/ Cond			6347	Express/ Ace Rat Hole																		
			@ 11:45am										Complin Unit			0																			
	1	11:45am-12:45pm	ND, set slips, rig released @ 12:45pm 9/19/08										Conduct Csg			0																			
	4 1/4	12:45pm-5:00	Rig down, move rig										Surface Csg	(38.50per ft)		65450																			
													Inter Csg			0																			
													Inter Csg			0																			
													Prod Csg	(22.00 per ft)		107800																			
													Liner			0																			
													Tubing			0																			
													Casinghead			1000	BP Supply																		
													Other subs eq			0																			
													w/h assembly			0																			
													dh pmppg equip			0																			
													pkrs,anc &tdn			0																			
													PU & MOT			0																			
													sep,htrs,dehy			0																			
													Compressor			0																			
												FL & Battery			0																				
												Other surf eq			0																				
													Mud haul off			0																			
		Diesel											Cat & Grader			0																			
		Yesterday inches	32											Wekder			0																		
		Today inches	28											Fuel - Gallons	(550gal/day x 3.52)		9680	Industrial Oil																	
		Total gallons used today	505											Mud Mlr			7500																		
														Total	0	0	388814																		
														Shift																					
Mud Log	BGG	con gas	trip gas	C1	C2	C3	C4	C5		C6			SHOWS																						
F Formation Tops etc.																																			
Form	Top	Bottom	min/ft	min/ft	min/ft	Show	Por	Fl	Cut	Sand	Lime	Dol	Shale			Misc.																			
			prior	During	after																														

ARENA RESOURCES, INC.

DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	9/26/2008	COMP RIG:	Rigless Comp /
LEASE NAME:	SFMU #8106 RRC # 21365	REPORT GIVEN BY:	Darren Seglem
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API # 42-003-40710		

				Total Drilling Cost	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP		650	650	AA Rental
	Restore Location		320	320	Villa
	Completion Rig			-	Rigless Comp /
	Completion Fluid			-	R & D, Triple T, Basic
	Cased Hole Logs		3,088	3,088	Weatherford /
	Flowback Hand			-	
	Light Plant			-	
	Equipment Rental		1,400	1,400	Midwest Trucking
	Trucking		405	405	Tejas
	Pump Truck			-	Parker
	Tubing Testing			-	
	Reverse Unit			-	
	Packer rental & Service man			-	Snodgrass
	Frac Valve			-	AA Rental
	Well Services			-	
	Perforating			-	Weatherford
	Acid Stimulation			-	BJ
	Fracture Stimulation			-	BJ
	Swab Tank		1,000	1,000	Bulldog
	Labor		500	500	BP
	Frac Tank		4,000	4,000	Bulldog
	Welding				
	Miscellaneous Intangible Cost		3550	3,550	BJ Unichem
Total Intangible Completion Costs		-	14,913	14,913	
Code	Tangibles				
	Tubing		43,200	43,200	KC, \$ 9.00/ft.
	Well Head		6,850	6,850	BP
	Pumping Unit		46,650	46,650	Shores
	Packers/Anchors/Liner Hangers		1,800	1,800	Andrews Anchor, BP
	Rods		18,890	18,890	Norris
	Down Hole Pumps		3,500	3,500	BP
	Flowline			-	BP
	Miscellaneous Equipment		5,000	5,000	Lufkin
Total Tangible Completion Costs		-	125,890	125,890	
Total Intangibles & Tangible Completion Costs		-	140,803	140,803	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				140,803	
Total Drilling Costs				-	
Total Well Cost				140,803	

OPERATIONS:

9/22/08 MI RU Weatherford. Run cased hole neutron log, run CBL, top of cement at surface. RD MO Weatherford. Clean location, set anchors, bring braiden head to surface, set pumping unit. 9/25/08 MI RU Weatherford. RIH with 3 1/8" slick guns, perforating 1 SPF, 120 degree phasing, .36 Diameter shot. Perforate 4450-4454, 4468-4472, 4486-4490, 4504-4508, 4522-4526, 4540-4544, 4558-4562, 4576-4580, 4594-4598, 4612-4616, 4630-4634, 4648-4652 Total 48 holes. RD MO Weatherford.

9/25/08 ND WH, NU frac valve.

