

PACESETTER ENERGY			
Start_Time	Stop_Time	Hrs	University 26 #1R
06:00 9/29/08	06:00 9/30/08	24	Move In Faith Rig #4 And Rig Up.
06:00 9/30/08	06:00 10/1/08	24	Complete rigging up. Spud at 2:00 PM. Drilling f/ 40' to 73', lost circulation. Mix paper and pump into the hole. Plug up mud pump and bit jets with paper. Clean out pump and bit. Continue drilling to 278'. Run survey at 238' (0.5 deg). Continue drilling to 513'. Run survey at 473' (0.5 deg).
06:00 10/1/08	06:00 10/2/08	24	Drill f/ 544' to 728', Repair swivel (2.5 hrs). Drill to 939', repair pump (1 hr.). Drill to 1630'. Run surveys at 969' (0.5 deg) and 1440' (0.75 deg).
06:00 10/2/08	06:00 10/3/08	24	Drill f/ 1630' to 1740', circulate hole clean, POOH. R/U casing crew and L/D machine. Run 8-5/8" casing 38 jts to 1740'. R/D casing crew and L/D machine. R/U cementers. Cement casing, plug bumped at 01:30. R/D cementers & WOC. Cut off casing and weld on casing head.
06:00 10/3/08	06:00 10/4/08	24	Continue welding on casing head. N/U BOP and test blind rams to 1000 psi (OK). RIH w/Bit #2. Test Pipe Rams to 1000 psi (OK). Tag at 1678'. Drill plug and cement. Drill new formation from 1740' to 2157'. Run survey at 1772' (0.25 deg).
06:00 10/4/08	06:00 10/5/08	24	Drill f/ 2157' to 3280'. Run surveys at 2269' (0.5 deg), 2757' (1.5 deg) and 3015' (1.0 deg)
06:00 10/5/08	06:00 10/6/08	24	Drill From 3280 To 4023 Run Survey 3451-(1 deg) 3920 (3/4 deg). Mud Weight 10#/gal 29 Vis. 10 PH. Drill 32 ft/per Hour.
06:00 10/6/08	06:00 10/7/08	24	Drill From 4023 To 4095 (Repair Low Drum Chain 2 Hours) Cont Drilling To 4470 Run Survey (4417- 1/2 Deg) Drill 20 ft/hr Pump Pressure 1100 SPM 56 Mud Weight 10#/gal 29 Vis. 10 PH
06:00 10/7/08	06:00 10/8/08	24	Drill from 4470 to 4800. T.D. at 10:00 P.M. Circ, 1 1/2 Hrs. for loggs. Drop Totco, 1/2 Deviation off. 3 1/2 Hrs. Trip out hole for Loggs. Rigg up Loggers and Logg. R.J.
06:00 10/8/08	06:00 10/9/08	24	3 Hrs, Logging, Tag bottom at 4803. 2 1/2 Hrs, trip in hole. 1 Hr, Rig up laydown truck. 4 3/4 Hrs, Laydown Pipe. 4 3/4 Hrs, Rigup and Run 132 Jts, 5 1/2" Casing. 2 1/2 Hrs, Rig down Casing Crew, and Circ, wait in on pump truck. 2Hrs, Cement W/ 500 sacks class C. Did not circ, cement. 3 1/2 Hrs, Rig down Cementers and Set slips, cutoff, and Rig down. R.J. O-Tex show 520 sacks on Lead Slurry and 175 sacks on Tail.
06:00 10/9/08	06:00 10/10/08	24	Rigdown and move rig. R.J.
00:00 10/10/08	00:00 10/11/08	24	MIRU PWS Rig 10(Joe) Set rigmats, NU wellhead and valves, NU BOP. SIFN. ES
00:00 10/11/08	00:00 10/12/08	24	Arrive loc., opened well, MIRU Apollo Perforators to run CBL. NU pack-off, RU Basic pump truck, RIH w/ logging tool. Tagged float collar @ 4755'. Pressured up casing to 1000psi and ran CBL to surface. Logger shows cement top @ 550'. Bled psi, RD Basic pump and Apollo. SIFWE. ES
00:00 10/13/08	00:00 10/14/08	24	Arrive loc., opened well, racked and tallied 160 jts 2 7/8" tubing. PU and TIH w/ 4 3/4" bit, bit sub and 152 jts tubing. Tagged @ 4755' . TOH standing back tubing and laying down bit. MIRU Salazar pump truck, tested casing and float collar to 3000psi, held for 10 min. RD pump truck and SIFN.ES

00:00 10/14/08	00:00 10/15/08	24	Arrive loc., opened well. MIRU Apollo Perforators. RIH w/ CCL and gun, correlated to cement bond log and perforated well as follows: 1st run-4650'-64' and 4685'-90'. 2nd run-4622'-32 and 4640'-43'. 3rd run-4574', 4579',4586', 4590' and 4700'. 4th run-4541', 4557'. 5th run-4512', 4517, and 4530'. All perfs shot w/ 3 1/8" Slickguns, 23grn HEGS. FL on ROH was still near surface. RD Apollo, PU and TIH w/ 2 7/8"X5 1/2" packer w/ unloader and 1 jt tailpipe. Tagged @ 4755' and pulled up to 4444' . Left packer swinging and SIFN.ES
00:00 10/15/08	00:00 10/16/08	24	Arrive loc., opened well, MIRU Cudd pumping serv. For acid job. Pickle tubing w/ 10 bbls 15% HCL acid flushed to bottom of tubing w/ 14 bbls and reversed out. Set packer @ 4445'. Tested lines to 3500psi. Put 500psi on backside. Started w/ 4bbls water ahead to establish rate, 1st stage- 12bbls 15% HCL @ 5bpm-2750psi, followed by 12 bbls acid w/ 75 ball sealers @ 6bpm-2600psi. 2nd stage- 12 bbls 15% HCL @ 6.5bpm-2550psi followed by 12 bbls 15% acid w/ 75 ball sealers @ 6bpm- 2500psi. 3rd stage- 38 bbls 15% HCL acid flushed w/ 40 bbls fresh water @ 6.8bpm -2450psi. ISIP-1300psi, 5min-1250psi, 10min-1225psi. Job showed good breakdown of perfs and good ball action. RD Cudd and RU to flowback, started flowback to pit @ 2 bpm. Flowed back until dead. Well was cutting about 30% oil at the end of flowback. SIFN.ES
00:00 10/16/08	00:00 10/17/08	24	Arrive loc., tubing had 900psi, opened well to pit and cont. flowback. Well cutting good oil. Unset packer and well still flowing a little. SI tubing waiting on pump truck to kill well. MIRU Salazar pump truck and pumped 25 bbls 10# brine on tubing @ 3 bpm and RU to casing to trickle water while pulling tubing. TOH w/ tubing and packer, laid down packer, ND BOP and NU 7 1/16"5M frac valve and frac head. SIFN. ES
00:00 10/17/08	00:00 10/18/08		Used rig crew as roustabout to haul old pipe to yard while SD waiting to frac on 10/18.ES
00:00 10/18/08	00:00 10/18/08		MIRU BJ Services, test lines to 4000psi. Opened well and had 500pso on it. Pumped 27,500# of Liteprop as follows: 488bbls 10# brine pad, 96bbls .25ppg 20/40 brown sacked sand, 488bbls 10# brine pad, 767bbls .10ppg 14/30 Liteprop, 797 bbls .15ppg 14/30 Liteprop, 868 bbls .20 ppg 14/30 Liteprop, 997bbls .30ppg 14/30Liteprop, and 112.8bbls 10# brine flush. Total vol. to recover-4613bbls. ISIP-1050psi. RD BJ and RU flowback equip. Opened well w/ 850psi @ 2 bpm. Flowed back ~ 900bbls, almost died then started flowing back oil and gas mixture. SI for 30 min for psi reading, 200psi. SIFWE. ES
00:00 10/20/08	00:00 10/20/08		Arrive loc., well had ~500psi. Opened to frac tank, well started out making water, put to earth pit, started cutting oil about 12pm and put back to frac tank. Cont. to flowback well all day. 5pm sample showed about 50-60% oil cut. Left well flowing overnight to 3 frac tanks. ES
00:00 10/21/08	00:00 10/21/08		Arrive loc., well still flowing to frac tanks, MIRU 2 Basic pump trucks, tried to kill well pumping 500bbls water @ 5-7bpm. Well pressured up to 800psi. SI for 30min, psi dropped to 700psi. Opened well to earth pit, flowed back kill fluid and psi came down to 0psi and .25bpm. ND frac valve and NU BOP whilw well was still flowing slightly. PU 2 7/8"X4' perfsu and bull plug, 2 7/8" SN, 2 7/8" IPC jt, 7 jts tubing, 2 7/8"X5 1/2" TAC and about 10 stands tubing and well started to come in. Put valve in tubing and SIFN.ES

00:00 10/22/08	00:00 10/22/08	Arrive loc., well had 340 psi on casing and 300psi on tubing. Opened to frac tank to bleed pressure. MIRU Basic pump truck, pumped 30bbbls 10# down tubing to kill well, TIH w/ 35 stands, well came in again, pumped 60bbbls 10# down casing and 5 bbls down tubing. Finish TIH w/ tubing, ND BOP, set TAC w/ 12pts and NU wellhead. Isolated tubing and left casing flowing to frac tanks overnight. ES
00:00 10/23/08	00:00 10/24/08	Tubing Had 50# Pressure And Casing Was Flowing Pump 30 bbls Brine Water Down Tubing Start In Hole w/ Rods Pick Up 2-1/2 x 2 x 24 Pump 9-1-1/2 K Bars 70-3/4 Rods 59-7/8 Rods 49-1" Rods 2'x1" Sub30 x 1-1/2 Polish Rod.Space Out Well Pressure Up To 500# Held Check Pump Action Good. Closed Well In Clean Location Moved Polish Rod To 14-5 Rig Down Move To Univ 26-#5.
00:00 10/25/08	00:00 10/26/08	Installed New Darko C-456D-305-144 w/ SN 545608-16 Started unit at 12PM running on 144" Stroke @ 8.6 SPM. Shot Fluid Level @ surface. WELL ONLINE.