



## APACHE PARTNER REPORT

Page 1 of 2

REGION: CENTRAL  
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS &amp; MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: UNIVERSITY BQ 11	LOCATION SEC 7, BLK 4, UL SVY, 2530' FSL & 2315' FWL
OPERATOR: APACHE CORPORATION	DISTRICT: PERMIAN CENTRAL
FIELD: MEANS	STATE: TEXAS
COUNTY: ANDREWS	PLAN DEPTH: 5,100.0 (ft)
APA W%: 100.00	CONTRACTOR: CAPSTAR DRILLING CAPSTAR 14
FORMATION: GRAYBURG	API #: 42-003-40426
ACTIVE DATUM: RKB/RT	SPUD DATE: 04/21/2008
AFE #: TC-08-0220-D	AFE DESC: DRILL 5100' HOLE IN GRAYBURG
AFE DHC: 341,350.00 (USD)	AFE CWC: 0.00 (USD)
AFE DCC: 0.00 (USD)	AFE 341,350.00 (USD)

EVENT: LAND - ORIG DRLG

REPORT DATE: 04/20/2008

REPORT NO: 1

MD: 51.0 (ft)	TVD: 51.0 (ft)	DFS: 0.00	DOL: 0.00
24 HR PROG: 51.0 (ft)	ROT HRS: 0.00 (hr)	MW: 0	VIS: 0
DAILY DHC: 67,500 (USD)	EVENT DHC: 67,500 (USD)	CUM DHC: 67,500 (USD)	
DAILY CWC: 0 (USD)	EVENT 0 (USD)	CUM CWC: 0 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 0.00 (USD)	CUM DCC: 0.00 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 67,500 (USD)	EVENT TOT: 67,500 (USD)	CUM TOT: 67,500 (USD)	

CURRENT STATUS: WAITING ON CAPSTAR #14

24 HR FORECAST: MIRU CAPSTAR #14 &amp; SPUD

DAILY OPS: SET 16" CONDUCTOR, LINED PITS &amp; FILLED W/ WATER

06:00 UPDATE:

REPORT DATE: 04/21/2008

REPORT NO: 2

MD: 496.0 (ft)	TVD: 496.0 (ft)	DFS: 0.00	DOL: 0.00
24 HR PROG: 445.0 (ft)	ROT HRS: 2.50 (hr)	MW: 8.80 (ppg)	VIS: 29.00 (s/qt)
DAILY DHC: 93,103 (USD)	EVENT DHC: 160,603 (USD)	CUM DHC: 160,603 (USD)	
DAILY CWC: 0 (USD)	EVENT 0 (USD)	CUM CWC: 0 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 0.00 (USD)	CUM DCC: 0.00 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 93,103 (USD)	EVENT TOT: 160,603 (USD)	CUM TOT: 160,603 (USD)	

CURRENT STATUS: DRLG AHEAD @ 496'

24 HR FORECAST: DRL W/ SURVEYS

DAILY OPS: MIRU, SPUD, DRL, SURVRY, DRL

06:00 UPDATE: 00:00 - 01:00 DRL F/ 496' T/ 650'

### OPERATIONS SUMMARY

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
6:00	17:00	11.00	R-MOB-DEM	PP	MOB	MIRU CAPSTAR # 14 (SPUD 04/21/2008 @ 21:00 HRS) PRIOR TO SPUD CONTACTED AMY PEREZ W/ TRRC 04/21/2008 @ 14:00 HRS (JOB # 4487) RIG MOVE 110 MILES F/ LAST LOCATION TO NEW LOCATION
17:00	18:30	1.50	S-NUP	PP	WLHE	WELD ON CONDUCTOR & INSTALL FLOWLINE
18:30	20:00	1.50	C-DRL	PP	BHA	PICKUP BHA # 1
20:00	21:00	1.00	C-MISC	PP	RIGSER	AIROUT PUMPS & PUT #2 PUMP ON HOLE
21:00	22:30	1.50	S-DRL	PP	DRLG	DRL W/ 12.250 BIT F/ 51' T/ 255'
22:30	23:00	0.50	S-DRL	PP	DEVSU	SURVEY @ 224' - 0.500 DEG
23:00	0:00	1.00	S-DRL	PP	DRLG	DRL F/ 255' T/ 496'

REPORT DATE: 04/22/2008

REPORT NO: 3

MD: 2,115.0 (ft)	TVD: 2,114.9 (ft)	DFS: 1.13	DOL: 2.00
24 HR PROG: 1,619.0 (ft)	ROT HRS: 20.25 (hr)	MW: 9.20 (ppg)	VIS: 30.00 (s/qt)
DAILY DHC: 22,391 (USD)	EVENT DHC: 182,994 (USD)	CUM DHC: 182,994 (USD)	
DAILY CWC: 0 (USD)	EVENT 0 (USD)	CUM CWC: 0 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 0.00 (USD)	CUM DCC: 0.00 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 22,391 (USD)	EVENT TOT: 182,994 (USD)	CUM TOT: 182,994 (USD)	

CURRENT STATUS: POOH TO RUN 8 5/8" SURFACE CASING

24 HR FORECAST: RUN & CEMENT SURFACE CASING; WOC; CUT OFF & WELD ON HEAD; N/U & TEST BOP; TTH;  
DRILL

DAILY OPS: DRILL; SURVEY; DRILL; SURVEY; DRILL; SURVEY; SERVICE RIG; DRILL; CLEAN & CONDITION  
HOLE; SURVEY; POOH

06:00 UPDATE: POOH; R/U CASING CREW; STARTED RUNNING 8 5/8" SURFACE CASING- CURRENT DEPTH 1,100'

### OPERATIONS SUMMARY

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
0:00	1:30	1.50	S-DRL	PP	DRLG	DRILLED F/ 496- 762
1:30	2:00	0.50	S-DRL	PP	DEVSU	SURVEY @ 733'- 1/2
2:00	6:30	4.50	S-DRL	PP	DRLG	DRILLED F/ 762- 1259'
6:30	7:00	0.50	S-DRL	PP	DEVSU	SURVEY @ 1227'- 1/2
7:00	12:30	5.50	S-DRL	PP	DRLG	DRILLED F/ 1259- 1765'
12:30	13:00	0.50	S-DRL	PP	DEVSU	SURVEY @ 1733'
13:00	13:30	0.50	S-DRL	PP	DRLG	SERVICE RIG
13:30	22:15	8.75	S-DRL	PP	DRLG	DRILLED F/ 1765- 2115' (DRILLING RATE SLOWED TO 30' PER HOUR @ 1950') NOTIFIED TRRC OF INTENTION TO RUN & CEMENT SURFACE CASING
22:15	23:15	1.00	S-DRL	PP	CIRC	CIRCULATE HOLE FOR SURFACE CASING
23:15	23:45	0.50	S-DRL	PP	DEVSU	SURVEY @ 2080'- 1
23:45	0:00	0.25	S-DRL	PP	BHA	POOH TO RUN SURFACE CASING



# APACHE PARTNER REPORT

Page 2 of 3

REPORT DATE: 04/22/2008

REPORT NO: 3

MD: 2,115.0 (ft)	TVD: 2,114.9 (ft)	DFS: 1.13	DOL: 2.00
24 HR PROG: 1,619.0 (ft)	ROT HRS: 20.25 (hr)	MW: 9.20 (ppg)	VIS: 30.00 (s/qt)
DAILY DHC: 22,391 (USD)	EVENT DHC: 182,994 (USD)	CUM DHC: 182,994 (USD)	
DAILY CWC: 0 (USD)	EVENT: 0 (USD)	CUM CWC: 0 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 0.00 (USD)	CUM DCC: 0.00 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 22,391 (USD)	EVENT TOT: 182,994 (USD)	CUM TOT: 182,994 (USD)	

CURRENT STATUS: POOH TO RUN 8 5/8" SURFACE CASING

24 HR FORECAST: RUN & CEMENT SURFACE CASING; WOC; CUT OFF & WELD ON HEAD; N/U & TEST BOP; THI;  
DRILL

DAILY OPS: DRILL; SURVEY; DRILL; SURVEY; DRILL; SURVEY; SERVICE RIG; DRILL; CLEAN & CONDITION  
HOLE; SURVEY; POOH

06:00 UPDATE: POOH; R/U CASING CREW; STARTED RUNNING 8 5/8" SURFACE CASING- CURRENT DEPTH 1,100'