9/26/08 MI RU BJ, test lines to 6400 psi. Broke perfs on water at 2668 psi. Pump 8 bbl of 15% NEFE HCL. Pump 40 bbl acid dropping 72 balls, 7 every 4 bbls spaced evenly at 5 BPM. Pumped 120 bbls of flush. Increased rate to 7-8 BPM when acid hit formation. Had good ball action, balled off 94 bbl's into flush with 54 balls on formation. ISIP 978 psi, 5 min 883 psi, 10 min 862 psi, 15 min 850 psi. Max press 5054 psi, avg press 1890 psi, avg rate 7 BPM. Total load 171 bbl, RD MO BJ. RU flowback, flowed well down.

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.

DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	9/29/2008	COMP RIG:	Rigless Comp /
LEASE NAME:	SFMU #8106 RRC # 21365	REPORT GIVEN BY:	Darren Seglem
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API # 42-003-40710		

				Total Drilling Cost		388,814
Code	Intangible Costs	Previous	Daily	Cumulative	Comments	
	BOP	650		650	AA Rental	
	Restore Location	320		320	Villa	
	Completion Rig	-		-	Rigless Comp /	
	Completion Fluid	-		-	R & D, Triple T, Basic	
	Cased Hole Logging	3,088		3,088	Weatherford /	
	Flow Back Hand	-	780	780	Tejas	
	Light Plant	-		-		
	Equipment Rental	1,400		1,400	Midwest Trucking	
	Trucking	405	1,350	1,755	Tejas	
	Pump Truck	-		-		
	Tubing Testing	-		-		
	Reverse Unit	-		-		
	Packer rental & Service man	-		-	Snodgrass	
	Frac Valve	-	925	925	AA Rental	
	Well Services	-		-		
	Perforating	-		-	Weatherford	
	Acid Stimulation	-	4,595	4,595	BJ	
	Fracture Stimulation	-	59,842	59,842	BJ	
	Swab Tank	1,000		1,000		
	Labor	500		500	BP	
	Frac Tank	4,000		4,000		
	Welding	-		-		
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem	
Total Intangible Completion Costs		14,913	67,492	82,405		
Code	Tangibles					
	Tubing	43,200		43,200	KC	
	Well Head	6,850		6,850	BP	
	Pumping Unit	46,650		46,650		
	Packers/Anchors/Liner Hangers	1,800		1,800	Andrews Anchor, BP	
	Rods	18,890		18,890	Norris	
	Down Hole Pumps	3,500		3,500	BP	
	Flowline	-		-	bp	
	Miscellaneous Equipment	5,000		5,000	Lufkin	
Total Tangible Completion Costs		125,890	-	125,890		
Total Intangibles & Tangible Completion Costs		140,803	67,492	208,295		
Taxes / Miscellaneous 10.00%						
Total Completion Costs				208,295		
Total Drilling Costs			388,814	388,814		
Total Well Cost				597,109		

OPERATIONS:

9/29/08 MI RU BJ, test lines to 6150 psi. Pump 293 bbls of pad at 2457 psi.
Pump 96 bbls of .25 bbls 20/40 Brady sand at 2443 psi.
Pump 191 bbls of pad at 2440 psi.
Pump 433 bbls of .10 ppg 14/30 Liteprop 125C at 2697 psi.
Pump 676 bbls of .15 ppg 14/30 Liteprop 125C at 2712 psi.
Pump 486 bbls of .20 ppg 14/30 Liteprop 125C at 2735 psi.
Pump 442 bbls of .30 ppg 14/30 Liteprop 125C at 2619 psi.
Pump 106 bbls of flush at 2824 psi. ISIP 792 psi, 5 min 744 psi, 10 min 720 psi, 15 min 707 psi. Max press 2824 psi, avg press 2636 psi, avg rate 55 BPM. Total load 2698 bbl, total sand 17,032 lbs, RDMO BJ,
SI 6 hrs. open well, flowed back 600 bbls. Well still flowing at report time.

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	10/6/2008	COMP RIG:	Rigless Comp /
LEASE NAME:	SFMU #8106 RRC # 21365	REPORT GIVEN BY:	Darren Seglern
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API # 42-003-40710		

				Total Drilling Cost	388,814
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	650		650	AA Rental
	Restore Location	320		320	Villa
	Completion Rig		3,344	3,344	Rigless Comp /
	Completion Fluid	4,920		4,920	R & D, Triple T, Basic
	Cased Hole Logging	3,088		3,088	Weatherford /
	Flow Back Hand	780		780	Tejas
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	2,565		2,565	Tejas
	Pump Truck	-		-	
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man		1,876	1,876	Snodgrass
	Frac Valve	925		925	AA Rental
	Well Services	-		-	
	Perforating	7,933		7,933	Weatherford
	Acid Stimulation	4,595		4,595	BJ
	Fracture Stimulation	59,842		59,842	BJ
	Swab Tank	1,000		1,000	
	Labor	500		500	BP
	Frac Tank	4,000		4,000	
	Welding	-		-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem
Total Intangible Completion Costs		96,068	5,220	101,288	
Code	Tangibles				
	Tubing	43,200		43,200	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	46,650		46,650	
	Packers/Anchors/Liner Hangers	1,800		1,800	Andrews Anchor, BP
	Rods	18,890		18,890	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	-		-	BP
	Miscellaneous Equipment	5,000		5,000	Lufkin
Total Tangible Completion Costs		125,890	-	125,890	
Total Intangibles & Tangible Completion Costs		221,958	5,220	227,178	
Taxes / Miscellaneous		10.00%			
Total Completion Costs				227,178	
Total Drilling Costs		388,814		388,814	
Total Well Cost				615,992	

OPERATIONS:

10/6/08 MIRU DTU, NU BOP, Tailey 2 7/8 tubing and RIH with hydrostatic bailer, tbq, tag fill at 4720', clean out to 4722'. (PBTD).
 POH above perms wait 1 hr. RIH, no fill, POOH with bailer SISD

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	10/7/2008	COMP RIG:	Rigless Comp /
LEASE NAME:	SFMU #8106 RRC # 21365	REPORT GIVEN BY:	Darren Seglem
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API # 42-003-40710		

				Total Drilling Cost	
				388,814	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	650		650	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	3,344	3,444	6,788	Rigless Comp /
	Completion Fluid	4,920		4,920	R & D, Triple T, Basic
	Cased Hole Logging	3,088		3,088	Weatherford /
	Flow Back Hand	780		780	Tejas
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	2,565		2,565	Tejas
	Pump Truck	-		-	
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	1,876	731	2,607	Snodgrass
	Frac Valve	925		925	AA Rental
	Well Services	-		-	
	Perforating	7,933		7,933	Weatherford
	Acid Stimulation	4,595		4,595	BJ
	Fracture Stimulation	59,842		59,842	BJ
	Swab Tank	1,000		1,000	
	Labor	500		500	BP
	Frac Tank	4,000		4,000	
	Welding	-		-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem
Total Intangible Completion Costs		101,288	4,175	105,463	

Code	Tangibles				
	Tubing	43,200		43,200	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	46,650		46,650	
	Packers/Anchors/Liner Hangers	1,800		1,800	Andrews Anchor, BP
	Rods	18,890		18,890	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	-	8,855	8,855	bp
	Miscellaneous Equipment	5,000		5,000	Lufkin
Total Tangible Completion Costs		125,890	8,855	134,745	
Total Intangibles & Tangible Completion Costs		227,178	13,030	240,208	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				240,208	
Total Drilling Costs		388,814		388,814	
Total Well Cost				629,022	

PBTD 4746	KB 12	Pumping Unit, MFR., Size, SPM, SL Sentry, 228-213-86, 10, 74"				Pump Shop BP	Gas Anchor Size 1 1/4x10
Tubing Size, Gr, 2 7/8, J-55, 8rd	TAC Set @ 4351	No. TBG Jts. 150	Packer Set @ None	Pump Type and Size Insert, 2 1/2x2x16		Seating Nipple Set @ 4664	Mud Anchor Set @ 4696
No 7/8" pony rods 4x6x8 x 7/8	No 3/4" rods 100	No 7/8" rods 84	Rod Class D	Casing Size Surface/Production 8 5/8 24# / 5 1/2 15.5#		Polished Rod & Liner 1 1/4x26, 1 1/4x1 1/2x16	

OPERATIONS:

10/7/08 RIH with prod. Tbg ND BOP. Set TAC, NU well head, Picked up and RIH with new pump and rods, hung well on.
Load and test OK, Six bbls 500#. Checked pump action, RD DTU MO, temporarily dropped from reports.

Special Remarks:

Operations @ Report Time: