

CHESAPEAKE OPERATING, INC.

P. O. Box 18496
Oklahoma City, Oklahoma 73154-0496
405.848.8000
405.879.7917 FAX

Operated Daily Activity Report

Status: PRODUCING

UNIVERSITY 6-24 3				UNIVERSITY LANDS ANDREWS, TX GWI: 97.500000 Present Operation	NRI: 73.125000	Cbp SPRABERRY/DEAN/WOLFCAMP
Date	Day	Footage Depth	Cost Cum Cost			
04/10/08		0'	\$100.001	RD		
		0'	\$100,001	RD.		
04/11/08		77'	\$61.669	R/U Rig, (99.5% R/U).		
		77'	\$161,670	BUILD LOCATION, ROAD AND PITS. MIRU PATTERSON DRILLING RIG #60. PROVIDER OF DIESEL FUEL - CHK. SET CONDUCTOR @ 77'.		
04/12/08	1	1,181'	\$32.140	Rig Repairs, (#1 Mud Pump Motor & #2 Mud Pump Fluid-End).		
		1,258'	\$193,810	FINISH MIRU PATTERSON DRILLING RIG #60 @ 8:00 A.M. ON 4/11/08, DRILL AND SURVEY, RIG REPAIR.		
				Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)
				467	1.00	0.00
				966	0.75	0.00
						TVD (Ft.)
						966
						Vertical Section (Ft.)
						4
						12
				Mud Weight	Viscosity	Water Loss
				8.4	29	Chlorides
						1,000
04/13/08	2	552'	\$47.015	WOC, To Run Temp-Survey.		
		1,810'	\$240,825	DRILL AND SURVEY, CIRC AND COND, TOO, SET KELLY, TOO, LD BHA, RU CSG CREW, RUN 44 JTS 8 5/8" 24# J-55 STC CSG, SET @ 1,810', RD CSG CREW, CIRC, RU CMT CREW, CMT W/ 500 SX, 12.9 PPG, 1.83 YIELD, TAIL W/ 200 SX, 14.8 PPG, 1.33 YIELD, DISPLACE, BUMP PLUG, RD CMT CREW, WOC.		
				Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)
				1,436	1.00	0.00
						TVD (Ft.)
						1,436
						Vertical Section (Ft.)
						19
				Mud Weight	Viscosity	Water Loss
				8.5	29	Chlorides
						1,200
04/14/08	3	0'	\$111.032	TIH W/Bit #2.		
		1,810'	\$351,857	WOC, MU TOOLS, TIH, CIRC, CUT CSG, INSTALL "A" SECTION, NU BOP, TEST BOP, PU BHA, TIH.		
				Mud Weight	Viscosity	Water Loss
				10.0	28	Chlorides
						186,000
04/15/08	4	1,700'	\$6.615	Drlg Ahead @ 3510' W/Full Returns.		
		3,510'	\$358,472	TIH, PU KELLY, DRILL FLOAT COLLAR AND CMT, DRILL AND SURVEY.		
				Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)
				1,893	0.50	0.00
				2,359	0.50	0.00
				2,824	0.50	0.00
				3,214	0.50	0.00
						TVD (Ft.)
						1,893
						2,359
						2,824
						3,214
						Vertical Section (Ft.)
						25
						29
						33
						36
				Mud Weight	Viscosity	Water Loss
				10.0	28	Chlorides
						186,000

