

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE: 9/14/2009 **COMP RIG:** Circle M/Lotus
LEASE NAME: University 6 #7 RRC 38995 **REPORT GIVEN BY:** Robert Riffe
LOCATION: Andrews County, TX **REPORT TAKEN BY:** David Ricks
WORK DESCRIPTION: New Completion API #42-003-40370

				Total Drilling Cost	
				483,071	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	550		550	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	13,373	2,706	16,079	Circle M/Lotus
	Completion Fluid	8,392		8,392	Triple T, R&D, Tejas
	Cased Hole Logging	-		-	
	Flow Back Hand	715		715	Tejas
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	2,634		2,634	
	Pump Truck	-		-	
	Tubing Testing	-	774	774	J&J Tubing Tester's
	Reverse Unit	2,437		2,437	
	Packer rental & Service man	9,070	1,268	10,338	Snodgrass
	Frac Valve	625		625	AA Rental
	Well Services	-		-	
	Perforating	7,050		7,050	Weatherford
	Acid Stimulation	4,712		4,712	BJ
	Fracture Stimulation	-		-	BJ
	Swab Tank	950		950	Bull Dog
	Labor	-		-	
	Frac Tank	3,500		3,500	Bull Dog
	Welding	-		-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem
Total Intangible Completion Costs		59,278	4,748	64,026	
Code	Tangibles				
	Tubing	-		-	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	39,160		39,160	Weatherford
	Packers/Anchors/Liner Hangers	1,280		1,280	Andrews Anchor, BP
	Rods	8,332		8,332	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	-		-	
	Miscellaneous Equipment	-		-	
Total Tangible Completion Costs		59,122	-	59,122	
Total Intangibles & Tangible Completion Costs		118,400	4,748	123,148	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				123,148	
Total Drilling Costs		483,071		483,071	
Total Well Cost				606,219	
PBTD	KB	Perforations		Pumping Unit. MFR., Size, SPM, SL	
4808'	7'	4386'-4668'		Weatherford 228 121/2 86"	
Tubing Size, Gr.		TAC Set @	No. Joints	Packer Set @	Pump Type and Size
2 7/8					Sealing Nipple Set @
No 7/8" pony rods		No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production
					Polished Rod & Liner
					8 5/8 24# / 5 1/2 17#

OPERATIONS:

9/14/09 MIRU DTU, POH laying rod's and pump down. ND WH, released TAC, NU BOP, RIH to tag for fill. Pulled and tallyed tbq, out of hole. MIRU hydro-tester, pick up and RIH with bit and scrapper to 4460', testing tbq to 6000# psi, RDMO tester. POH above perf's SISD.

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE: 9/15/2009	COMP RIG: Circle M/Lotus	
LEASE NAME: University 6 #7 RRC 38995	REPORT GIVEN BY: Robert Riffe	
LOCATION: Andrews County, TX	REPORT TAKEN BY: David Ricks	
WORK DESCRIPTION: New Completion API #42-003-40370		

				Total Drilling Cost	483,071
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	550		550	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	16,079	2,814	18,893	Circle M/Lotus
	Completion Fluid	8,392		8,392	Triple T, R&D, Tejas
	Cased Hole Logging	-		-	
	Flow Back Hand	715		715	Tejas
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	2,634		2,634	
	Pump Truck	-	390	390	R&D Vacuum Service
	Tubing Testing	774		774	J&J Tubing Tester's
	Reverse Unit	2,437		2,437	
	Packer rental & Service man	10,338	1,456	11,794	Snodgrass
	Frac Valve	625		625	AA Rental
	Well Services	-		-	
	Perforating	7,050	2,235	9,285	Weatherford
	Acid Stimulation	4,712		4,712	BJ
	Fracture Stimulation	-		-	BJ
	Swab Tank	950		950	Bull Dog
	Labor	-		-	
	Frac Tank	3,500		3,500	Bull Dog
	Welding	-		-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem
Total Intangible Completion Costs		64,026	6,895	70,921	
Code	Tangibles				
	Tubing	-		-	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	39,160		39,160	Weatherford
	Packers/Anchors/Liner Hangers	1,280		1,280	Andrews Anchor, BP
	Rods	8,332		8,332	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	-		-	
	Miscellaneous Equipment	-		-	
Total Tangible Completion Costs		59,122	-	59,122	
Total Intangibles & Tangible Completion Costs		123,148	6,895	130,043	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				130,043	
Total Drilling Costs		483,071		483,071	
Total Well Cost				613,114	
PBTD	KB	Perforations		Pumping Unit, MFR., Size, SPM, SL	
4808'	7'	4386'-4668'		Weatherford 228 121/2 86"	
Tubing Size, Gr.		TAC Set @	No. Joints	Packer Set @	Pump Type and Size
2 7/8					Seating Nipple Set @
No 7/8" pony rods		No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production
					Polished Rod & Liner
					8 5/8 24# / 5 1/2 15.5#

