

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 1

UNIVERSITY 8-13 #1 040632-0000 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . JUNO CONTRACT . ROBINSON #3
DEAL . . SRC DRILLING DEALS SURF LOC . 715' FWL & 828' FNL
LEGAL . . UNIVERSITY LAND BLK 8 SEC 13 AFE NO . . 2008DOM0108646
COUNTY . . ANDREWS PR TD . . 10,300'
STATE . . TEXAS
DISTRICT . 51 51 - W. Texas - Nw
(1,159/2,642) (TL /GC -JF) (1/0.75)

02/12/2008 CURRENT DEPTH: 360' DAILY PROGRESS: 275'

****SPUD WELL 02/11/08****

Move in Robinson Rig 3-rig up Drilling from 85' to
360'-WOB=all-RPM=100-360 GPM Circulate and condition hole
to run surface casing Trip out to run surface casing Rig up
casing crew-running 13 3/8" 48# H-40 ST&C casing

AFE DHC	1,159,158	AFE DAYS	
DAILY COST	2,230	DAYS SINCE SPUD .	1
CUMULATIVE COST .	2,230		

02/13/2008 CURRENT DEPTH: 1,192' DAILY PROGRESS: 832'

****RAN, SET & CEMENTED 13-3/8" CASING****

Finish running 9 joints of 13 3/8" 48# H-40 STC casing -
shoe @ 355' Float collar @ 312' Circulate and condition
hole to cement-rig down casing crew Safety meeting with
Halliburton cementers-rig up Halliburton Test lines to
1,000 psi-pump 20 bbls of water-400 sxs Premium Plus Cement
class "C"+1.6% Calcium Chloride-yield=1.34 Weight=14.8
ppg-water=6.38 gps-drop plug-displace with 43 bbls
Water-plug bumped-float held-37 bbls of cement to surface
Cemented @ 6 BPM Rig down Halliburton-wait on cement Cut
casing-weld on head Nipple up BOPE-function test Make up
BHA-trip in hole Drilling shoe tract Drilling 360' to
874'-WOB=20k-RPM=60-362 GPM Wireline survey @ 829' = 1/2
deg. Drilling 874' to 1,192'-WOB=20k-RPM=60-362 GPM Amy
with the TRRC notified @ 14:00 hrs-02/11/2008-issued job
#1591

AFE DHC	1,159,158	AFE DAYS	
DAILY COST	161,105	DAYS SINCE SPUD .	2
CUMULATIVE COST .	163,335		

02/14/2008 CURRENT DEPTH: 3,080' DAILY PROGRESS: 1,888'

Drilling from 1,192' to 1,350'-WOB=20k-RPM=65-362 GPM
Wireline survey @ 1,303' = 3/4 deg. Drilling from 1,350' to
1,858'-WOB=20k-RPM=65-362 GPM Wireline survey @ 1,811' =
1/2 deg. Drilling from 1,858' to 2,334'-WOB=20k-RPM=65-362
GPM Wireline survey @ 2,287' = 1 deg. Drilling from 2,334'
to 2,811'-WOB=20k-RPM=65-362 GPM Wireline survey @ 2,766' =
1 deg. Drilling from 2,811' to 3,080'-WOB=20k-RPM=65-362 GPM

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 2

AFE DHC	1,159,158	AFE DAYS	
DAILY COST	84,245	DAYS SINCE SPUD .	3
CUMULATIVE COST .	247,580		

02/15/2008 CURRENT DEPTH: 4,298' DAILY PROGRESS: 1,218'

Drilling from 3,080' to 3,288'-WOB=20k-RPM=65-360 GPM-52
FPH Wireline survey @ 3,241' = 1/2 deg. Drilling from
3,288' to 3,788'-WOB=20k-RPM=65-360 GPM-50.0 FPH Wireline
survey @ 3,741' = 3/4 deg. Drilling from 3,788' to
4,278'-WOB=20k-RPM=65-360 GPM-61.2 FPH Wireline survey @
4,228' = 3/4 deg. Drilling from 4,278' to
4,298'-WOB=20k-RPM=65-360 GPM-40 FPH

AFE DHC	1,159,158	AFE DAYS	
DAILY COST	64,145	DAYS SINCE SPUD .	4
CUMULATIVE COST .	311,725		

02/16/2008 CURRENT DEPTH: 4,990' DAILY PROGRESS: 692'