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Date	Day	Footage Depth	Cost Cum Cost		
04/16/08	5	1.065' 4,575'	\$35.322 \$393,794	Drlg ahead @ 4575' W/Full Returns. DRILL AND SURVEY.	
		Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.) Vertical Section (Ft.)
		3,690	1.25	0.00	3,690 44
		4,207	2.00	0.00	4,207 58
		4,486	1.00	0.00	4,485 66
		<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
		10.0	28	100.0	188,000
04/17/08	6	590' 5,165'	\$36.380 \$430,174	Drlg ahead @ 5165' W/Full Returns. DRILL AND SURVEY.	
		Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.) Vertical Section (Ft.)
		4,837	1.75	0.00	4,836 74
		<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
		8.8	50	50.0	21,000
04/18/08	7	1.035' 6,200'	\$31.963 \$462,137	Drlg Ahead @ 6200' W/Full Returns. DRILL AND SURVEY.	
		Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.) Vertical Section (Ft.)
		5,237	1.00	0.00	5,236 84
		5,804	1.50	0.00	5,803 96
		<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
		8.9	41	54.0	38,000
04/19/08	8	900' 7,100'	\$19.465 \$481,602	Drlg ahead @ 7100' W/Full Returns. DRILL AND SURVEY.	
		Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.) Vertical Section (Ft.)
		6,805	1.25	0.00	6,804 121
		6,245	1.50	0.00	6,244 108
		<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
		9.0	40	47.0	37,000
04/20/08	9	800' 7,900'	\$39.360 \$520,962	Drlg ahead @ 7900' W/Full Returns. DRILL AND SURVEY.	
		Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.) Vertical Section (Ft.)
		7,157	1.50	0.00	7,156 129
		7,657	1.25	0.00	7,655 141
		<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>	<u>Chlorides</u>
		9.0	41	54.0	42,000

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UNIVERSITY 6-24 3				UNIVERSITY LANDS ANDREWS, TX GWI: 97.500000 NRI: 73.125000 Present Operation	Cbp SPRABERRY/DEAN/WOLFCAMP
Date	Day	Footage Depth	Cost Cum Cost		
04/21/08	10	1.000' 8,900'	\$40.413 \$561,375	Drlg ahead @ 8900' W/Full Returns. DRILL AND SURVEY.	
		Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.) Vertical Section (Ft.)
		8,105	1.50	0.00	8,103 152
		8,608	1.50	0.00	8,606 165
		<u>Mud Weight</u> 8.8	<u>Viscosity</u> 40	<u>Water Loss</u> 54.0	<u>Chlorides</u> 42,000
04/22/08	11	1.230' 10,130'	\$57.492 \$618,867	Drlg ahead @ 10130' W/Full Returns. DRILL AND SURVEY.	
		Measured Depth (Ft.)	Incl Angle (Deg.)	Drift Direction (Deg.)	TVD (Ft.) Vertical Section (Ft.)
		9,174	1.25	0.00	9,172 179
		9,422	1.25	0.00	9,420 184
		9,933	1.75	0.00	9,931 198
		<u>Mud Weight</u> 8.8	<u>Viscosity</u> 40	<u>Water Loss</u> 47.0	<u>Chlorides</u> 37,000
04/23/08	12	100' 10,230'	\$27.168 \$646,035	Open Hole Logging DRILL AND SURVEY, CIRC AND COND, WIPER TRIP TO 7,838', CIRC AND COND, TOOH, LD DC, STABILIZER AND TELEDRIFT SUB, RU LOGGERS, RUN TRIPLE COMBO/GR LOGS.	
		<u>Mud Weight</u> 8.8	<u>Viscosity</u> 42	<u>Water Loss</u> 50.0	<u>Chlorides</u> 3,700
04/24/08	13	0' 10,230'	\$72.331 \$718,366	Rigging up casing crew RD LOGGERS, TIH, SLIP AND CUT DRLG LINE, TIH, BREAK CIRC, TIH, CIRC, WASH TO BOTTOM, LD DP, BREAK KELLY AND SWIVEL, LD BHA, RU CSG CREW.	
		<u>Mud Weight</u> 8.8	<u>Viscosity</u> 42	<u>Water Loss</u> 50.0	<u>Chlorides</u> 3,700
04/25/08	14	0' 10,230'	\$59.442 \$777,808	Circulating between stages RU CSG CREW, RUN 228 JTS 5 1/2" 17# N-80 LTC CSG, SET @ 10,221', RD CSG CREW, CIRC, RU CMT CREW, PUMP 20 BFW SPACER, CMT W/ 475 SX SUPER "H" + ADDITIVES, 13.2 PPG, 1.58 YIELD, PUMP 20 BFW SPACER, CMT W/ 1,200 SX INTERFILL "C" + ADDITIVES, 11.5 PPG, 2.77 YIELD, TAIL W/ 100 SX CLASS "H" + ADDITIVES, 14.8 PPG, 1.32 YIELD, RD CMT CREW, CIRC.	
		<u>Mud Weight</u> 8.9	<u>Viscosity</u> 48	<u>Water Loss</u> 10.1	<u>Chlorides</u> 36,000
04/26/08		0' 10,230'	\$278.617 \$1,056,425	Rigging down and getting ready to move to University 6-34 # 1 Rig was releas WOC, CMT 2ND STAGE W/ 1,200 SX + ADDITIVES, TAIL W/ 100 SX CLASS "H" + ADDITIVES, ND BOP, RELEASE PATTERSON DRILLING RIG #60 @ 4:30 P.M. ON 4/25/08	
04/27/08		0' 10,230'	\$0 \$1,056,425	Prepare location, facility and pipeline. Rig released 4/25/08	