OPERATIONS:

9/15/09 POH with tbg and scrapper, RIH with RBP and set @ 4455'. RU pump truck test casing to 2500#, ok. Test to 2500# due to well head rated for 2000#. RD MO pump truck. POH with tbg, RU Weatherford wireline RIH with 3 1/8 slick gun perforate, 4386-4389, 4396-4400, 4414-4418, 4434-4441, Total 18 hole's. RD MO weatherford. RIH with packer and 130 jt's SISD.

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE: 9/16/2009	COMP RIG: Circle M/Lotus
LEASE NAME: University 6 #7 RRC 38995	REPORT GIVEN BY: Robert Riffe
LOCATION: Andrews County, TX	REPORT TAKEN BY: David Ricks
WORK DESCRIPTION: New Completion API #42-003-40370	

				Total Drilling Cost	483,071
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
BOP		550		550	AA Rental
Restore Location		320		320	Villa
Completion Rig		18,893	2,165	21,058	Circle M/Lotus
Completion Fluid		8,392		8,392	Triple T, R&D, Tejas
Cased Hole Logging		-		-	
Flow Back Hand		715		715	Tejas
Light Plant		-		-	
Equipment Rental		1,400		1,400	Midwest Trucking
Trucking		2,634	293	2,927	R&D Vacuum Service
Pump Truck		390		390	
Tubing Testing		774		774	
Reverse Unit		2,437		2,437	
Packer rental & Service man		11,794	1,516	13,310	Snodgrass
Frac Valve		625		625	AA Rental
Well Services		-		-	
Perforating		9,285		9,285	Weatherford
Acid Stimulation		4,712	4,542	9,254	BJ
Fracture Stimulation		-		-	BJ
Swab Tank		950		950	Bull Dog
Labor		-		-	
Frac Tank		3,500		3,500	Bull Dog
Welding		-		-	
Miscellaneous Intangible Cost		3,550		3,550	BJ Unichem
Total Intangible Completion Costs		70,921	8,516	79,437	

Code	Tangibles				
Tubing		-		-	KC
Well Head		6,850		6,850	BP
Pumping Unit		39,160		39,160	Weatherford
Packers/Anchors/Liner Hangers		1,280		1,280	Andrews Anchor, BP
Rods		8,332		8,332	Norris
Down Hole Pumps		3,500		3,500	BP
Flowline		-		-	
Miscellaneous Equipment		-		-	
Total Tangible Completion Costs		59,122	-	59,122	

Total Intangibles & Tangible Completion Costs		130,043	8,516	138,559	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				138,559	
Total Drilling Costs		483,071		483,071	
Total Well Cost				621,630	

PBTD	KB	Perforations		Pumping Unit. MFR., Size, SPM, SL		Pump Shop	as Anchor Size
4808'	7'	4386'-4668'		Weatherford 228 121/2 86"		BP	1 1/4 x 12'
Tubing Size, Gr,		TAC Set @	No. Joints	Packer Set @	Pump Type and Size	Seating Nipple Set @	rd Anchor Set @
2 7/8							
No 7/8" pony rods		No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production	Polished Rod & Liner	
					8 5/8 24# / 5 1/2 15.5#		

