

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

U.T. LANDS

DEC 09 2008

Form W-2

Rev. 4/1/83

483-046

API No. 42-003.4244						7. RRC District No. 08	
Oil Well Potential Test, Completion or Recompletion Report, and Log							
1. FIELD NAME (as per RRC Records or Wildcat) Snake Lake (San Andres)				2. LEASE NAME University 14		8. RRC Lease No. Pending	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) Pacesetter Energy, Inc				RRC Operator No. 632970		9. Well No. 5	
4. ADDRESS 2001 Timber Creek Rd Flower Mound TX 75028						10. County of well site Andrews	
5. If Operator has changed within last 60 days, name former operator						11. Purpose of filing Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (explain in Remarks) <input type="checkbox"/>	
6a. Location (Section, Block, and Survey) Sec. 14 B1K14 ULS				6b. Distance and direction to nearest town in this county. 10.8 miles NW from Andrews			
12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no. FIELD & RESERVOIR				GAS ID or OIL LEASE #		WELL NO.	
13. Type of electric or other log run GR DL CNL CAL				14. Completion or recompletion date 10-30-2008			

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test 11-12-08		16. No. of hours tested 24		17. Production method (Flowing, Gas Lift, Jetting, Pumping-- Size & Type of pump)		18. Choke size	
19. Production during Test Period		Oil - BBLs 41	Gas - MCF 0	Water - BBLs 372	Gas - Oil Ratio	Flowing Tubing Pressure 160 PSI	
20. Calculated 24-Hour Rate		Oil - BBLs 41	Gas - MCF 0	Water - BBLs 372	Oil Gravity—API—60°	Casing Pressure 160 PSI	
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>				22. Oil produced prior to test (New & Reworked wells)		23. Injection Gas—Oil Ratio	

REMARKS:

New ~~Drill~~ Completion

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Kari Peacock

Typed or printed name of operator's representative

472-6913332 4221

11 / 12 / 08

Telephone: Area Code Number Date: mo. day year

Regulatory Relations Spec

Title of Person

Signature

Signature

11/10/08
MB

SECTION II

DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion:

New Well ☒ Deepening ☐ Plug Back ☐ Other ☐25. Permit to Drill,
Plug Back or
Deepen

DATE

6-11-08

PERMIT NO.

659002

Rule 37

CASE NO.

Exception

Water Injection

PERMIT NO.

Permit

Salt Water Disposal

PERMIT NO.

Permit

Other

PERMIT NO.

26. Notice of Intention to Drill this well was filed in Name of

Dacesetter Energy, Inc.

27. Number of producing wells on this lease in
this field (reservoir) including this well

4

28. Total number of acres
to this lease

442

29. Date Plug Back, Deepening,
WorkOver or Drilling
Operations:

Commenced

10/9/08

Completed

10/19/08

30. Distance to nearest well,
Same Lease & Reservoir

1220

31. Location of well, relative to nearest lease boundaries
of lease on which this well is located

765

Feet From

West

Line and

1875

Feet from

North

Line of the

Unidentified

Lease

32. Elevation (DF, RKB, RT, GR, ETC.)

RKB

3222

33. Was directional survey made other
than Inclination (Form W-12)?☐ Yes☒ No

34. Top of Pay

4504

35. Total Depth

4800

36. P. B. Depth

4749

37. Surface Casing

Determined by:

Field ☒

Rules

Recommendation of T.D.W.R.

Railroad Commission (Special)

Dt. of Letter

Dt. of Letter

38. Is well multiple completion?

No

39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease
or Gas ID No.

FIELD & RESERVOIR

GAS ID or
OIL LEASE #Oil-O
Gas-GWELL
#40. Intervals
Drilled
by:Rotary
ToolsCable
Tools

X

41. Name of Drilling Contractor

Fath Drilling

42. Is Cementing Affidavit
Attached?☐ Yes☒ No

43. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
8 5/8	24#	1740	-	CIC 745	12 1/4	CVC	1404
5 1/2	15.5#	4800	-	CIC 1000	7 7/8	CVC	2220

44. LINER RECORD

Size	TOP	Bottom	Sacks Cement	Screen
/				

45. TUBING RECORD

Size	Depth Set	Packer Set	From	To
2 7/8	4762'	/	4507	4715
			From	To
			From	To
			From	To

46. Producing Interval (this completion) Indicate depth of perforation or open hole

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used
4507- 4715	4000 gal 15% HCL 27500 lbs H ₂ O 4500 lbs water

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
Vicks	2838		
Queen	4234		
Dan Reeves	4504		

REMARKS

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District 8
1. FIELD NAME (as per RRC Records or Wildcat) <u>Shafter Lake (San Antonio)</u>	2. LEASE NAME <u>University 14</u>	7. RRC Lease Number. (Oil completions only) <u>Pending</u>
3. OPERATOR <u>Pacesetter Energy, LNC</u>		8. Well Number <u>14-5</u>
4. ADDRESS <u>2001 Timber Creek Road Flower Mound, TX 75028</u>		9. RRC Identification Number (Gas completions only)
5. LOCATION (Section, Block, and Survey) <u>Section 14, Block 14, ULS</u>		10. County <u>Andrews</u>

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
227	2.27	1/4°	0.44	1.00	1.00
596	3.69	1/4°	0.44	1.62	2.62
1094	4.98	1/4°	0.44	2.19	4.81
1531	4.37	1/2°	0.87	3.80	8.61
1740	2.09	1/2°	0.87	1.82	10.43
2228	4.88	1/4°	0.44	2.15	12.58
2627	3.99	1/4°	0.44	1.76	14.34
3106	4.79	1/4°	0.44	2.11	16.45
3574	4.68	3/4°	1.31	6.13	22.58
4012	4.38	1°	1.75	7.67	30.25
4169	1.57	3/4°	1.31	2.06	32.31
4667	4.98	3/4°	1.31	6.52	38.83
4800	1.33	3/4°	1.31	1.74	40.57

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 4800 feet = 40.57 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line 765 feet.
21. Minimum distance to lease line as prescribed by field rules 467 feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION	OPERATOR CERTIFICATION
<p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p>Signature of Authorized Representative <u>Jeff Guffey, Drlg. Supt.</u></p> <p>Name of Person and Title (type or print) <u>Faith Drilling, L.L.C.</u></p> <p>Name of Company <u>(432)- 758-6352</u></p> <p>Telephone: <u>Area Code</u></p>	<p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p>Signature of Authorized Representative <u>Jeff Samrell P.E.</u></p> <p>Name of Person and Title (type or print) <u>Pacesetter Energy, Inc</u></p> <p>Operator <u>972</u></p> <p>Telephone: <u>691 3332 x204</u></p> <p style="text-align: center;">Area Code</p>

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

Cementer: Fill in shaded areas
Operator: Fill in other items

Form W-15
Cementing Report
Rev. 4/1/83
HLBRTN1096

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report)	2. RRC Operator No.	3. RRC District No.	4. County of Well Site
PACESETTER ENERGY, Inc.	1032970	08	ANDREWS
5. Field Name (Wildcat or Exactly as Shown on RRC Records)	6. API No.	7. Drilling Permit No.	
Shafter Lake (San Andrews)	42-003-40194	659002	
8. Lease Name	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well Number
UNIVERSITY 14		Pending	14-5

CASING CEMENTING DATA:		SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				SINGLE STRING	MULTIPLE PARALLEL STRINGS	TOOL	SHOE
12. Cementing Date		10/12/2008					
13. *Drilled Hole Size		12.25					
*Ext. % Wash or Hole Enlargement		/					
14. Size of Casing (in. O.D.)		8.625					
15. Top of Liner (ft)		Surface					
16. Setting Depth (ft)		1740'					
17. Number of Centralizers Used		10					
18. Hrs. Waiting on Cement Before Drill-Out		12.25 hr					
1 st Slurry	19. API Cement Used: No. of Sacks >	565					
	Class >	65:35:C					
	Additives >	REMARKS 1					
2 nd Slurry	No. of Sacks >	230					
	Class >	C					
	Additives >	REMARKS 2					
3 rd Slurry	No. of Sacks >						
	Class >						
	Additives >						
1st	20. Slurry Pumped: Volume (cu.ft.) >	1096					
	Height (ft) >	2652					
2nd	Volume (cu.ft.) >	308					
	Height (ft) >	748					
3rd	Volume (cu.ft.) >						
	Height (ft) >						
	Volume (cu.ft.) >	1404					
	Height (ft) >	3400					
21. Was Cement Circulated to Ground Surface (or Bottom of Casing) Outside Casing?		YES					
22. Remarks 1 6% GEL + .125#/SX CELLO-FLAKE + 5% SALT 2 2% CC							

OVER →

Cementer: Fill in shaded areas
Operator: Fill in other items

Form W-15
Cementing Report
Rev. 4/1/83
HLBRTN1096

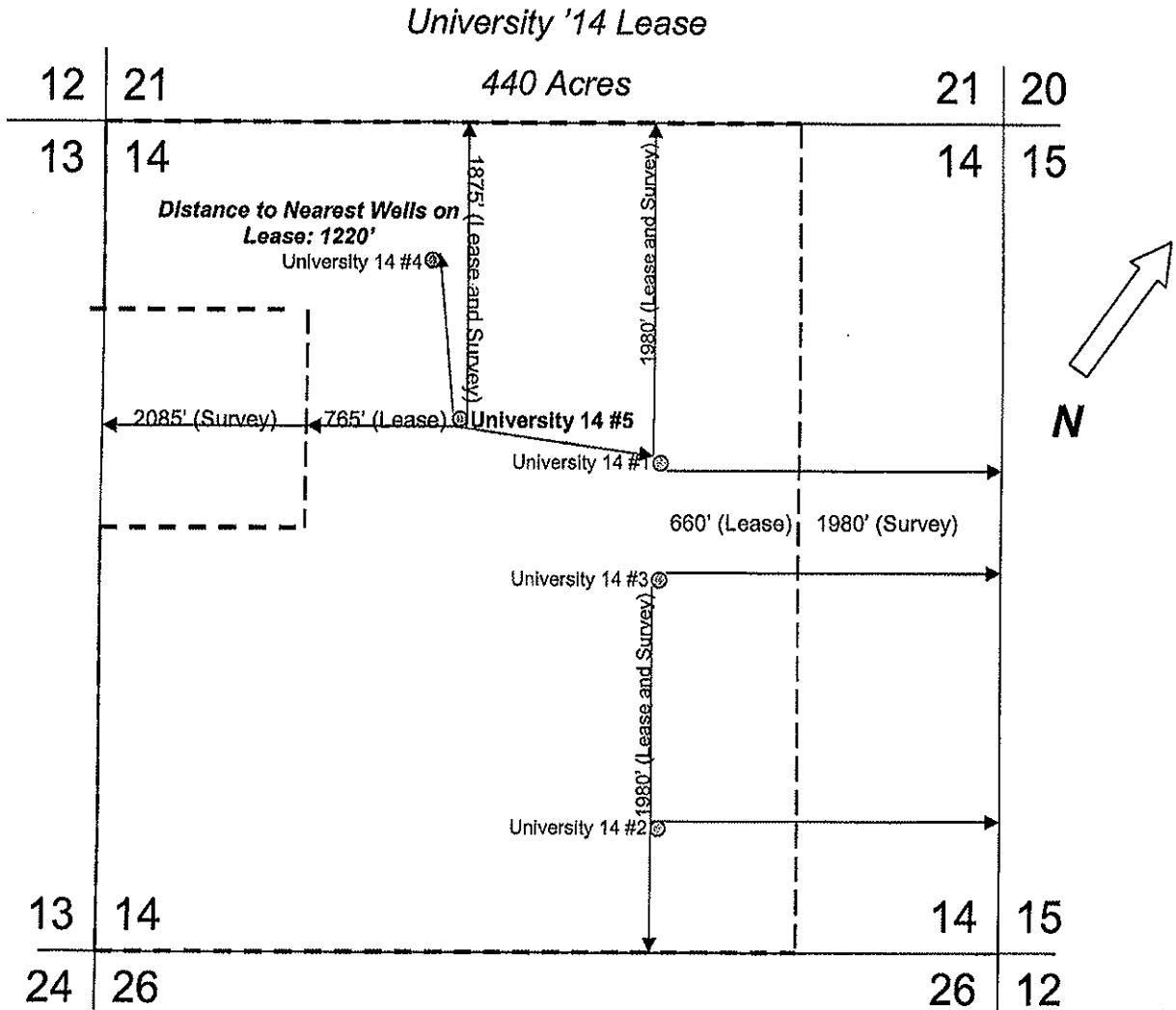
RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report)	2. RRC Operator No.	3. RRC District No.	4. County of Well Site
PACESETTER ENERGY Inc	6032970	08	ANDREWS
5. Field Name (Wildcat or Exactly as Shown on RRC Records)	6. API No.	7. Drilling Permit No.	
Shafter Lake (San Andrews)	42-063-40494	659002	
8. Lease Name	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well Number
UNIVERSITY 14		Pending	14-5

CASING CEMENTING DATA:		SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				SINGLE STRING	MULTIPLE PARALLEL STRINGS	TOOL	SHOE
12. Cementing Date				10/18/2008			
13. *Drilled Hole Size				77/8			
*Ext. % Wash or Hole Enlargement				-			
14. Size of Casing (in. O.D.)				5 1/2			
15. Top of Liner (ft)				Surface			
16. Setting Depth (ft)				4800			
17. Number of Centralizers Used				25			
18. Hrs. Waiting on Cement Before Drill-Out				/			
1st Slurry	19. API Cement Used: No. of Sacks >			800			
	Class >			C(50:50:10)			
	Additives >			REMARKS 1			
2nd Slurry	No. of Sacks >			200			
	Class >			C(50:50:2)			
	Additives >			REMARKS 2			
3rd Slurry	No. of Sacks >						
	Class >						
	Additives >						
1st	20. Slurry Pumped: Volume (cu.ft.) >			1960			
	Height (ft) >			11309			
2nd	Volume (cu.ft.) >			260			
	Height (ft) >			1500			
3rd	Volume (cu.ft.) >						
	Height (ft) >						
	Volume (cu.ft.) >			2220			
	Height (ft) >			12809			
21. Was Cement Circulated to Ground Surface (or Bottom of Cella) Outside Casing?				YES			
22. Remarks: 5% SALT+2#/SK KOL-SEAL+1/4#/SK CF+2/10% SMS REMARKS 2: 5% SALT+2/10% C-12+2/10% C-37							

OVER →



I, Brandi Litteken, hereby certify this plat to be true and correct to the best of my knowledge and belief.

Brandi Litteken
Date *4/30/08*

Pacesetter Energy, Inc.

University '14' Well No. 5

1875' FNL and 2085' FWL

Section 14, Block 14

University Lands Survey

Andrews County, Texas

Scale

1" = 1,000'