## OPERATIONS SUMMARY

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
0:00	1:30	1.50	S-DRL	PP	DRLG	DRILLED F/ 496- 762
1:30	2:00	0.50	S-DRL	PP	DEVSU	SURVEY @ 733'- 1/2
2:00	6:30	4.50	S-DRL	PP	DRLG	DRILLED F/ 762- 1259'
6:30	7:00	0.50	S-DRL	PP	DEVSU	SURVEY @ 1227'- 1/2
7:00	12:30	5.50	S-DRL	PP	DRLG	DRILLED F/ 1259- 1765'
12:30	13:00	0.50	S-DRL	PP	DEVSU	SURVEY @ 1733'
13:00	13:30	0.50	S-DRL	PP	DRLG	SERVICE RIG
13:30	22:15	8.75	S-DRL	PP	DRLG	DRILLED F/ 1765- 2115' (DRILLING RATE SLOWED TO 30' PER HOUR @ 1950') NOTIFIED TRRC OF INTENTION TO RUN & CEMENT SURFACE CASING
22:15	23:15	1.00	S-DRL	PP	CIRC	CIRCULATE HOLE FOR SURFACE CASING
23:15	23:45	0.50	S-DRL	PP	DEVSU	SURVEY @ 2080'- 1
23:45	0:00	0.25	S-DRL	PP	BHA	POOH TO RUN SURFACE CASING

REPORT DATE: 04/23/2008

REPORT NO: 4

MD: 2,115.0 (ft)	TVD: 2,114.9 (ft)	DFS: 2.13	DOL: 3.00
24 HR PROG: 0 (ft)	ROT HRS: 0.00 (hr)	MW: 10.00 (ppg)	VIS: 19.00 (s/qt)
DAILY DHC: 87,797 (USD)	EVENT DHC: 270,791 (USD)	CUM DHC: 270,791 (USD)	
DAILY CWC: 0 (USD)	EVENT: 0 (USD)	CUM CWC: 0 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 0.00 (USD)	CUM DCC: 0.00 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 87,797 (USD)	EVENT TOT: 270,791 (USD)	CUM TOT: 270,791 (USD)	

CURRENT STATUS: RIH W/ BHA

24 HR FORECAST: RIH, SLIP & CUT DRLG LINE, TEST PIPE RAMS, DRILL & SURVEY

DAILY OPS: POOH; RAN CSG, CIRC HOLE, CMT CSG, WOC, CUT OFF & WELD ON HEAD, N/U BOP, TEST BLIND  
RAMS & CHOKE, RIH W/ BHA

06:00 UPDATE: RIH, TEST PIPE RAMS & CASING, RIG REPAIR (CHANGED HOSE), SLIP & CUT DRILLING LINE, RIH  
(TAGGED CMT @ 2005'), DRLL CMT, PLG, FC, CMT & SHOE

OPERATIONS SUMMARY

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
0:00	2:30	2.50	S-DRL	PP	TRIPBI	POOH W/ BIT
2:30	8:30	6.00	S-CSG	PP	CSGRP	R/U CSR, RAN 48JTS 8 5/8 24# K-55 ST&C CSG 2120', WSH 40' TO BTM, RD CSR
8:30	9:30	1.00	S-CMT	PP	CIRC	CIRC FOR CMT
9:30	12:15	2.75	S-CMT	PP	CMTF	RU BJ, BJ CMT FS @ 2115 W/ 850SKS LEAD CLASS C CMT + 6% GEL + 2% CaCL = 268BBLS 13.5PPG SLURRY W/ 1.77 YELD + 275SKS CLASS C TAIL CMT + 2% CaCL = 66BBLS 14.8PPG SLURRY W/ 1.35 YELD; DISPLACE W/ 132BBLS FW, PLUG BUMPED & HELD @ 12:13, CIRC 317 SKS TO SURFACE, RD CEMENTERS
12:15	16:15	4.00	S-CMT	PP	WOC	WOC
16:15	19:00	2.75	S-NUP	PP	WLHE	CUT OFF CONDUCTOR, SURFACE CSG STICK UP & WELDED ON HEAD
19:00	23:00	4.00	S-NUP	PP	BOPS	N/U BOP (TST BLIND & CHOKE TO 1,000PSI)
23:00	0:00	1.00	P-DRL	PP	BHA	RIH W/ BHA



## APACHE PARTNER REPORT

Page 1 of 3

REGION: CENTRAL

TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS &amp; MINERALS

CONTACT: DRILLINGREPORTS email

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FAX:

WELL NAME: UNIVERSITY BQ 11

OPERATOR: APACHE CORPORATION

FIELD: MEANS

COUNTY: ANDREWS

APA W%: 100.00

FORMATION: GRAYBURG

ACTIVE DATUM: RKB/RT

LOCATION SEC 7, BLK 4, UL SVY, 2530' FSL &amp; 2315' FWL

DISTRICT: PERMIAN CENTRAL

STATE: TEXAS

PLAN DEPTH: 5,100.0 (ft)

CONTRACTOR: CAPSTAR DRILLING CAPSTAR 14

API #: 42-003-40426

SPUD DATE: 04/21/2008

@ 3,143.0 (ft)

CAPSTAR - 14

AFE #: TC-08-0220-D

AFE DESC: DRILL 5100' HOLE IN GRAYBURG

AFE DHC: 341,350.00

(USD)

AFE CWC: 0.00

(USD)

AFE DCC: 0.00

(USD)

AFE 341,350.00

(USD)

EVENT: LAND - ORIG DRLG

REPORT DATE: 04/22/2008

REPORT NO: 3

MD: 2,115.0 (ft)

TVD: 2,114.9 (ft)

DFS: 1.13

DOL: 2.00

24 HR PROG: 1,619.0 (ft)

ROT HRS: 20.25 (hr)

MW: 9.20 (ppg)

VIS: 30.00 (s/qt)

DAILY DHC: 22,391 (USD)

EVENT DHC: 182,994

(USD)

CUM DHC: 182,994

(USD)

DAILY CWC: 0 (USD)

EVENT 0

(USD)

CUM CWC: 0

(USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00

(USD)

CUM DCC: 0.00

(USD)

DAILY OTHER: 0 (USD)

EVENT OTH: 0

(USD)

CUM OTH: 0

(USD)

DAILY TOT: 22,391 (USD)

EVENT TOT: 182,994

(USD)

CUM TOT: 182,994

(USD)

CURRENT STATUS: POOH TO RUN 8 5/8" SURFACE CASING

24 HR FORECAST: RUN & CEMENT SURFACE CASING; WOC; CUT OFF & WELD ON HEAD; N/U & TEST BOP; TH;  
DRILLDAILY OPS: DRILL; SURVEY; DRILL; SURVEY; DRILL; SURVEY; SERVICE RIG; DRILL; CLEAN & CONDITION  
HOLE; SURVEY; POOH

06:00 UPDATE: POOH; R/U CASING CREW; STARTED RUNNING 8 5/8" SURFACE CASING- CURRENT DEPTH 1,100'

## OPERATIONS SUMMARY

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
0:00	1:30	1.50	S-DRL	PP	DRLG	DRILLED F/ 496- 762
1:30	2:00	0.50	S-DRL	PP	DEVSU	SURVEY @ 733'- 1/2
2:00	6:30	4.50	S-DRL	PP	DRLG	DRILLED F/ 762- 1259'
6:30	7:00	0.50	S-DRL	PP	DEVSU	SURVEY @ 1227'- 1/2
7:00	12:30	5.50	S-DRL	PP	DRLG	DRILLED F/ 1259- 1765'
12:30	13:00	0.50	S-DRL	PP	DEVSU	SURVEY @ 1733'
13:00	13:30	0.50	S-DRL	PP	DRLG	SERVICE RIG
13:30	22:15	8.75	S-DRL	PP	DRLG	DRILLED F/ 1765- 2115' (DRILLING RATE SLOWED TO 30' PER HOUR @ 1950') NOTIFIED TRRC OF INTENTION TO RUN & CEMENT SURFACE CASING
22:15	23:15	1.00	S-DRL	PP	CIRC	CIRCULATE HOLE FOR SURFACE CASING
23:15	23:45	0.50	S-DRL	PP	DEVSU	SURVEY @ 2080'- 1
23:45	0:00	0.25	S-DRL	PP	BHA	POOH TO RUN SURFACE CASING



# APACHE PARTNER REPORT

Page 2 of 3

REPORT DATE: 04/23/2008

REPORT NO: 4

MD: 2,115.0 (ft)	TVD: 2,114.9 (ft)	DFS: 2.13	DOL: 3.00
24 HR PROG: 0 (ft)	ROT HRS: 0.00 (hr)	MW: 10.00 (ppg)	VIS: 19.00 (s/qt)
DAILY DHC: 87,797 (USD)	EVENT DHC: 270,791 (USD)	CUM DHC: 270,791 (USD)	
DAILY CWC: 0 (USD)	EVENT: 0 (USD)	CUM CWC: 0 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 0.00 (USD)	CUM DCC: 0.00 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 87,797 (USD)	EVENT TOT: 270,791 (USD)	CUM TOT: 270,791 (USD)	