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Date	Day	Footage Depth	Cost Cum Cost		
04/28/08		0' 10,230'	\$0 \$1,056,425	Prepare location, facility and pipeline. Rig released 4/25/08	
05/08/08		0' 10,230'	\$0 \$1,056,425	Prepare location, facility and pipeline. Rig released 4/25/08	
05/09/08		0' 10,230'	\$10,710 \$1,067,135	MIRU PULLING UNIT AND SURFACE EQUIPMENT SET IN SURFACE EQUIPMENT. MIRU PULLING UNIT. RECIEVE RACK AND TALLY 325 JTS 2-7/8' TBG. MOVE 33 JTS FROM MABEE C -22. TOTAL OF 358 JTS ON LOCATION. ND WH NU BOP PICK UP 4-3/4" BIT, 6- 3-1/2" DRILL COLLARS AND 229 JTS 2-7/8" TBG. BIT @ 7470' SION	
				<u>Mud Weight</u>	<u>Viscosity</u>
				<u>Water Loss</u>	<u>Chlorides</u>
05/10/08		0' 10,230'	\$10,710 \$1,077,845	DRILL OUT DV TOOL CLEAN OUT TO PB NU STRIPPER HEAD. PICK UP TBG RIH TAG @ 7539' (5' FILL ON TOP OF DV TOOL) CLEAN OUT FILL DRILL OUT DV TOOL @ 7544' CIRCULATE HOLE CLEAN. PICK UP TBG RIH TAG FILL @ 10,000' DRILL OUT CMT TO 10,160' CIRCULATE CLEAN W/ 260 BBLs FRESH WTR. PRESSURE TEST CSG TO 1,000 PSI FOR 15 MINS. -- HELD POOH W/ 20 JTS TBG LAYING DOWN SLOW	
				<u>Mud Weight</u>	<u>Viscosity</u>
				<u>Water Loss</u>	<u>Chlorides</u>
05/13/08		0' 10,230'	\$10,710 \$1,088,555	POOH W/ TBG LAYING DOWN RD PULLING UNIT FINISH LAYING DOWN 293 JTS 2-7/8" TBG, 6- 3-1/2' DRILL COLLARS AND BIT. ND BOP NU FRAC VALVE. RD PULLING UNIT AND SURFACE EQUIPMENT MOVE TO MABEE C-22.	
				<u>Mud Weight</u>	<u>Viscosity</u>
				<u>Water Loss</u>	<u>Chlorides</u>
05/16/08		0' 10,230'	\$31,637 \$1,120,192	RU JSI TO RUN CBL AND PERFORATE WOLFCAMP RU JSI RIH W/ 4.610 GUAGE RING AND JUNK BASKET TO PB @ 10,160' POOH W/ TOOLS. RIH W/ CBL, GAMMA RAY AND CCL TO PB @ 10.160' PRESSURE CSG TO 1,000 PSI PULL CBL TO 4100' ESTIMATED TOC @ 4340' POOH W/ TOOLS. RIH W/ 3-1/8" PERF GUNS PERFORATE WOLFCAMP AS FOLLOWS: 10,126 - 10130 --- 3 SPF, 10052 - 10054' -- 4 SPF, 10042 - 10045 -- 3 SPF, 10033 - 10040 ---2 SPF, 10029 - 10032 --3 SPF, 10010 - 10016 --2 SPF, 9998 - 10005 --2 SPF, 9987 - 9989 --- 4 SPF, 9967 - 9969 --4 SPF, 9936 - 9939 ---3 SPF, 9900 - 9903 ---3 SPF, 9807 - 9810 ---3 SPF. TOTAL 101 SHOT 60 DEGREE PHASING. RD JSI PREP WELL FOR FRAC Perfs: No Zone (9807' - 10130', 101 Shots)	