Drilling from 4,298' to 4,622'-WOB=25k-60 RPM-360 GPM-46.3
FPH Rig service Drilling from 4,622' to 4,749'-WOB=25k-60
RPM-360 GPM-23.1 FPH Wireline survey @ 4,702' = 3/4 deg.
Drilling from 4,749' to 4,990'-WOB=25k-55 RPM-360 GPM-23.0
FPH

AFE DHC	1,159,158	AFE DAYS	
DAILY COST	31,375	DAYS SINCE SPUD .	5
CUMULATIVE COST .	343,100		

02/17/2008 CURRENT DEPTH: 5,280' DAILY PROGRESS: 145'

Drilling from 4,990' to 5,099'-WOB=25k-RPM=60-360 GPM-16.8
FPH Rig service Drilling from 5,099' to
5,135'-WOB=25k-RPM=60-360 GPM-36 FPH Circulate hi-vis sweep
and condition mud to run intermediate casing Spot hi-vis
pill on bottom Drop survey tool - trip out of hole to run
casing - proper fill Safety meeting with lay down crew -
rig up lay down machine Lay down BHA - proper fill Cable on
lay down machine parted - wait on replacement line -
install Safety meeting with casing crew - rig up casing
crew Running 8 5/8" 32# J-55 LT&C casing - wash through
tight hole in Red beds - 85 joints of 124 joints run @
report - proper displacement Linda-operator 8-with the
Texas Railroad Commission notified @ 09:00 hrs - 02/16/2008
of cementing plans

AFE DHC	1,159,158	AFE DAYS	
DAILY COST	16,134	DAYS SINCE SPUD .	6
CUMULATIVE COST .	359,234		

02/18/2008 CURRENT DEPTH: 5,135' DAILY PROGRESS: 0'

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 3

****RAN, SET & CEMENTED 8-5/8" CASING****

Finish running intermediate casing-wash through tight areas
 Ran 123 joints of 8 5/8" 32# J-55 LT&C-shoe @ 5,110' - FC @
 5,067' Circulate and condition hole to cement-full returns
 Safety meeting with Halliburton-pump stage 1 cement-20 bbls
 water-lead 720 sxs Interfill C+5 lbm Gilsonite+0.125 lbm
 Poly-E-Flake Weight=11.5 ppg-yield=2.77-water=15.97
 gps-tail= 300 sxs POZ Premium Plus+0.6%Halad(R)-9+5 lbm
 salt-weight=14.2 ppg Yield=1.35-water=6.28 gps-drop wiper
 plug-displace with 309 bbls-plug Bumped-floats held Drop
 Weatherford plug-open DV tool-circulate with rig pump-40
 bbls Cement to surface Stage 2 cement-20 bbls
 water-lead=400 sxs Interfill C+5 lbm Gilsonite 0.125 lbm
 Poly-E-Flake-weight=11.5 ppg-yield=2.77-water=15.97 gps
 Tail=150 sxs Premium Plus-weight=14.8 ppg-yield=1.33-water
 6.34 gps-drop Weatherford plug-displace with 114 bbls water
 Plug bumped-DV tool closed-115 bbls of cement to surface
 Nipple down BOPE-Install 8 5/8" Larkin head-Nipple up BOPE
 and test Clean rig floor-make up new BHA

AFE DHC	1,159,158	AFE DAYS	
DAILY COST	201,004	DAYS SINCE SPUD .	7
CUMULATIVE COST .	560,238		

02/19/2008 CURRENT DEPTH: 5,651' DAILY PROGRESS: 516'

Trip in hole to DV tool @ 1,858' Drilling out DV tool Trip
 in hole to float collar @ 5,065' Drilling shoe tract plus
 10' of new hole Trip out of hole for a PDC bit and new BHA
 Slip and cut drilling line Make up new BHA and trip in hole
 Drilling from 5,135' to 5,590'-WOB=20k-RPM=60-360 GPM-60.7
 FPH Wire line survey @ 5,543' = 1/2 deg. Drilling from
 5,590' to 5,651'-WOB=20k-RPM=60-360 GPM-24.4 FPH

AFE DHC	1,159,158	AFE DAYS	
DAILY COST	35,599	DAYS SINCE SPUD .	8
CUMULATIVE COST .	595,837		

02/20/2008 CURRENT DEPTH: 6,448' DAILY PROGRESS: 797'

Drilling from 5,651' to 5,813'-WOB=20k-RPM=60-360 GPM-32.4
 FPH Service rig Drilling from 5,813' to
 6,067'-WOB=20k-RPM=60-360 GPM-46.2 FPH Wireline survey @
 6,020' = 1/2 deg. Drilling from 6,067' to
 6,448'-WOB=20k-RPM=60-360 GPM-30.5 FPH Encountered a water
 flow containing traces of hydrogen sulfide at +/- 5,200' -
 increased weight of drilling fluid to 8.9 ppg No gain in
 pits while drilling - treated sulfides out of mud system
 BGG=10u-CG=30u-survey gas=120u

AFE DHC	1,159,158	AFE DAYS	
DAILY COST	44,005	DAYS SINCE SPUD .	9
CUMULATIVE COST .	639,842		

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 4

02/21/2008 CURRENT DEPTH: 7,125' DAILY PROGRESS: 677'

Drilling from 6,448' to 6,575'-WOB=20k-RPM=60-360 GPM-42.3'
FPH Wireline survey @ 6,530' = 3/4 deg.-service rig-monitor
well-no flow Drilling from 6,575' to
7,084'-WOB=20k-RPM=60-360 GPM-28.3' FPH Wireline survey @
7,037' = 1 deg. - monitor well - no flow Drilling from
7,084' to 7,125'-WOB=20k-RPM=60-360 GPM-27.3' FPH
BGG=14u-CG=56u-survey gas=70u

AFE DHC	1,159,158	AFE DAYS	
DAILY COST	40,047	DAYS SINCE SPUD .	10
CUMULATIVE COST .	679,889		

02/22/2008 CURRENT DEPTH: 7,834' DAILY PROGRESS: 709'

Drilling from 7,125' to 7,243'-WOB=20k-RPM=60-360 GPM-26.2'
FPH Service rig Drilling from 7,243' to
7,561'-WOB=20k-RPM=60-360 GPM-26.5' FPH Wireline survey @
7,514' - 1 1/4 deg. Drilling from 7,561' to
7,834'-WOB=20k-RPM=60-360 GPM-45.5' FPH
BGG=40u-CG=55u-maximum gas=250u

AFE DHC	1,159,158	AFE DAYS	
DAILY COST	30,605	DAYS SINCE SPUD .	11
CUMULATIVE COST .	710,494		

02/23/2008 CURRENT DEPTH: 8,489' DAILY PROGRESS: 655'

Drilling from 7,834' to 8,037'-WOB=20k-RPM=60-360 GPM-31.2
FPH Wireline survey @ 7,992' = 2 1/4 deg. Drilling from
8,037' to 8,165'-WOB=20k-RPM=60-360 GPM-25.6 FPH Wireline
survey @ 8,165' = 2 deg. Drilling from 8,165' to
8,451'-WOB=20k-RPM=60-360 GPM-33.6 FPH Wireline survey @
8,404' = no survey Drilling from 8,451' to
8,489'-WOB=20k-RPM=60-360 GPM-38 FPH
BGG=90u-CG=110u-maximum gas=189u Maximum possible closure
projected to 8,489' = 122.34'

AFE DHC	1,159,158	AFE DAYS	
DAILY COST	34,779	DAYS SINCE SPUD .	12
CUMULATIVE COST .	745,273		

02/24/2008 CURRENT DEPTH: 9,176' DAILY PROGRESS: 687'

Drilling from 8,489' to 8,514'-WOB=20k-RPM=60-360 GPM-25.0
FPH Wireline survey @ 8,467' = 2 deg. Drilling from 8,514'
to 8,800'-WOB=18k-RPM=60-360 GPM-26.0 FPH Wireline survey @
8,755' = 1 deg. Drilling from 8,800' to
9,176'-WOB=20k-RPM=60-360 GPM-37.6 FPH
BGG=100u-CG=160u-Maximum gas=275u-survey gas=170u Maximum
possible closure projected to 9,176' = 136.5'

AFE DHC	1,159,158	AFE DAYS	
-------------------	-----------	--------------------	--

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 5

DAILY COST	29,725	DAYS SINCE SPUD .	13
CUMULATIVE COST .	774,998		

02/25/2008 CURRENT DEPTH: 9,924' DAILY PROGRESS: 748'