OPERATIONS:
 9/16/09 RIH with 13 jt's, MIRU BJ, spot 2 bbl of 15% NEFE HCL @ 4441'. POH and set packer at 4300'. Test line's to 4510 psi. Pump 6.5 bbl of acid. Pump 33 bbl of acid dropping 30 ball's 5 every 6.5 bbl's. Pump 6.5 bbl's acid. Pump 32 bbl's of flush. Had little ball action, did not ball off. Perf's broke at 0 psi, 5, 10, and 15 min 0 psi. Max press 247 psi, avg press 85 psi, avg rate 4 BPM. Total load 86 bbl's. RD MO BJ. Well on vacuum, RIH with swab fluid level at 3900'. made 3 run's swab dry. Made 5 hourly run's, had fluid entry of 300' per hour. Swab back 10 bbl's with 100% water, SISD.

Special Remarks: _____

Operations @ Report Time: _____

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REPORT DATE: 9/17/2009	COMP RIG: Circle M/Lotus	
LEASE NAME: University 6 #7 RRC 38995	REPORT GIVEN BY: Robert Riffe	
LOCATION: Andrews County, TX	REPORT TAKEN BY: David Ricks	
WORK DESCRIPTION: New Completion API #42-003-40370		

				Total Drilling Cost	
				483,071	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	550		550	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	21,058	2,914	23,972	Circle M/Lotus
	Completion Fluid	8,392		8,392	Triple T, R&D, Tejas
	Cased Hole Logging	-		-	
	Flow Back Hand	715		715	Tejas
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	2,927		2,927	
	Pump Truck	390		390	
	Tubing Testing	774		774	
	Reverse Unit	2,437		2,437	
	Packer rental & Service man	13,310	1,331	14,641	Snodgrass
	Frac Valve	625		625	AA Rental
	Well Services	-		-	
	Perforating	9,285		9,285	Weatherford
	Acid Stimulation	9,254		9,254	BJ
	Fracture Stimulation	-		-	BJ
	Swab Tank	950		950	Bull Dog
	Labor	-		-	
	Frac Tank	3,500		3,500	Bull Dog
	Welding	-		-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem
Total Intangible Completion Costs		79,437	4,245	83,682	
Code	Tangibles				
	Tubing	-		-	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	39,160		39,160	Weatherford
	Packers/Anchors/Liner Hangers	1,280		1,280	Andrews Anchor, BP
	Rods	8,332		8,332	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	-		-	
	Miscellaneous Equipment	-		-	
Total Tangible Completion Costs		59,122	-	59,122	
Total Intangibles & Tangible Completion Costs		138,559	4,245	142,804	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				142,804	
Total Drilling Costs		483,071		483,071	
Total Well Cost				625,875	
PBTD	KB	Perforations	Pumping Unit MFR., Size, SPM, SL		Pump Shop
4808'	7'	4386'-4668'	Weatherford 228 121/2 86"		BP
Tubing Size, Gr,	TAC Set @	No. Joints	Packer Set @	Pump Type and Size	Seating Nipple Set @
2 7/8					
No 7/8" pony rods	No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production	Polished Rod & Liner
				8 5/8 24# / 5 1/2 15.5#	

OPERATIONS:

9/17/09 Tbg on vacuum fluid level 3800'. Swab tbg dry made hourly run's swab back 10 bbl's 100% water. Released packer RIH caught and released RBP. POH layed tool's down. Pick up and RIH with frac plug and set at 4461'. POH laying tbg down ND BOP, NU frac valve shut well in, RD DTU MO.