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Date	Day	Footage Depth	Cost Cum Cost		
05/17/08		0' 10,230'	\$2,110 \$1,122,302	FRAC WOLFCAMP, PERF AND FRAC DEAN & SPRY BRY'S MIRU CUDD, STINGER AND JSI. FRAC WOLFCAMP BREAK @ 2748 PSI SPEARHEAD 4,000 GALS 15% HCL PUMP 7713 BBLS BFRAC 15 FLUID W/ 317,713 LBS 20/40 SLC RAMPING FROM .5 PPG TO 2 PPG PUMP 3 BBLS 2% KCL SPOT 2,000 GALS 15% HCL FLUSH W/ 178 BBLS 2% KCL. ISIP = 2275 PSI, AVG RATE = 67.4 BPM @ 3953 PSI, MAX RATE = 81.1 BPM @ 5496 PSI. RU JSI RIH W/ CBP SET @ 9740' PERFORATE DEAN AS FOLLOW: 9442 - 9447 -- 3SPF, 9550 - 9553 --- 4 SPF, 9586 - 9589 -- 4 SPF, 9594 - 9597 -- 4 SPF, 9600 - 9602 --4 SPF, 9636 - 9641 --3 SPF, 9686 - 9691 --3 SPF. TOTAL 89 SHOTS. RU CUDD FRAC DEAN BREAK @ 1306 PSI, PUMP 3333 BBLS BFRAC 15 FLUID W/ 204,360 LBS 20/40 SLC RAMPING FROM .5 PPG TO 3 PPG. FLUSH W/ 220 BBLS 2% KCL. ISIP = 1178 PSI, AVG RATE = 76.1BPM @ 3500 PSI. MAX RATE = 82 BPM @ 4500 PSI. RU JSI RIH W/ CBP SET @ 9350' PERFORATE LOWER SPRAY BERRY AS FOLLOWS: 9025 - 9029, 9059 - 9063, 9102 - 9104, 9171 - 9173, 9233 - 9236, 9264 - 9268, 9320 - 9323, 4 SPF TOTAL 88 SHOTS. RU CUDD TO FRAC LOWER SPRAYBERRY BREAK @ 1911 PSI SPEARHEAD 2,000 GALS 15% HCK FRAC W/ 5034 BBLS BFRAC 15 FLUID W/ 176,110 LBS 20/40 BRADY SAND RAMPING FROM .5 PPG TO 2.5 PPG PUMP 73,613 LBS 20/40 SB EXCEL @ 3 PPG TOTAL SAND = 249,723 LBS. FLUSH W/ 210 BBLS 2% KCL ISIP = 1072 PSI. AVG RATE = 79.7BPM @ 5610 PSI, MAX RATE = 80.3 BPM @ 5610 PSI. RU JSI RIH W/ CBP SET @ 8970' PERFORATE SPRAYBERRY AS FOLLOWS: 8730 - 8733, 8771 - 8774, 8786 - 8789, 8826 - 8833, 8854 - 8858, 8936 - 8939. 4 SPF TOTAL 85 HOLES RU CUDD FRAC SPRAYBERRY. BREAK @ 730 PSI, SPEARHEAD 2,000 GALS 15% HCL. PUMP 5034 BBLS BFRAC 15 FLUID W/ 176,110LBS 20/40 BRADY SAND RAMPING FROM .5 PPG TO 2.5 PPG. 73,613 LBS 20/40 SLC SAND @ 3 PPG FLUSH W/ 203 BBLS 2% KCL. ISIP = 770 PSI. AVG RATE = 79.7 BPM @ 2420 PSI, MAX RATE = 80.3 BPM @ 5610 PSI. Stimulation Stage 1: (Sand Frac) (Stim/Treat Company - Cudd) (Breakdown Pressure - 2748) (Post Job ISIP - 2274) (Max Treat Pressure - 5496) (Avg Treat Pressure - 3953) (Max Treat Rate - 81.10) (Avg Treat Rate - 67.40) (Comments - WOLFCAMP) Stim/Treat Stage 1 - (Sand) (7,940 bbls 15# Linear Gel) Stim/Treat Stage 2 - (Sand) (3,553 bbls 15# Linear Gel) Stim/Treat Stage 3 - (Sand) (5,244 bbls 15# Linear Gel) Stim/Treat Stage 4 - (Sand) (5,179 bbls 15# Linear Gel) Stim/Treat Stage 5 - (Sand) (8,501 bbls 15# Linear Gel)	

Perfs:
No Zone (8499' - 8659', 113 Shots) (8730' - 8939', 85 Shots) (9025' - 9323', 88
Shots) (9442' - 9691', 89 Shots)

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No Zone (8499' - 8659', 113 Shots) (8730' - 8939', 85 Shots) (9025'
- 9323', 88 Shots) (9442' - 9691', 89 Shots)

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Date	Day	Footage Depth	Cost Cum Cost		
05/18/08		0'	\$714.337	FINISH FRAC UPPER SPRAYBERRY	
		10,230'	\$1,836,639	RU JSI RIH W/ CBP SET @ 8690' PERFORATE UPPER SPRAYBERRY AS FOLLOWS: 8499 - 8503 -- 3 SPF, 8516 - 8524 --- 2 SPF, 8538 - 8543 -- 3 SPF, 8546 - 8555 -- 2 SPF, 8566 - 8568 --- 4 SPF, 8576 - 8578 -- 4 SPF, 8609 - 8612 -- 4 SPF, 8648 - 8651 -- 4 SPF, 8656 - 8659 -- 4 SPF. TOTAL 113 SHOTS.RU CUDD TO FRAC UPPER SPRAYBERRY. BREAK @ -PSI. SPEARHEAD 4,000 GALS 15% HCL. FRAC W/ 8063 BBLS BFRAC 15 FLUID W/ 267,972 LBS 20/40 BRADY SAND RAMPING FROM .5 PPG TO 2.5 PPG, 142,269 LBS 20/40 SLC @ 3 PPG FLUSH W/ 198 BBLS 2% KCL. ISIP = 1018 PSI, AVG RATE = 79.BPM @ 1969 PSI, MAX RATE = 80.3 BPM @ 3610 PSI. SIOW TOTAL SAND PUMP ALL 5 STAGES BRADY = 621,003 LBS ---- RESIN COATED = 817,755 LBS TOTAL SAND = 1,438,758 LBS. 30,418 BBLS FLUID TO RECOVER	
				<u>Mud Weight</u>	<u>Viscosity</u>
				<u>Water Loss</u>	<u>Chlorides</u>
05/20/08		0'	\$9.010	MIRU SURFACE EQUIPMENT AND PULLING UNIT	
		10,230'	\$1,845,649	MOVE IN AND SET SURFACE EQUIPMENT. MIRU PULLING UNIT SET TBG ON LOCATION. CSG = 550 PSI BLEED TO PIT FLOWED BACK 660 BBLS WTR. SION 29,758 UNDER LOAD	
				<u>Mud Weight</u>	<u>Viscosity</u>
				<u>Water Loss</u>	<u>Chlorides</u>
05/21/08		0'	\$12.360	PICK UP TBG RIH	
		10,230'	\$1,858,009	CSG = 400 PSI FLOWED BACK TO PIT. RU REVERSE UNIT PUMP 220 BBLS 10# BRINE TO KILL WELL ND FRAC VALVE NU BOP PICK UP 4-3/4" DRILL BIT, 6- 3-1/2' DRILL COLLARS, AND 265 JTS TBG TAG SAND @ 8630' -- CBP SET @ 8690' (60' SAND FILL) NU STRIPER HEAD. RU FOAM AIR UNIT.FLOWED BACK 1100 BBLS WTR 28658 UNDER LOAD SION	
				<u>Mud Weight</u>	<u>Viscosity</u>
				<u>Water Loss</u>	<u>Chlorides</u>
05/22/08		0'	\$21.260	DRILL OUT CBP' S CLEAN OUT SAND	
		10,230'	\$1,879,269	RIH TAG @ 8630' CLEAN OUT SAND TO TOP OF CBP @ 8690' DRILL OUT CBP RIH TAG @ 8769' (201' SAND ON TOP OF CBP) CLEAN OUT SAND TO TOP OF CBP @ 8970' DRILL OUT CBP CLEAN OUT TO 9037' CIRCULATE HOLE CLEAN POOH W./ 210 JTS TBG WELL CAME AROUND RECOVERED 1650 BBLS WTR 27,008 BBLS UNDER LOAD	
				<u>Mud Weight</u>	<u>Viscosity</u>
				<u>Water Loss</u>	<u>Chlorides</u>

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Date	Day	Footage Depth	Cost Cum Cost		
05/23/08		0' 10,230'	\$21.260 \$1,900,529	CLEAN OUT SAND, DRILL OUT CBP' CLEAN OUT TO PB TBG = 400 PSI, CSG = 400 PSI. PUMP 110 BBLS 10# BRINE STILL FLOWING UP CSG. PUMP 220 BBLS 10# BRINE KILL WELL. FINISH POOH W/ TBG AND DRILL COLLARS. CHANGE BIT RIH W/ NEW BIT, 6 -3-1/2" DRILL COLLARS AND 217 JTS TBG BREAK CIRCULATION @ 7092'. RIH TAG 9290' (60' FILL) CLEAN OUT SAND DRILL OUT CBP @ 9350'. CIRCULATE HOLE CLEAN. RIH TAG @ 9636' (104' FILL) CLEAN OUT SAND DRILL OUT CBP @ 9740' CIRCULATE HOLE CLEAN. RIH TAG @ 10,090' CLEAN OUT SAND TO PB @ 10,160' CIRCULATE HOLE CLEAN POOH W/ 30 JTS TBG STANDING BACK. RECOVERED 2530 BBLS WTR. 24,478 BBLS UNDER LOAD.	
				<u>Mud Weight</u>	<u>Viscosity</u>
				<u>Water Loss</u>	<u>Chlorides</u>
05/24/08		0' 10,230'	\$13.260 \$1,913,789	POOH W/ TBG POOH W/ 260 JTS 2-7/8" TBG STANDING BACK. LEAVE 40 JTS 2-7/8" TBG AND DRILL COLLARS FOR KILL STRING. 24,478 BBLS UNDER LOAD SLOW	
				<u>Mud Weight</u>	<u>Viscosity</u>
				<u>Water Loss</u>	<u>Chlorides</u>
05/28/08		0' 10,230'	\$9.860 \$1,923,649	TEST PRODUCTION TBG IN HOLE CSG = 200 PSI, TBG = 320 PSI. PUMP 100 BBLS 10# BRINE DOWN TBG TO KILL WELL. FINISH POOH W/ TBG AND DRILL COLLARS. RU TBG TESTERS TEST TBG 7,000 PSI ABOVE SLIPS. ND BOP NU WH. RD PULLING UNIT. 24,578 BBLS UNDER LOAD RIH AS FOLLOWS: 2- JTS 2-7/8" TBG W/ BP 1- 4' PERF SUB 1- 2-7/8" SN 9- JTS 2-7/8" TBG 1- 5-1/2" X 2-7/8" TAC 257 - JTS 2-7/8" TBG TAC @ 8193' SN @ 8480' EOT @ 8547	
				<u>Mud Weight</u>	<u>Viscosity</u>
				<u>Water Loss</u>	<u>Chlorides</u>
06/03/08		0' 10,230'	\$9.860 \$2,033,509	MIRU PULLING UNIT AND SURFACE EQUIPMENT SET IN SURFACE EQUIPMENT. MIRU PULLING UNIT. PICK UP 2-1/2"X1-1/2"X30' RHBC DV PUMP, 8 - 1-1/4" SINKER BARS, AND 224 - 3/4" EL RODS. SION	
				<u>Mud Weight</u>	<u>Viscosity</u>
				<u>Water Loss</u>	<u>Chlorides</u>
06/04/08		0' 10,230'	\$9.510 \$2,043,019	FINISH PICKING UP RODS HANG ON FINISH PICK UP 107 - 7/8" ROD.W/ 26' POLISH ROD. LOAD AND TEST TBG TO 500 PSI. LONG STROKE HANG WELL ON RD PULLING UNIT AND SURFACE EQUIPMENT. TOPRod - Conventional: Polished Rod: 1 1/2 in. 1 26' Rod Sub: 1 1/2 in. 1 6' Sucker Rod: 3/4 in. Special 107 2675' Sucker Rod: 7/8 in. Special 224 5600' Sinker Bar: 1 1/4 in. 8 200' Rod Insert Pump: 1 1/2 in. 1 30'	
06/05/08		0' 10,230'	\$0 \$2,043,019	24 hrs, 0 BO, 284 BW, 0 MCFG, FTP 450#, FCP 80#	

CHESAPEAKE OPERATING, INC.

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Operated Daily Activity Report

Status: **PRODUCING**

UNIVERSITY 6-24 3				UNIVERSITY LANDS ANDREWS, TX GWI: 97.500000 NRI: 73.125000 Present Operation	Cbp SPRABERRY/DEAN/WOLFCAMP
Date	Day	Footage Depth	Cost Cum Cost		
06/06/08		0' 10,230'	\$0 \$2,043,019	24 HRS, 0 BO, 440 BW, 0 MCFG, FTP 450#, FCP 40#	
06/07/08		0' 10,230'	\$0 \$2,043,019	24 hrs, 0 BO, 456 BW, 0 MCFG, FTP 450#, FCP 40#	
06/08/08		0' 10,230'	\$0 \$2,043,019	24 hrs, 0 BO, 495 BW, 0 MCFG, FTP 450#, FCP 40#	
06/09/08		0' 10,230'	\$0 \$2,043,019	24 hrs, 0 BO, 454 BW, 0 MCFG, FTP 450#, FCP 40#	
06/10/08		0' 10,230'	\$0 \$2,043,019	24 hrs, 0 BO, 455 BW, 0 MCFG, FTP 450#, FCP 40#	
06/11/08		0' 10,230'	\$0 \$2,043,019	24 hrs, 0 BO, 485 BW, 0 MCFG, FTP 450#, FCP 40#	
06/12/08		0' 10,230'	\$0 \$2,043,019	20 hrs, 0 BO, 312 BW, 0 MCFG, FTP 450#, FCP 40#	
06/13/08		0' 10,230'	\$0 \$2,043,019	24 hrs, 36 BO, 598 BW, 0 MCFG, FTP 450#, FCP 40#	