CURRENT STATUS: RIH W/ BHA

24 HR FORECAST: RIH, SLIP & CUT DRLG LINE, TEST PIPE RAMS, DRILL & SURVEY

DAILY OPS: POOH; RAN CSG, CIRC HOLE, CMT CSG, WOC, CUT OFF & WELD ON HEAD, N/U BOP, TEST BLIND RAMS & CHOKE, RIH W/ BHA

06:00 UPDATE: RIH, TEST PIPE RAMS & CASING, RIG REPAIR (CHANGED HOSE), SLIP & CUT DRILLING LINE, RIH (TAGGED CMT @ 2005'), DRLL CMT, PLG, FC, CMT & SHOE

## OPERATIONS SUMMARY

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
0:00	2:30	2.50	S-DRL	PP	TRIPBI	POOH W/ BIT
2:30	8:30	6.00	S-CSG	PP	CSGRP	R/U CSR, RAN 48JTS 8 5/8 24# K-55 ST&C CSG 2120', WSH 40' TO BTM, RD CSR
8:30	9:30	1.00	S-CMT	PP	CIRC	CIRC FOR CMT
9:30	12:15	2.75	S-CMT	PP	CMTF	RU BJ, BJ CMT FS @ 2115 W/ 850SKS LEAD CLASS C CMT + 6% GEL + 2% CaCl <sub>2</sub> = 268BBLs 13.5PPG SLURRY W/ 1.77 YIELD + 275SKS CLASS C TAIL CMT + 2% CaCl <sub>2</sub> = 66BBLs 14.8PPG SLURRY W/ 1.35 YIELD; DISPLACE W/ 132BBLs FW, PLUG BUMPED & HELD @ 12:13, CIRC 317 SKS TO SURFACE, RD CEMENTERS
12:15	16:15	4.00	S-CMT	PP	WOC	WOC
16:15	19:00	2.75	S-NUP	PP	WLHE	CUT OFF CONDUCTOR, SURFACE CSG STICK UP & WELDED ON HEAD
19:00	23:00	4.00	S-NUP	PP	BOPS	N/U BOP (TST BLIND & CHOKE TO 1,000PSI)
23:00	0:00	1.00	P-DRL	PP	BHA	RIH W/ BHA

REPORT DATE: 04/24/2008

REPORT NO: 5

MD: 3,442.0 (ft)	TVD: 3,441.7 (ft)	DFS: 3.13	DOL: 4.00
24 HR PROG: 1,327.0 (ft)	ROT HRS: 16.75 (hr)	MW: 10.00 (ppg)	VIS: 29.00 (s/qt)
DAILY DHC: 23,235 (USD)	EVENT DHC: 294,026 (USD)	CUM DHC: 294,026 (USD)	
DAILY CWC: 0 (USD)	EVENT: 0 (USD)	CUM CWC: 0 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 0.00 (USD)	CUM DCC: 0.00 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 23,235 (USD)	EVENT TOT: 294,026 (USD)	CUM TOT: 294,026 (USD)	

CURRENT STATUS: DRLG @ 3442;

24 HR FORECAST: DRLG, SURVY, DRLG SURVY

DAILY OPS: RIH, RIG REPAIR (CHANGED HYD HOSE), TST PIPE RAMS, CUT DRLG LINE, TIH (TAG CMT @ 2005'), DRLG F/ 2115- 2474', SRVY @ 2442- 1, DRILLG F/ 2474- 2796', SRVY 2757- 1, DRLG F/ 2796- 3169, SRVY @ 3137- 1, DRLG F/ 3169- 3442

06:00 UPDATE: DRILLED F/ 3442- 3645, SRVY @ 3613- 1, DRILLED F/ 3645- 3720

OPERATIONS SUMMARY

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
0:00	0:45	0.75	P-DRL	PP	TRIPBI	RIH
0:45	1:45	1.00	P-DRL	PN	TRIPBI	RIG REPAIR (CHANGED HYD HOSE ON ROUGHNECK)
1:45	2:00	0.25	P-DRL	PP	TRIPBI	TESTED PIPE RAMS (1,000PSI)
2:00	5:00	3.00	P-DRL	PP	TRIPBI	SLIP & CUT DRILLING LINE (TAGGED CMT @ 2005)
5:00	6:00	1.00	P-DRL	PP	DRLG	DRILLED CMT, PLUG, FC, CMT, FS
6:00	11:30	5.50	P-DRL	PP	DRLG	DRILED F/ 2115- 2474
11:30	11:45	0.25	P-DRL	PP	DEVSU	TELEDRIFT SURVEY 2442- 1
11:45	14:30	2.75	P-DRL	PP	DRLG	DRILLED F/ 2474- 2796
14:30	15:00	0.50	P-DRL	PP	DEVSU	TELEDRIFT SURVEY 2757- 1
15:00	19:30	4.50	P-DRL	PP	DRLG	DRILLED F/ 2796- 3169
19:30	20:00	0.50	P-DRL	PP	DEVSU	TELEDRIFT SURVEY- 3137- 1
20:00	0:00	4.00	P-DRL	PP	DRLG	DRILLED F/ 3169- 3442



REGION: **CENTRAL**  
TYPE: **OPERATED**

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: **UNIVERSITY BQ 11**  
OPERATOR: **APACHE CORPORATION**  
FIELD: **MEANS**  
COUNTY: **ANDREWS**  
APA WIP: **100.00**  
FORMATION: **GRAYBURG**  
ACTIVE DATUM: **RKB/RT**  
@ **3,143.0 (ft)**  
CAPSTAR - 14  
LOCATION SEC 7, BLK 4, UL SVY, 2530' FSL & 2315' FWL  
DISTRICT: **PERMIAN CENTRAL**  
STATE: **TEXAS**  
PLAN DEPTH: **5,100.0 (ft)**  
CONTRACTOR: **CAPSTAR DRILLING CAPSTAR 14**  
API #: **42-003-40426**  
SPUD DATE: **04/21/2008**  
AFE #: **TC-08-0220-C**  
AFE DESC: **COMPLETE INTERVAL/STIMULATE**  
AFE DHC: **0.00 (USD)**  
AFE DCC: **0.00 (USD)**  
AFE CWC: **460,900.00 (USD)**  
AFE: **460,900.00 (USD)**  
AFE #: **TC-08-0220-D**  
AFE DESC: **DRILL 5100' HOLE IN GRAYBURG**  
AFE DHC: **341,350.00 (USD)**  
AFE DCC: **0.00 (USD)**  
AFE CWC: **0.00 (USD)**  
AFE: **341,350.00 (USD)**

EVENT: **LAND - ORIG DRLG**

REPORT DATE: **04/24/2008**

REPORT NO: **5**

MD: <b>3,442.0 (ft)</b>	TVD: <b>3,441.7 (ft)</b>	DFS: <b>3.13</b>	DOL: <b>4.00</b>
24 HR PROG: <b>1,327.0 (ft)</b>	ROT HRS: <b>16.75 (hr)</b>	MW: <b>10.00 (ppg)</b>	VIS: <b>29.00 (s/qt)</b>
DAILY DHC: <b>23,235 (USD)</b>	EVENT DHC: <b>294,626 (USD)</b>	CUM DHC: <b>294,626 (USD)</b>	
DAILY CWC: <b>0 (USD)</b>	EVENT: <b>0 (USD)</b>	CUM CWC: <b>0 (USD)</b>	
DAILY DCC: <b>0.00 (USD)</b>	EVENT DCC: <b>0.00 (USD)</b>	CUM DCC: <b>0.00 (USD)</b>	
DAILY OTHER: <b>0 (USD)</b>	EVENT OTH: <b>0 (USD)</b>	CUM OTH: <b>0 (USD)</b>	
DAILY TOT: <b>23,235 (USD)</b>	EVENT TOT: <b>294,626 (USD)</b>	CUM TOT: <b>294,626 (USD)</b>	

CURRENT STATUS: **DRLG @ 3442;**

24 HR FORECAST: **DRLG, SURVY, DRLG SURVY**

DAILY OPS: **RIH, RIG REPAIR (CHANGED HYD HOSE), TST PIPE RAMS, CUT DRLG LINE, THH (TAG CMT @ 2005'), DRLG F/ 2115- 2474', SRVY @ 2442- 1, DRLG F/ 2474- 2796', SRVY 2757- 1, DRLG F/ 2796- 3169, SRVY @ 3137- 1, DRLG F/ 3169- 3442**