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	9/18/2009	COMP RIG:	Circle M/Lotus
LEASE NAME:	Universiy 6 #7 RRC 38995	REPORT GIVEN BY:	Robert Riffe
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API #42-003-40370		

				Total Drilling Cost	483,071
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	550		550	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	23,972		23,972	Cicle M/Lotus
	Completion Fluid	8,392	1,543	9,935	Triple T, R&D, Tejas
	Cased Hole Logging	-		-	
	Flow Back Hand	715	94	809	Tejas/ AA Rental
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	3,548		3,548	
	Pump Truck	390		390	
	Tubing Testing	774		774	
	Reverse Unit	2,437		2,437	
	Packer rental & Service man	14,641		14,641	Snodgrass
	Frac Valve	625	805	1,430	AA Rental
	Well Services	-		-	
	Perforating	9,285		9,285	Weatherford
	Acid Stimulation	9,254		9,254	BJ
	Fracture Stimulation	-	27,863	27,863	BJ
	Swab Tank	950		950	Bull Dog
	Labor	-		-	
	Frac Tank	3,500		3,500	Bull Dog
	Welding	-		-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem
Total Intangible Completion Costs		84,303	30,305	114,608	
Code	Tangibles				
	Tubing	-		-	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	39,160		39,160	Weatherford
	Packers/Anchors/Liner Hangers	1,280		1,280	Andrews Anchor, BP
	Rods	8,332		8,332	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	-		-	
	Miscellaneous Equipment	-		-	
Total Tangible Completion Costs		59,122	-	59,122	
Total Intangibles & Tangible Completion Costs		143,425	30,305	173,730	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				173,730	
Total Drilling Costs		483,071		483,071	
Total Well Cost				656,801	
PBTD	KB	Perforations		Pumping Unit. MFR., Size, SPM, SL	
4808'	7'	4386'-4668'		Weatherford 228 121/2 86"	
Tubing Size, Gr.		TAC Set @	No. Joints	Packer Set @	Pump Type and Size
2 7/8					Seating Nipple Set @
No 7/8" pony rods		No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production
					Polished Rod & Liner
					8 5/8 24# / 5 1/2 15.5#

OPERATIONS:

9/18/09 MI RU BJ, test line's to 6076psi. Pump 166 bbl's of pad at 2295 psi.
Pump 24 bbl's .25 ppg Brown sand 16/30 w/viking 2000 at 2414 psi.
Pump 50 bbl's of 1 ppg Brown sand 16/30 w/viking 2000 at 2479 psi.
Pump 78 bbl's of 2 ppg Brown sand 16/30 w/viking 2000 at 2147 psi.
Pump 81 bbl's of 3 ppg Brown sand 16/30 w/viking 2000 at 1896 psi.
Pump 113 bbl's of 4 ppg Brown sand 16/30 w/viking 2000 at 1883 psi.
Pump 117 bbl's of 5 ppg Brown sand 16/30 w/viking 2000 at 1784 psi.
Pump 89 bbl's of 6 ppg Brown sand 16/30 w/viking 2000 at 1721 psi.
Pump 52 bbl's of 6 ppg Super LC 16/30 w/viking 2000 at 1624 psi.
Pump 101 bbl's of flush at 2173 psi. ISDP 1795 psi, 5 min 1505 psi, 10 min 1396 psi, 15 min 1330 psi. Max press 2486 psi, avg press 1996 psi, avg rate 24.6 BPM. Total load 775 bbl's, total sand 82,180 lbs. RD MO BJ. SI 6 hr's. Open well up, well on vacuum.

Special Remarks:

Operations @ Report Time:

DAILY COMPLETION OPERATIONS REPORT

DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	9/23/2009	COMP RIG:	Circle M/Lotus
LEASE NAME:	Universiy 6 #7 RRC 38995	REPORT GIVEN BY:	Robert Riffe
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API #42-003-40370		

				Total Drilling Cost 483,071	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
BOP		550		550	AA Rental
Restore Location		320		320	Villa
Completion Rig		25,487	1,407	26,894	Cicle M/Lotus
Completion Fluid		9,935		9,935	Triple T, R&D, Tejas
Cased Hole Logging		-		-	
Flow Back Hand		809	94	903	AA Rental
Light Plant		-		-	
Equipment Rental		1,400		1,400	Midwest Trucking
Trucking		3,711	325	4,036	R&D Vacuum Service
Pump Truck		740		740	
Tubing Testing		774		774	
Reverse Unit		2,437	1,000	3,437	Nabor's Well Service
Packer rental & Service man		14,641		14,641	Snodgrass
Frac Valve		1,430		1,430	AA Rental
Well Services		-		-	
Perforating		9,285		9,285	Weatherford
Acid Stimulation		9,254		9,254	BJ
Fracture Stimulation		27,863		27,863	BJ
Swab Tank		950		950	Bull Dog
Labor		-		-	
Frac Tank		3,500		3,500	Bull Dog
Welding		-		-	
Miscellaneous Intangible Cost		3,550		3,550	BJ Unichem
Total Intangible Completion Costs		116,636	2,826	119,462	
Code	Tangibles				
Tubing		-		-	KC
Well Head		6,850		6,850	BP
Pumping Unit		39,160		39,160	Weatherford
Packers/Anchors/Liner Hangers		1,280		1,280	Andrews Anchor, BP
Rods		8,332		8,332	Norris
Down Hole Pumps		3,500		3,500	BP
Flowline		-		-	
Miscellaneous Equipment		-		-	
Total Tangible Completion Costs		59,122	-	59,122	
Total Intangibles & Tangible Completion Costs		175,758	2,826	178,584	
Taxes / Miscellaneous	10.00%				
Total Completion Costs				178,584	
Total Drilling Costs		483,071		483,071	
Total Well Cost				661,655	

PBTD	KB	Perforations	Pumping Unit. MFR., Size, SPM, SL	Pump Shop	Gas Anchor Size
4808"	7"	4386"-4668"	Weatherford 228 121/2 86"	BP	1 1/4 x 12'
Tubing Size, Gr,	TAC Set @	No. Joints	Packer Set @	Pump Type and Size	Seating Nipple Set @
2 7/8					
No 7/8" pony rods	No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production	Polished Rod & Liner
				8 5/8 24# / 5 1/2 15.5#	

OPERATIONS: Well on vacuum after frac

9/23/09 RIH with 3 stand's, RU reverse unit attemp to clean sand, tag tight spot at 4423', made 9" could not make any more hole. POH with tbq and retrieving tool, SISD.

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE: 9/24/2009 **COMP RIG:** Circle M/Lotus
LEASE NAME: University 6 #7 RRC 38995 **REPORT GIVEN BY:** Robert Riffe
LOCATION: Andrews County, TX **REPORT TAKEN BY:** David Ricks
WORK DESCRIPTION: New Completion API #42-003-40370

				Total Drilling Cost	
				483,071	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	550		550	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	26,894	2,381	29,275	Circle M/Lotus
	Completion Fluid	9,935		9,935	Triple T, R&D, Tejas
	Cased Hole Logging	-		-	
	Flow Back Hand	903		903	Tejas
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	4,036	585	4,621	R&D Vacuum Service
	Pump Truck	740		740	
	Tubing Testing	774		774	
	Reverse Unit	3,437	2,500	5,937	Nabor's Well Service
	Packer rental & Service man	14,641	731	15,372	Snodgrass
	Frac Valve	1,430		1,430	AA Rental
	Well Services	-		-	
	Perforating	9,285		9,285	Weatherford
	Acid Stimulation	9,254		9,254	
	Fracture Stimulation	27,863		27,863	
	Swab Tank	950		950	Bull Dog
	Labor	-		-	
	Frac Tank	3,500		3,500	Bull Dog
	Welding	-		-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem
Total Intangible Completion Costs		119,462	6,197	125,659	
Code	Tangibles				
	Tubing	-		-	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	39,160		39,160	Weatherford
	Packers/Anchors/Liner Hangers	1,280		1,280	Andrews Anchor, BP
	Rods	8,332		8,332	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	-		-	
	Miscellaneous Equipment	-		-	
Total Tangible Completion Costs		59,122	-	59,122	
Total Intangibles & Tangible Completion Costs		178,584	6,197	184,781	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				184,781	
Total Drilling Costs		483,071		483,071	
Total Well Cost				667,852	
PBTD	KB	Perforations	Pumping Unit. MFR., Size, SPM, SL		Pump Shop
4808'	7'	4386'-4668'	Weatherford 228 121/2 86"		BP
Tubing Size, Gr,	TAC Set @	No. Joints	Packer Set @	Pump Type and Size	Sealing Nipple Set @
2 7/8	4215'	134	None	2 1/2x 2x16'	4347'
No 7/8" pony rods	No 3/4" rods	No 7/8" rods	Rod Class	Casing Size Surface/Production	Mud Anchor Set @
			D	8 5/8 24# / 5 1/2 15.5#	4377'
Polished Rod & Liner					
1 1/4x26' 1 1/4x16'					

OPERATIONS:

9/24/09 RIH with 4 3/4 tapered mill, 4- 3 1/8 drill collar's and tbq, tag tight spot at 4423' to 4428'. Drilled through tight spot circulate and clean out sand to top of plug. POH with tbq and tool's, RIH with retrieving tool and tbq, circulate 6' of sand off RBP caught and released RBP. Rig down reverse unit, POH with tbq and RBP. RIH with 2 7/8 production tbq' ND BOP, set TAC, NU WH SISD. Jt above SN is IPC.

Special Remarks:

Operations @ Report Time:

REPORT DATE:	9/25/2009	COMP RIG:	Circle M/Lotus
LEASE NAME:	Unversiy 6 #7 RRC 38995	REPORT GIV	Robert Riffe
LOCATION:	Andrews County, TX	REPORT TAI	David Ricks
WORK DESCRIPTION:	New Completion API #42-003-40370		

Total Drilling Cost				483,071	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	550		550	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	29,275	1,190	30,465	Cicle M/Lotus
	Completion Fluid	9,935		9,935	Triple T, R&D, Tejas
	Cased Hole Logging	-	-	-	
	Flow Back Hand	903		903	Tejas / AA rental
	Light Plant	-	-	-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	4,621		4,621	
	Pump Truck	740	110	850	Tejas / Well's Lease Service
	Tubing Testing	774		774	
	Reverse Unit	5,937		5,937	
	Packer rental & Service man	15,372	731	16,103	Snodgrass
	Frac Valve	1,430		1,430	AA Rental
	Well Services	-	-	-	
	Perforating	9,285		9,285	Weatherford
	Acid Stimulation	9,254		9,254	
	Fracture Stimulation	27,863		27,863	
	Swab Tank	950		950	Bull Dog
	Labor	-	-	-	
	Frac Tank	3,500		3,500	Bull Dog
	Welding	-	-	-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ Unichem
Total Intangible Completion Costs		125,659	2,031	127,690	

Code	Tangibles		
Tubing	-	-	KC
Well Head	6,850	6,850	BP
Pumping Unit	39,160	39,160	Weatherford
Packers/Anchors/Liner Hangers	1,280	1,280	Andrews Anchor, BP
Rods	8,332	8,332	Norris
Down Hole Pumps	3,500	3,500	BP
Flowline	-	-	
Miscellaneous Equipment	-	-	

Total Tangible Completion Costs	59,122	-	59,122	
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Total Intangibles & Tangible Completion Costs	184,781	2,031	186,812	
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Taxes / Miscellaneous	10.00%				
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Total Completion Costs			186,812	
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Total Drilling Costs	483.071		483.071	
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Total Well Cost			669,883	
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PBTD	KB	Perforations	Pumping Unit, MFR., Size, SPM, SL	Pump Shop	Gas Anchor Size
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4808'	7'	4386'-4668'	Weatherford 228 121/2 86"	BP	1 1/4 x 12'
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Tubing Size, Gr.	TAC Set @	No. Joints	Packer Set @	Pump Type and Size	Sealing Nipple S	Mud Anchor Set @
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2 7/8	4215'	134	None	2 1/2x 2x16'	4347'	4377'
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No 7/8" pony rods	No 3/4" rods	No 7/8 rods	Rod Class	casing Size	Surface/Product	Polished Rod & Liner
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1-6' 1-8'	100	72	D	8 5/8 24# / 5 1/2 15.5#	1 1/4x26' 1 1/4x16'
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9/25/09 Picked up and RIH with new pump and rods, hung well on. Load and test OK, 6 bbls 500#. Checked pump action, RD DTU MO. temporarily dropped from reports.

Operations @ Report Time: