



178.Daily Partner Report  
UNIVERSITY ANDREWS 150

Report Date: 9/2/2014  
Report #: 17  
Actual Days: 7.06

<b>Well Info</b>												
API / UWI 4200340592		Region / Division PERMIAN			District PERMIAN CONVENTIONAL			Field Name EMBAR		Original Spud Date 9/25/2008		
County ANDREWS		State/Province TEXAS			Original KB/RT Elevation (ft) 3,234.00			Ground Elevation (ft) 3,222.00				
<b>Job Summary</b>												
Job Category COMPLETIONS			Last Casing String Production1, 6,700.0ftKB			AFE Dur Total (days)		Total AFE (Cost) 445,000.00		Cumulative Cost (Cost) 545,800.00		
<b>Daily Ops Summary</b>												
Rig (Names) NABORS WELL SERVICE NABORS 566			Wellbore Original Hole		End Depth (ftKB) 0.0		Depth Progress (ft)		Daily Cost Total (Cost) 98,900.00			
Weather		Hole Condition			Drilling Hours (hr)		Avg ROP (ft/hr)		Cum TL Days from Spud (& 7.06			
<b>Ops and Depth @ Morning Report</b>												
<b>Last 24hr Summary</b> ARRIVED ON LOC. & HELD PJSM & JSA.--MOVED IN NEW PIPE & TALLY.--BLEED WELL OFF & KILL CSG.--PICKED UP GAS & SAND SHIELD & STARTED IN THE HOLE W/BHA.---GOT TO DEPTH & SET TAC.--NDBOP & NUWH.--CHANGED FROM TB EQP. TO ROD EQP.--SIW & SECURE.												
<b>24hr Forecast</b> TIHO W/RODS & HOSO & RIG DOWN												
<b>Time Log</b>												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
06:00	07:00	1.00	SURPR D	RPEQPT	SFTY	P			ARRIVED ON LOC. & HELD PJSM & JSA.			
07:00	08:00	1.00	SURPR D	RPEQPT	OTHR	P			MOVED IN NEW PIPE & TALLY.			
08:00	09:00	1.00	SURPR D	RPEQPT	KLWL	P			BLEED WELL OFF & KILL CSG.			
09:00	13:30	4.50	SURPR D	RPEQPT	PULD	P			PICKED UP GAS & SAND SHIELD & STARTED IN THE HOLE W/BHA.			
13:30	14:30	1.00	SURPR D	RPEQPT	NUND	P			GOT TO DEPTH & SET TAC.--NDBOP & NUWH.			
14:30	15:00	0.50	SURPR D	RPEQPT	OTHR	P			CHANGED FROM TB EQP. TO ROD EQP.			
15:00	16:00	1.00	SURPR D	RPEQPT	SFTY	P			SIW & SECURE.			
<b>Head Count / Manhours</b>												
Company		Function			Personnel Type		Count	Time (hr)	Tot Work Time (hr)			
CONOCOPHILLIPS CO		ONSITE SUPERVISOR			EMPLOYEE		1	9.00	9.00			
NABORS WELL SERVICES LTD		RIG CREW			CONTRACTOR		5	9.00	45.00			
WELL FOAM		OTHER			CONTRACTOR		3	9.00	27.00			
DIAMOND PUMP & TRANSPORT		TRUCKER			CONTRACTOR		4	9.00	36.00			
<b>Drilling Parameters</b>												
Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (")	dP (SPP) (psi)
<b>Casing Strings</b>												
Csg Des		OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)			
Conductor		13 3/8	72.0	12.0	9/23/2008		54.50					
Surface		8 5/8	1,382.0	12.0	9/26/2008		24.00	824.7	11.38			
Production1		5 1/2	6,700.0	12.0	10/4/2008		15.50					