06:00 UPDATE: **DRILLED F/ 3442- 3645, SRVY @ 3613- 1, DRILLED F/ 3645- 3720**





## OPERATIONS SUMMARY

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
0:00	0:45	0.75	P-DRL	PP	TRIPBI	RIH
0:45	1:45	1.00	P-DRL	PN	TRIPBI	RIG REPAIR (CHANGED HYD HOSE ON ROUGHNECK)
1:45	2:00	0.25	P-DRL	PP	TRIPBI	TESTED PIPE RAMS (1,000PSI)
2:00	5:00	3.00	P-DRL	PP	TRIPBI	SLIP & CUT DRILLING LINE (TAGGED CMT @ 2005)
5:00	6:00	1.00	P-DRL	PP	DRLG	DRILLED CMT, PLUG, FC, CMT, FS
6:00	11:30	5.50	P-DRL	PP	DRLG	DRILLED F/ 2115- 2474
11:30	11:45	0.25	P-DRL	PP	DEVSU	TELEDRIFT SURVEY 2442- 1
11:45	14:30	2.75	P-DRL	PP	DRLG	DRILLED F/ 2474- 2796
14:30	15:00	0.50	P-DRL	PP	DEVSU	TELEDRIFT SURVEY 2757- 1
15:00	19:30	4.50	P-DRL	PP	DRLG	DRILLED F/ 2796- 3169
19:30	20:00	0.50	P-DRL	PP	DEVSU	TELEDRIFT SURVEY- 3137- 1
20:00	0:00	4.00	P-DRL	PP	DRLG	DRILLED F/ 3169- 3442

REPORT DATE: 04/25/2008

REPORT NO: 6

MD: 4,771.0 (ft)	TVD: 4,770.4 (ft)	DFS: 4.13	DOL: 5.00
24 HR PROG: 1,329.0 (ft)	ROT HRS: 22.25 (hr)	MW: 10.00 (ppg)	VIS: 29.00 (s/qt)
DAILY DHC: 23,239 (USD)	EVENT DHC: 317,865 (USD)	CUM DHC: 317,865 (USD)	
DAILY CWC: 0 (USD)	EVENT 0 (USD)	CUM CWC: 0 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 0.00 (USD)	CUM DCC: 0.00 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 23,239 (USD)	EVENT TOT: 317,865 (USD)	CUM TOT: 317,865 (USD)	

CURRENT STATUS: DRILLING

24 HR FORECAST: DRLG, C&amp;C HOLE, POOH, LOG, RUN CSG, CMT

DAILY OPS: DRLG F/ 3442- 3645, SRVY @ 3613- 1, DRLG F/ 3645- 4148, SRVY @ 4117- 1, DRLG F/ 4148- 4340, SURVEY @ 4310- 1.5, DRLG F/ 4342- 4771

06:00 UPDATE: DRILLED F/ 4771- 4846, SURVEY @ 4840- 1.5, DRILLED F/ 4846- 5067

## OPERATIONS SUMMARY

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
0:00	4:00	4.00	P-DRL	PP	DRLG	DRILLED F/ 3442- 3645
4:00	4:30	0.50	P-DRL	PP	DEVSU	SURVEY @ 3613- 1
4:30	11:00	6.50	P-DRL	PP	DRLG	DRILLED F/ 3645- 4148
11:00	11:15	0.25	P-DRL	PP	DEVSU	SURVEY @ 4117- 1
11:15	14:00	2.75	P-DRL	PP	DRLG	DRILLED F/ 4148- 4340
14:00	15:00	1.00	P-DRL	PP	DEVSU	WIRELINE SURVEY @ 4310 1.5 & TELEDRIFT- 1
15:00	0:00	9.00	P-DRL	PP	DRLG	DRILLED F/ 4340- 4771

REPORT DATE: 04/26/2008

REPORT NO: 7

MD: 5,108.0 (ft)	TVD: 5,107.3 (ft)	DFS: 5.13	DOL: 6.00
24 HR PROG: 337.0 (ft)	ROT HRS: 6.50 (hr)	MW: 10.10 (ppg)	VIS: 36.00 (s/qt)
DAILY DHC: 29,761 (USD)	EVENT DHC: 347,626 (USD)	CUM DHC: 347,626 (USD)	
DAILY CWC: 0 (USD)	EVENT 0 (USD)	CUM CWC: 10,383 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 0.00 (USD)	CUM DCC: 48,000.00 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 29,761 (USD)	EVENT TOT: 347,626 (USD)	CUM TOT: 406,009 (USD)	

CURRENT STATUS: RUNNING 5 1/2" PRODUCTION CASING



24 HR FORECAST: RUN CSG, CMT, SET SLIPS IN CSG HEAD, RDMO

DAILY OPS: DRLG 4771- 4846, SRVY 4840- 1.5, DRLG F/ 4846- 5108 TD, C&C HOLE, SRVY 5098- 1, POOH, WAITED ON LOGGERS (TRUCK PROBLEMS), LOGGED, TOTC @ 23:00 4/26/08, R/U CASING CREW

06:00 UPDATE: TOTC @ 23:00 4/26/08,

**OPERATIONS SUMMARY**

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
0:00	1:00	1.00	P-DRL	PP	DRLG	DRILLED F/ 4771- 4846
1:00	1:30	0.50	P-DRL	PP	DEVSU	SURVEY @ 4840- 1.5
1:30	7:00	5.50	P-DRL	PP	DRLG	DRILLED F/ 4846- 5108 TD
7:00	9:00	2.00	P-DRL	PP	CIRRU	C&C HOLE F/ LOGS
9:00	9:30	0.50	P-DRL	PP	DEVSU	SURVEY @ 5098- 1
9:30	14:30	5.00	P-DRL	PP	TRIPBI	POOH F/ LOGS
14:30	18:30	4.00	P-EVAL	PN	LOG	WAIT ON LOGGERS (12 VOLT SYSTEM IN TRUCK)
18:30	23:00	4.50	P-EVAL	PP	LOG	R/U HALLIBURTON, RAN MICROGUARD, DUAL LATEROLOG, SPECTRAL GAMA & SPECTROL DENSITY LOGS F/ 5093- 3000, RAN DUAL SPACED NEUTRON & GAMMA RAY F/ 5093- 2115

EVENT: LAND - ORIG COMP

REPORT DATE: 04/26/2008

MD: 3,143.0 (ft)	TVD: 3,143.0 (ft)	DFS: 0.00	REPORT NO: 1
24 HR PROG: (ft)	ROT HRS: 0.00 (hr)	MW: 0	DOL: 0.00
DAILY DHC: 0 (USD)	EVENT DHC: 0 (USD)		VIS: 0
DAILY CWC: 10,383 (USD)	EVENT 10,383 (USD)		CUM DHC: 347,626 (USD)
DAILY DCC: 48,000.00 (USD)	EVENT DCC: 48,000.00 (USD)		CUM CWC: 10,383 (USD)
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)		CUM DCC: 48,000.00 (USD)
DAILY TOT: 58,383 (USD)	EVENT TOT: 58,383 (USD)		CUM OTH: 0 (USD)
			CUM TOT: 406,009 (USD)

CURRENT STATUS: RUNNING 5 1/2 CASING

24 HR FORECAST: RUN 5.5 CSG, CIRC, CMT, SET CSG SLIPS, RELEASE RIG

DAILY OPS: DRLG F/ 4771- 4846, SRVY @ 4840- 1.5, DRLG F/ 4846- 5108 TD, C&C HOLE, SRVY @ 5098- 1, POOH, WAITED ON LOGGING TRUCK, LOGGED, R/U CSG CREW

06:00 UPDATE: 00:00- 06:00 RAN 5.5 CASING TO 5108', CIRC HOLE & WAIT ON CEMENTER, R/U CEMENTERS

**OPERATIONS SUMMARY**

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
23:00	0:00	1.00	P-CSG	PP	CSGRP	R/U CSG CREW TO RUN 5.5 CSG



## APACHE PARTNER REPORT

Page 1 of 1

REGION: CENTRAL  
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS &amp; MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: UNIVERSITY BQ 11

OPERATOR: APACHE CORPORATION

FIELD: MEANS

COUNTY: ANDREWS

APA W1%: 100.00

FORMATION: GRAYBURG

ACTIVE DATUM: RKB/RT

LOCATION SEC 7, BLK 4, UL SVY, 2530' FSL &amp; 2315' FWL

DISTRICT: PERMIAN CENTRAL

STATE: TEXAS

PLAN DEPTH: 5,100.0 (ft)

CONTRACTOR: CAPSTAR DRILLING CAPSTAR 14

API #: 42-003-40426

SPUD DATE: 04/21/2008

AFE #: TC-08-0220-C

AFE DESC: COMPLETE INTERVAL/STIMULATE

AFE DHC: 0.00

(USD)

AFE CWC: 460,900.00

(USD)

AFE DCC: 0.00

(USD)

AFE 460,900.00

(USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 06/03/2008

MD: 5,108.0 (ft)

TVD: 5,107.3 (ft)

DFS: 0.00

REPORT NO: 3

DOL: 3.00

24 HR PROG: 0 (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0 (USD)

CUM DHC: 347,626 (USD)

DAILY CWC: 11,970 (USD)

EVENT 76,715 (USD)

CUM CWC: 76,715 (USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 57,316.37 (USD)

CUM DCC: 57,316.37 (USD)

DAILY OTHER: 0 (USD)

EVENT OTH: 0 (USD)

CUM OTH: 0 (USD)

DAILY TOT: 11,970 (USD)

EVENT TOT: 134,032 (USD)

CUM TOT: 481,657 (USD)

CURRENT STATUS:

24 HR FORECAST: RIH W/ REST OF TBG &amp; BIT. TAG UP &amp; CIRC TO PIT UNTIL CLEAN. POOH W/ TBG &amp; BIT.

DAILY OPS: RIH W/ BIT, SCRAPERS &amp; 69 JTS 2 7/8" L-80 TBG.

06:00 UPDATE: MIRU ON LOCATION. WAIT ON TBG. RIH W/ 69 JTS OF TBG, BIT &amp; SCRAPER.



REGION: CENTRAL

TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS &amp; MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: UNIVERSITY BQ 11

OPERATOR: APACHE CORPORATION

FIELD: MEANS

COUNTY: ANDREWS

APA W1%: 100.00

FORMATION: GRAYBURG

ACTIVE DATUM: RKB/RT

LOCATION SEC 7, BLK 4, UL SVY, 2530' FSL &amp; 2315' FWL

DISTRICT: PERMIAN CENTRAL

STATE: TEXAS

PLAN DEPTH: 5,100.0 (ft)

CONTRACTOR: CAPSTAR DRILLING CAPSTAR 14

API #: 42-003-40426

SPUD DATE: 04/21/2008

@ 3,143.0 (ft)

CAPSTAR - 14

AFE #: TC-08-0220-C

AFE DESC: COMPLETE INTERVAL/STIMULATE

AFE DHC: 0.00

(USD)

AFE CWC: 460,900.00

(USD)

AFE DCC: 0.00

(USD)

AFE 460,900.00

(USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 06/04/2008

REPORT NO: 4

MD: 5,108.0 (ft)

TVD: 5,107.3 (ft)

DFS: 0.00

DOL: 4.00

24 HR PROG: 0 (ft)

ROTHRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0

(USD)

CUM DHC: 347,626

(USD)

DAILY CWC: 5,850 (USD)

EVENT 82,565

(USD)

CUM CWC: 82,565

(USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 57,316.37

(USD)

CUM DCC: 57,316.37

(USD)

DAILY OTHER: 0 (USD)

EVENT OTH: 0

(USD)

CUM OTH: 0

(USD)

DAILY TOT: 5,850 (USD)

EVENT TOT: 139,882

(USD)

CUM TOT: 487,507

(USD)

CURRENT STATUS:

24 HR FORECAST: RUN CABLE, PERF.

DAILY OPS: GOT BIT ON BOTTOM, CIRC. POOH W/ TBG.

06:00 UPDATE: RIH W/ REST OF TBG, TAG BIT TO 5055'. RU PUMP TRK &amp; CIRC 120 BBLS 2% KCL AT 2.5 BPM &amp; 500#. POOH W/ TBG, SCRAPERS &amp; BIT. SION.



REGION: CENTRAL  
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: UNIVERSITY BQ 11	LOCATION SEC 7, BLK 4, UL SVY, 2530' FSL & 2315' FWL
OPERATOR: APACHE CORPORATION	DISTRICT: PERMIAN CENTRAL
FIELD: MEANS	STATE: TEXAS
COUNTY: ANDREWS	PLAN DEPTH: 5,100.0 (ft)
APA WI%: 100.00	CONTRACTOR: CAPSTAR DRILLING CAPSTAR 14
FORMATION: GRAYBURG	API #: 42-003-40426
ACTIVE DATUM: RKB/RT	SPUD DATE: 04/21/2008
AFE #: TC-08-0220-C	@ 3,143.0 (ft) CAPSTAR - 14
AFE DHC: 0.00 (USD)	AFE DESC: COMPLETE INTERVAL/STIMULATE
AFE DCC: 0.00 (USD)	AFE CWC: 460,900.00 (USD)
	AFE 460,900.00 (USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 06/05/2008	REPORT NO: 5
MD: 5,108.0 (ft)	DOL: 5.00
24 HR PROG: 0 (ft)	VIS: 0
DAILY DHC: 0 (USD)	DFS: 0.00
DAILY CWC: 45,000 (USD)	ROT HRS: 0.00 (hr)
DAILY DCC: 0.00 (USD)	MW: 0
DAILY OTHER: 0 (USD)	EVENT DHC: 0 (USD)
DAILY TOT: 45,000 (USD)	EVENT 127,565 (USD)
	EVENT DCC: 57,316.37 (USD)
	EVENT OTH: 0 (USD)
	EVENT TOT: 184,882 (USD)
	CUM DHC: 347,626 (USD)
	CUM CWC: 127,565 (USD)
	CUM DCC: 57,316.37 (USD)
	CUM OTH: 0 (USD)
	CUM TOT: 532,507 (USD)

CURRENT STATUS:

24 HR FORECAST: REIH W/ REST OF TBG, SET PKR, ACIDIZE & SWAB.

DAILY OPS: LOGGED CBL, SHOT PERFS & RIH W/ PKR.

06:00 UPDATE: RIH W/ CBL MONOLOG FROM 5051' UP TO 300', GOOD CMT. RIH W/ PERF GUN, SHOT 88 HOLES IN 2 PHASES FROM 4889' UP TO 4794'. RD WIRELINE. RIH W/ 20 JTS J-55 TBG. SD FOR WIND.



REGION: CENTRAL  
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME:	UNIVERSITY BQ 11	LOCATION:	SEC 7, BLK 4, UL SVY, 2530' FSL & 2315' FWL	STATE:	TEXAS
OPERATOR:	APACHE CORPORATION	DISTRICT:	PERMIAN CENTRAL	PLAN DEPTH:	5,100.0 (ft)
FIELD:	MEANS	CONTRACTOR:	CAPSTAR DRILLING CAPSTAR 14	SPUD DATE:	04/21/2008
COUNTY:	ANDREWS	API #:	42-003-40426		
APA WP%:	100.00				
FORMATION:	GRAYBURG				
ACTIVE DATUM:	RKB/RT	@	3,143.0 (ft)	CAPSTAR - 14	
AFE #:	TC-08-0220-C	AFE DESC:	COMPLETE INTERVAL/STIMULATE		
AFE DHC:	0.00	(USD)		AFE CWC:	460,900.00 (USD)
AFE DCC:	0.00	(USD)		AFE	460,900.00 (USD)

EVENT: LAND - ORIG COMP

REPORT DATE:	06/06/2008	TVD:	5,107.3 (ft)	DFS:	0.00	REPORT NO:	6
MD:	5,108.0 (ft)	ROT HRS:	0.00 (hr)	MW:	0	DOL:	6.00
24 HR PROG:	0 (ft)	EVENT DHC:	0			VIS:	0
DAILY DHC:	0 (USD)	EVENT	144,460			CUM DHC:	347,626 (USD)
DAILY CWC:	16,895 (USD)	EVENT DCC:	57,316.37			CUM CWC:	144,460 (USD)
DAILY DCC:	0.00 (USD)	EVENT OTH:	0			CUM DCC:	57,316.37 (USD)
DAILY OTHER:	0 (USD)	EVENT TOT:	201,777			CUM OTH:	0 (USD)
DAILY TOT:	16,895 (USD)					CUM TOT:	549,402 (USD)

CURRENT STATUS:

24 HR FORECAST: CONTINUE SWABBING BACK LOAD.

DAILY OPS: ACIDIZE W/ 5000 GALS & 150 BALLS. RECOVERED 49 BBLS OF 165 BBL LOAD. LTR 116 BBLS.

06:00 UPDATE: COMPLETE RIH W/ PKR, SET PKR AT 4704'. RU PETROPLEX, LOAD & TEST CSG TO 520#. TEST LINES TO 4000#. ACIDIZE NEW PERFS W/ 5000 GALS 15% HCL W/ NEFE DXBX, DROPPING 150 7/8" BALL SEALERS AT 3.6 BPM AT 1989# ATP. 80 BALLS ON 384# TO 2847#, 95 BALLS ON, BROKE BACK TO 2291#, 150 BALLS BALLEED OUT TO 3000#. SURGE BALLS OFF & FLUSH W/ 44 BBLS 2% KCL WATER. ISDP 565#, 5 MIN 506#, 10 MIN 479#, 15 MIN 457#. TLTR 165 BBLS. RD TRKS. SI FOR 1 HOUR, TBG HAD 400#. OPEN TO TANK, FLOWED 20 BBLS. RIH W/ SWAB, S FL AT SURFACE. MADE 6 RUNS, E FL AT 4000'. RECOVERED 49 BBLS, LTR 116 BBLS. SI & SDON.



## APACHE PARTNER REPORT

Page 1 of 1

REGION: CENTRAL  
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS &amp; MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: UNIVERSITY BQ 11	LOCATION SEC 7, BLK 4, UL SVY, 2530' FSL & 2315' FWL
OPERATOR: APACHE CORPORATION	DISTRICT: PERMIAN CENTRAL
FIELD: MEANS	STATE: TEXAS
COUNTY: ANDREWS	PLAN DEPTH: 5,100.0 (ft)
APA WIP: 100.00	CONTRACTOR: CAPSTAR DRILLING CAPSTAR 14
FORMATION: GRAYBURG	API #: 42-003-40426
ACTIVE DATUM: RKB/RT	SPUD DATE: 04/21/2008
AFE #: TC-08-0220-C	@ 3,143.0 (ft) CAPSTAR - 14
AFE DHC: 0.00 (USD)	AFE DESC: COMPLETE INTERVAL/STIMULATE
AFE DCC: 0.00 (USD)	AFE CWC: 460,900.00 (USD)
	AFE 460,900.00 (USD)

## EVENT: LAND - ORIG COMP

REPORT DATE: 06/09/2008

REPORT NO: 7

MD: 5,108.0 (ft)	TVD: 5,107.3 (ft)	DFS: 0.00	DOL: 7.00
24 HR PROG: 0 (ft)	ROT HRS: 0.00 (hr)	MW: 0	VIS: 0
DAILY DHC: 0 (USD)	EVENT DHC: 0 (USD)	CUM DHC: 347,626 (USD)	
DAILY CWC: 4,600 (USD)	EVENT 149,060 (USD)	CUM CWC: 149,060 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 57,316.37 (USD)	CUM DCC: 57,316.37 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 4,600 (USD)	EVENT TOT: 206,377 (USD)	CUM TOT: 554,002 (USD)	

## CURRENT STATUS:

24 HR FORECAST: SWAB. RELEASE PKR &amp; KNOCK BALLS OFF. POOH W/ TBG &amp; TOOLS.

DAILY OPS: SWAB, FL FROM 2500' TO 4450'. RECOVERED 13.88 BBLS W/ 10% OIL CUT. LTR 74 BBLS.

06:00 UPDATE: TBG HAD 0#. RIH W/ SWAB, S FL AT 2500', SWABBED DRY TO SN BY MID-DAY. WAIT 1 HOUR  
FOR 800' OF FLUID ENTRY. CONTINUE TO SWAB BACK 13.88 BBLS W/ 10% OIL CUT. TOTAL  
RECOVERED 91.3 BBLS. E FL AT 4450'. LTR 74 BBLS. SI & SDON.



## APACHE PARTNER REPORT

Page 1 of 1

REGION: **CENTRAL**  
TYPE: **OPERATED**

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS  
CONTACT: DRILLINGREPORTS email  
E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: <b>UNIVERSITY BQ 11</b>	LOCATION SEC 7, BLK 4, UL SVY, 2530' FSL & 2315' FWL	STATE: TEXAS
OPERATOR: <b>APACHE CORPORATION</b>	DISTRICT: <b>PERMIAN CENTRAL</b>	PLAN DEPTH: <b>5,100.0 (ft)</b>
FIELD: <b>MEANS</b>	CONTRACTOR: <b>CAPSTAR DRILLING CAPSTAR 14</b>	SPUD DATE: <b>04/21/2008</b>
COUNTY: <b>ANDREWS</b>	API #: <b>42-003-40426</b>	
APA WP#: <b>100.00</b>		
FORMATION: <b>GRAYBURG</b>		
ACTIVE DATUM: <b>RKB/RT</b>	<b>@ 3,143.0 (ft)</b>	<b>CAPSTAR - 14</b>
AFE #: <b>TC-08-0220-C</b>	AFE DESC: <b>COMPLETE INTERVAL/STIMULATE</b>	
AFE DHC: <b>0.00</b>	(USD)	AFE CWC: <b>460,900.00</b> (USD)
AFE DCC: <b>0.00</b>	(USD)	AFE <b>460,900.00</b> (USD)

**EVENT: LAND - ORIG COMP**

REPORT DATE: <b>06/10/2008</b>	TVD: <b>5,107.3 (ft)</b>	DFS: <b>0.00</b>	REPORT NO: <b>8</b>
MD: <b>5,108.0 (ft)</b>	ROT HRS: <b>0.00 (hr)</b>	MW: <b>0</b>	DOL: <b>8.00</b>
24 HR PROG: <b>0 (ft)</b>	EVENT DHC: <b>0</b>		VIS: <b>0</b>
DAILY DHC: <b>0</b> (USD)	EVENT <b>154,060</b> (USD)	CUM DHC: <b>347,626</b> (USD)	
DAILY CWC: <b>5,000</b> (USD)	EVENT DCC: <b>57,316.37</b> (USD)	CUM CWC: <b>154,060</b> (USD)	
DAILY DCC: <b>0.00</b> (USD)	EVENT OTH: <b>0</b> (USD)	CUM DCC: <b>57,316.37</b> (USD)	
DAILY OTHER: <b>0</b> (USD)	EVENT TOT: <b>211,377</b> (USD)	CUM OTH: <b>0</b> (USD)	
DAILY TOT: <b>5,000</b> (USD)		CUM TOT: <b>559,002</b> (USD)	

## CURRENT STATUS:

24 HR FORECAST: CONTINUE TO SWAB.

DAILY OPS: SWABBED. POOH W/ PKR, CONTINUE TO SWAB.

06:00 UPDATE: TBG 10#. S FL AT 3000', MADE 3 RUNS, E FL AT 4350'. 80% OIL CUT. RELEASE PKR AT 4704'. RIH W/  
6 JTS TO KNOCK BALL SEALERS OFF PERFS TO 4900'. POOH W/ 150 JTS. RD PKR. PU & RIH W/  
PINNED NOTCHED COLLAR, SN 150 JTS. RIH W/ SWAB, RECOVERED 49.7 BBLS. LTR 24.3 BBL.  
SIDON.





REGION: CENTRAL  
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: UNIVERSITY BQ 11

OPERATOR: APACHE CORPORATION

FIELD: MEANS

COUNTY: ANDREWS

APA WP%: 100.00

FORMATION: GRAYBURG

ACTIVE DATUM: RKB/RT

AFE #: TC-08-0220-C

AFE DHC: 0.00

AFE DCC: 0.00

LOCATION SEC 7, BLK 4, UL SVY, 2530' FSL & 2315' FWL

DISTRICT: PERMIAN CENTRAL

STATE: TEXAS

PLAN DEPTH: 5,100.0 (ft)

CONTRACTOR: CAPSTAR DRILLING CAPSTAR 14

API #: 42-003-40426

SPUD DATE: 04/21/2008

@ 3,143.0 (ft)

CAPSTAR - 14

AFE DESC: COMPLETE INTERVAL/STIMULATE

AFE CWC: 460,900.00

(USD)

AFE 460,900.00

(USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 06/11/2008

MD: 5,108.0 (ft)

24 HR PROG: 0 (ft)

DAILY DHC: 0 (USD)

DAILY CWC: 5,450 (USD)

DAILY DCC: 0.00 (USD)

DAILY OTHER: 0 (USD)

DAILY TOT: 5,450 (USD)

TVD: 5,107.3 (ft)

ROT HRS: 0.00 (hr)

EVENT DHC: 0

EVENT 159,510

EVENT DCC: 57,316.37

EVENT OTH: 0

EVENT TOT: 216,827

DFS: 0.00

MW: 0

(USD)

(USD)

(USD)

(USD)

(USD)

REPORT NO: 9

DOL: 9.00

VIS: 0

CUM DHC: 347,626

CUM CWC: 159,510

CUM DCC: 57,316.37

CUM OTH: 0

CUM TOT: 564,452

(USD)

(USD)

(USD)

(USD)

(USD)

CURRENT STATUS:

24 HR FORECAST: POOH W/ TBG, RD. PREPARE FOR FRAC ON 6-19-08.

DAILY OPS: SWABBED BACK LOAD.

06:00 UPDATE: SITP 0#. S FL AT 3500', MADE 11 SWAB RUNS, E FL AT 4400'. RECOVERED 175 BBLS W/ 20% OIL CUT. RECOVERED LOAD PLUS 151 BBLS.



REGION: CENTRAL  
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS  
CONTACT: DRILLINGREPORTS email  
E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: UNIVERSITY BQ 11	LOCATION SEC 7, BLK 4, UL SVY, 2530' FSL & 2315' FWL	STATE: TEXAS
OPERATOR: APACHE CORPORATION	DISTRICT: PERMIAN CENTRAL	PLAN DEPTH: 5,100.0 (ft)
FIELD: MEANS	CONTRACTOR: CAPSTAR DRILLING CAPSTAR 14	SPUD DATE: 04/21/2008
COUNTY: ANDREWS	API #: 42-003-40426	
APA WI%: 100.00		
FORMATION: GRAYBURG		
ACTIVE DATUM: RKB/RT	@ 3,143.0 (ft)	CAPSTAR - 14
AFE #: TC-08-0220-C	AFE DESC: COMPLETE INTERVAL/STIMULATE	
AFE DHC: 0.00	(USD)	AFE CWC: 460,900.00 (USD)
AFE DCC: 0.00	(USD)	AFE 460,900.00 (USD)

**EVENT: LAND - ORIG COMP**

REPORT DATE: 06/12/2008

REPORT NO: 10

MD: 5,108.0 (ft)	TVD: 5,107.3 (ft)	DFS: 0.00	DOL: 10.00
24 HR PROG: 0 (ft)	ROT HRS: 0.00 (hr)	MW: 0	VIS: 0
DAILY DHC: 0 (USD)	EVENT DHC: 0 (USD)	CUM DHC: 347,626 (USD)	
DAILY CWC: 4,800 (USD)	EVENT 164,310 (USD)	CUM CWC: 164,310 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 57,316.37 (USD)	CUM DCC: 57,316.37 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 4,800 (USD)	EVENT TOT: 221,627 (USD)	CUM TOT: 569,252 (USD)	

CURRENT STATUS:

24 HR FORECAST: FRAC JOB ON 6-19-08.

DAILY OPS: LAYED DOWN TBG. RU FRAC VALVE.

06:00 UPDATE: SITP 0#. POOH &amp; LAY DOWN TBG. RU FRAC VALVE. SION.



REGION: CENTRAL  
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: UNIVERSITY BQ 11  
OPERATOR: APACHE CORPORATION  
FIELD: MEANS  
COUNTY: ANDREWS  
APA WIP: 100.00  
FORMATION: GRAYBURG  
ACTIVE DATUM: RKB/RT  
AFE #: TC-08-0220-C  
AFE DHC: 0.00  
AFE DCC: 0.00

LOCATION SEC 7, BLK 4, UL SVY, 2530' FSL & 2315' FWL  
DISTRICT: PERMIAN CENTRAL  
STATE: TEXAS  
PLAN DEPTH: 5,100.0 (ft)  
CONTRACTOR: CAPSTAR DRILLING CAPSTAR 14  
API #: 42-003-40426  
SPUD DATE: 04/21/2008  
@ 3,143.0 (ft) CAPSTAR - 14  
AFE DESC: COMPLETE INTERVAL/STIMULATE  
AFE CWC: 460,900.00 (USD)  
AFE 460,900.00 (USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 06/19/2008

REPORT NO: 11

MD: 5,108.0 (ft)	TVD: 5,107.3 (ft)	DFS: 0.00	DOL: 11.00
24 HR PROG: 0 (ft)	ROT HRS: 0.00 (hr)	MW: 0	VIS: 0
DAILY DHC: 0 (USD)	EVENT DHC: 0 (USD)	CUM DHC: 347,626 (USD)	
DAILY CWC: 65,631 (USD)	EVENT 229,941 (USD)	CUM CWC: 229,941 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 57,316.37 (USD)	CUM DCC: 57,316.37 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 65,631 (USD)	EVENT TOT: 287,258 (USD)	CUM TOT: 634,883 (USD)	

CURRENT STATUS:

24 HR FORECAST: MIRU SERVICE UNIT. RIH W/ PKR & TBG. START SWABBING LOAD BACK & EVALUATE.

DAILY OPS: FRAC GRAYBURG PERFS W/ BJ SERVICES, HYBRID FRAC JOB.

06:00 UPDATE: RU BJ SERVICES TO HYBRID FRAC GRAYBURG PERFS W/ 10,000# LITEPROP 125 14/30, 45,000# 16/30 WHITE SAND, SIBERPROP 16/30 10,000#. CARRIED LITEPROP IN FRESH WATER, SAND IN SPECTRA STAR GEL. TEST LINES TO 5400#. PUMPED 2 DRUMS SCALE INHIBITOR IN PRE-PAD, START PAD & TREAT AS PER ATTACHED TREAT SHEET. ISDP 855#, 5 MIN 8433#, 10 MIN 819#, 15 MIN 797#. LEFT SI FOR 4 HOUR, OPEN W/ 20/64TH CHOKE AT 600# TO TANK. FLOWED UNTIL 1 AM W/ 70#. OPEN CHOKE WO & WENT TO 0#, NO FLOW AT 3 AM. RECOVERED 314 BBLS OF 1979 BBLS TOTAL LOAD. 1665 BBLS LTR.



REGION: CENTRAL  
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS  
CONTACT: DRILLINGREPORTS email  
E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: UNIVERSITY BQ 11	LOCATION SEC 7, BLK 4, UL SVY, 2530' FSL & 2315' FWL	
OPERATOR: APACHE CORPORATION	DISTRICT: PERMIAN CENTRAL	STATE: TEXAS
FIELD: MEANS		PLAN DEPTH: 5,100.0 (ft)
COUNTY: ANDREWS	CONTRACTOR: CAPSTAR DRILLING CAPSTAR 14	
APA WIP: 100.00	API #: 42-003-40426	SPUD DATE: 04/21/2008
FORMATION: GRAYBURG		
ACTIVE DATUM: RKB/RT	@ 3,143.0 (ft)	CAPSTAR - 14
AFE #: TC-08-0220-C	AFE DESC: COMPLETE INTERVAL/STIMULATE	
AFE DHC: 0.00	(USD)	AFE CWC: 460,900.00 (USD)
AFE DCC: 0.00	(USD)	AFE 460,900.00 (USD)

## EVENT: LAND - ORIG COMP

REPORT DATE: 06/20/2008			REPORT NO: 12
MD: 5,108.0 (ft)	TVD: 5,107.3 (ft)	DFS: 0.00	DOL: 12.00
24 HR PROG: 0 (ft)	ROT HRS: 0.00 (hr)	MW: 0	VIS: 0
DAILY DHC: 0 (USD)	EVENT DHC: 0 (USD)	CUM DHC: 347,626 (USD)	
DAILY CWC: 11,750 (USD)	EVENT 241,691 (USD)	CUM CWC: 241,691 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 57,316.37 (USD)	CUM DCC: 57,316.37 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 11,750 (USD)	EVENT TOT: 299,008 (USD)	CUM TOT: 646,633 (USD)	

CURRENT STATUS:

24 HR FORECAST: RIH W/ PKR & PIPE. SWAB.

DAILY OPS: MOVED IN UNIT.

06:00 UPDATE: MIRU UNIT & MOVE PIPE.



## APACHE PARTNER REPORT

Page 1 of 1

REGION: CENTRAL  
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS  
CONTACT: DRILLINGREPORTS email  
E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: UNIVERSITY BQ 11	LOCATION SEC 7, BLK 4, UL SVY, 2530' FSL & 2315' FWL	STATE: TEXAS
OPERATOR: APACHE CORPORATION	DISTRICT: PERMIAN CENTRAL	PLAN DEPTH: 5,100.0 (ft)
FIELD: MEANS	CONTRACTOR: CAPSTAR DRILLING CAPSTAR 14	SPUD DATE: 04/21/2008
COUNTY: ANDREWS	API #: 42-003-40426	
APA WI%: 100.00		
FORMATION: GRAYBURG		
ACTIVE DATUM: RKB/RT	@ 3,143.0 (ft)	CAPSTAR - 14
AFE #: TC-08-0220-C	AFE DESC: COMPLETE INTERVAL/STIMULATE	
AFE DHC: 0.00	(USD)	AFE CWC: 460,900.00 (USD)
AFE DCC: 0.00	(USD)	AFE 460,900.00 (USD)

## EVENT: LAND - ORIG COMP

REPORT DATE: 06/26/2008	TVD: 3,143.0 (ft)	DFS: 0.00	REPORT NO: 16
MD: 5,108.0 (ft)	ROT HRS: 0.00 (hr)	MW: 0	DOL: 0.00
24 HR PROG: (ft)	EVENT DHC: 0	(USD)	VIS: 0
DAILY DHC: 0 (USD)	EVENT 265,391 (USD)	CUM DHC: 347,626 (USD)	
DAILY CWC: 5,600 (USD)	EVENT DCC: 57,316.37 (USD)	CUM CWC: 265,391 (USD)	
DAILY DCC: 0.00 (USD)	EVENT OTH: 0 (USD)	CUM DCC: 57,316.37 (USD)	
DAILY OTHER: 0 (USD)	EVENT TOT: 322,708 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 5,600 (USD)		CUM TOT: 670,333 (USD)	

CURRENT STATUS:

24 HR FORECAST: SWAB

DAILY OPS: SWABBED 258 BBLS 40 % OIL CUT

06:00 UPDATE: STP-0 PSI X SFL-900' X MADE 14 RUNS SWABBED BACK 258 BBLS 40 % OIL CUT X EFL-1700' X  
TLTR-875 BBLS



REGION: CENTRAL  
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: UNIVERSITY BQ 11	LOCATION SEC 7, BLK 4, UL SVY, 2530' FSL & 2315' FWL	STATE: TEXAS
OPERATOR: APACHE CORPORATION	DISTRICT: PERMIAN CENTRAL	PLAN DEPTH: 5,100.0 (ft)
FIELD: MEANS	CONTRACTOR: CAPSTAR DRILLING CAPSTAR 14	SPUD DATE: 04/21/2008
COUNTY: ANDREWS	API #: 42-003-40426	
APA W1%: 100.00		
FORMATION: GRAYBURG		
ACTIVE DATUM: RKB/RT	@ 3,143.0 (ft)	CAPSTAR - 14
AFE #: TC-08-0220-C	AFE DESC: COMPLETE INTERVAL/STIMULATE	
AFE DHC: 0.00	(USD)	AFE CWC: 460,900.00 (USD)
AFE DCC: 0.00	(USD)	AFE 460,900.00 (USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 07/02/2008

REPORT NO: 21

MD: 5,108.0 (ft)	TVD: 5,107.3 (ft)	DFS: 0.00	DOL: 0.00
24 HR PROG: 0 (ft)	ROT HRS: 0.00 (hr)	MW: 0	VIS: 0
DAILY DHC: 0 (USD)	EVENT DHC: 0 (USD)	CUM DHC: 347,626 (USD)	
DAILY CWC: 9,650 (USD)	EVENT 297,491 (USD)	CUM CWC: 297,491 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 57,316.37 (USD)	CUM DCC: 57,316.37 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 9,650 (USD)	EVENT TOT: 354,808 (USD)	CUM TOT: 702,433 (USD)	

CURRENT STATUS:

24 HR FORECAST: TAG & CIRC, RUN PRODUCTION STRING.

DAILY OPS: RU SWIVEL & CLEANED OUT TO 5055'.

06:00 UPDATE: R.U. SWIVEL TRIED TO CLEAN OUT BAILER KEPT STICKING X POOH W/TBG AND BAILER X RIH  
W/ 2 DRILL COLLARS TAGGED @ 5028' CLEANED OUT TO 5055' AND CIRCULATED RAN OUT OF  
WATER X SDION



REGION: CENTRAL  
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS  
CONTACT: DRILLINGREPORTS email  
E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: UNIVERSITY BQ 11	LOCATION SEC 7, BLK 4, UL SVY, 2530' FSL & 2315' FWL	
OPERATOR: APACHE CORPORATION	DISTRICT: PERMIAN CENTRAL	STATE: TEXAS
FIELD: MEANS		PLAN DEPTH: 5,100.0 (ft)
COUNTY: ANDREWS	CONTRACTOR: CAPSTAR DRILLING CAPSTAR 14	
APA W%: 100.00	API #: 42-003-40426	SPUD DATE: 04/21/2008
FORMATION: GRAYBURG		
ACTIVE DATUM: RKB/RT	@ 3,143.0 (ft)	CAPSTAR - 14
AFE #: TC-08-0220-C	AFE DESC: COMPLETE INTERVAL/STIMULATE	
AFE DHC: 0.00	(USD)	AFE CWC: 460,900.00 (USD)
AFE DCC: 0.00	(USD)	AFE 460,900.00 (USD)

## EVENT: LAND - ORIG COMP

REPORT DATE: 07/03/2008			REPORT NO: 22
MD: 5,108.0 (ft)	TVD: 3,143.0 (ft)	DFS: 0.00	DOL: 0.00
24 HR PROG: (ft)	ROT HRS: 0.00 (hr)	MW: 0	VIS: 0
DAILY DHC: 0 (USD)	EVENT DHC: 0 (USD)	CUM DHC: 347,626 (USD)	
DAILY CWC: 7,950 (USD)	EVENT 305,441 (USD)	CUM CWC: 305,441 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 57,316.37 (USD)	CUM DCC: 57,316.37 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 7,950 (USD)	EVENT TOT: 362,758 (USD)	CUM TOT: 710,383 (USD)	

CURRENT STATUS:

24 HR FORECAST: SET T.A.C. RIH W/ RODS AND PUMP

DAILY OPS: CIRCULATED RIH W/ PROD. TBG STRING

06:00 UPDATE: CIRCULATED TILL CLEAN X POOH W/TBG AND BIT X RIH W/ PERF X S.N. X ENDURALLOY X T.A.C. X TBG X SDION



REGION: CENTRAL

TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS &amp; MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: UNIVERSITY BQ 11

OPERATOR: APACHE CORPORATION

FIELD: MEANS

COUNTY: ANDREWS

APA W%: 100.00

FORMATION: GRAYBURG

ACTIVE DATUM: RKB/RT

LOCATION SEC 7, BLK 4, UL SVY, 2530' FSL &amp; 2315' FWL

DISTRICT: PERMIAN CENTRAL

STATE: TEXAS

PLAN DEPTH: 5,100.0 (ft)

CONTRACTOR: CAPSTAR DRILLING CAPSTAR 14

API #: 42-003-40426

SPUD DATE: 04/21/2008

@ 3,143.0 (ft)

CAPSTAR - 14

AFE #: TC-08-0220-C

AFE DESC: COMPLETE INTERVAL/STIMULATE

AFE DHC: 0.00

(USD)

AFE CWC: 460,900.00

(USD)

AFE DCC: 0.00

(USD)

AFE 460,900.00

(USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 07/07/2008

REPORT NO: 24

MD: 5,108.0 (ft)

TVD: 5,107.3 (ft)

DFS: 0.00

DOL: 0.00

24 HR PROG: 0 (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0

(USD)

EVENT DHC: 0

(USD)

CUM DHC: 347,626

(USD)

DAILY CWC: 34,850

(USD)

EVENT 340,291

(USD)

CUM CWC: 340,291

(USD)

DAILY DCC: 0.00

(USD)

EVENT DCC: 57,316.37

(USD)

CUM DCC: 57,316.37

(USD)

DAILY OTHER: 0

(USD)

EVENT OTH: 0

(USD)

CUM OTH: 0

(USD)

DAILY TOT: 34,850

(USD)

EVENT TOT: 397,608

(USD)

CUM TOT: 745,233

(USD)

CURRENT STATUS:

24 HR FORECAST: MOVE RIG, RU PUMPING UNIT AND ELECTRIC.

DAILY OPS: RIH W/ PUMP AND RODS.

06:00 UPDATE: RIH W/ 1-3/4 PUMP X 18 SINKER BARS X 95 3/4 RODS AND 85 7/8 RODS X SPACED WELL SDION X

PUT ON TRANSFORMERS





## APACHE PARTNER REPORT

Page 1 of 1

REGION: CENTRAL  
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS &amp; MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: UNIVERSITY BQ 11	LOCATION SEC 7, BLK 4, UL SVY, 2530' FSL & 2315' FWL	
OPERATOR: APACHE CORPORATION	DISTRICT: PERMIAN CENTRAL	STATE: TEXAS
FIELD: MEANS		PLAN DEPTH: 5,100.0 (ft)
COUNTY: ANDREWS	CONTRACTOR: CAPSTAR DRILLING CAPSTAR 14	
APA WI%: 100.00	API #: 42-003-40426	SPUD DATE: 04/21/2008
FORMATION: GRAYBURG		
ACTIVE DATUM: RKB/RT	@ 3,143.0 (ft)	CAPSTAR - 14
AFE #: TC-08-0220-C	AFE DESC: COMPLETE INTERVAL/STIMULATE	
AFE DHC: 0.00	(USD)	AFE CWC: 460,900.00 (USD)
AFE DCC: 0.00	(USD)	AFE 460,900.00 (USD)

## EVENT: LAND - ORIG COMP

REPORT DATE: 07/08/2008

REPORT NO: 25

MD: 5,108.0 (ft)	TVD: 5,107.3 (ft)	DFS: 0.00	DOL: 0.00
24 HR PROG: 0 (ft)	ROT HRS: 0.00 (hr)	MW: 0	VIS: 0
DAILY DHC: 0 (USD)	EVENT DHC: 0 (USD)	CUM DHC: 347,626 (USD)	
DAILY CWC: 55,350 (USD)	EVENT 395,641 (USD)	CUM CWC: 395,641 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 57,316.37 (USD)	CUM DCC: 57,316.37 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 55,350 (USD)	EVENT TOT: 452,958 (USD)	CUM TOT: 800,583 (USD)	

CURRENT STATUS:

24 HR FORECAST: TEST WELL.

DAILY OPS: MOVED RIG OFF UNIT, SET PUMPING UNIT &amp; PUT ON PRODUCTION.

06:00 UPDATE: MOVED RIG OFF UNIT X MOVED P.U. ON TO WELL FROM BX#13 X HANG BUILT WELL HEAD  
AND ELECTRICIANS HOOKED UP POWER X PUT ON PRODUCTION @ 9:30 PM