Drilling from 9,176' to 9,277'-WOB=20k-RPM=60-360 GPM-22.4
 FPH Wireline survey @ 9,230' = 1 deg. Drilling from 9,277'
 to 9,777'-WOB=20k-RPM=60-360 GPM-37.0 FPH Wireline survey @
 9,730' = 1 deg. Drilling from 9,777' to
 9,924'-WOB=20k-RPM=60-360 GPM-36.8 FPH
 BGG=175u=CG=235u-maximum gas=550u-survey gas=330u Maximum
 possible closure projected to 9,924' = 149.51'

AFE DHC	1,159,158	AFE DAYS	
DAILY COST	35,694	DAYS SINCE SPUD .	14
CUMULATIVE COST .	810,692		

02/26/2008 CURRENT DEPTH: 10,400' DAILY PROGRESS: 476'

Drilling from 9,924' to 10,040'-WOB=20k-RPM=60-360 GPM-17.8
 FPH Rig service Drilling from 10,040' to
 10,260'-WOB=20k-RPM=60-360 GPM-44.0 FPH Wireline survey @
 10,215' = 1 deg. Drilling from 10,260' to
 10,400'-WOB=20k-RPM=60-360 GPM-35.0 FPH Circulate and
 condition mud to make a clean up trip Drop survey-SLM out
 of hole-no drag-proper fill Maximum possible closure
 projected to 10,400' = 157.82'

AFE DHC	1,159,158	AFE DAYS	
DAILY COST	51,864	DAYS SINCE SPUD .	15
CUMULATIVE COST .	862,556		

02/27/2008 CURRENT DEPTH: 10,400' DAILY PROGRESS: 0'

****LOGGING WELL****
 Finish trip out of hole Lay down stabilizers-Tri Collar-PDC
 bit-make up roller cone bit Trip in hole-no drag-no
 fill-proper displacement Circulate and condition mud to
 log-displaced 150 bbls of influx water To reserve pit-mud
 weight = 9.05 ppg-vis = 44 Trip out to log-chain out 10
 stands-proper fill-no drag Safety meeting with Halliburton
 loggers-rig up lubricator and tools Logging with
 Halliburton-Dual Spaced Neutron Spectral Density Dual
 Laterolog Microguard-loggers TD = 10,400' - no hole
 problems Monitor well while logging-well flowing one bbl
 each 10 minutes Rig down Halliburton loggers Trip in
 hole-no drag-no fill-full returns Circulating and
 conditioning mud to run casing-displaced 250 bbls Water
 influx to reserve pit-building volume

AFE DHC	1,159,158	AFE DAYS	
DAILY COST	49,973	DAYS SINCE SPUD .	16
CUMULATIVE COST .	912,529		

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 6

02/28/2008 CURRENT DEPTH: 10,400' DAILY PROGRESS: 0'

****RAN, SET & CEMENTED 5-1/2" CASING****

Circulate and condition mud to lay down drill string-build
volume Safety meeting with Allen's lay down crew-rig up lay
down machine Lay down drill string-chain out 30 joints-no
drag-proper fill Safety meeting with Allen's casing
crew-rig up casing tools Running 261 joints of 5 1/2" 17#
P-110 LT&C casing-proper displacement Shoe @ 10,393' -
float collar @ 10,309' - marker jt @ 9,292' DV packer @
4,982' - no drag - no fill on bottom Safety meeting with
Halliburton cementers - rig up cementing head Circulate and
condition mud with rig pump - displace 400 bbls Of influx
water to reserve pit Cementing with Halliburton-stage
1-lead=275 sxs InterFil-C-@ 11.5 ppg 2.81 yield-16.3 gps
water-tail=700 sxs Premium @ 14.4 ppg-1.31 yield 5.95 gps
water-drop plug-displace with 130 bbls fresh water-110 bbls
9.5 ppg fresh water mud-plug bumped 500 psi over-floats
held Cemented and displaced @ 7.5 bpm-slowed to 3.5
bpm-lost returns 180 bbls into a 240 bbl displacement
Spaced casing for Larkin head-drop Davis Lynch DV packer
bomb Texas Railroad Commission notified of procedure-issued
job # 1591

AFE DHC	1,159,158	AFE DAYS	
DAILY COST	229,945	DAYS SINCE SPUD .	17
CUMULATIVE COST .	1,142,474		

02/29/2008 CURRENT DEPTH: 10,400' DAILY PROGRESS: 0'

****RELEASED RIG @ 12:00 P.M. 02/28/08 - DROP FROM REPORT
PENDING COMPLETION OPERATIONS****

Set DV packer - open DV tool - circulate 170 bbls of 9.5
ppg fresh Water mud - full returns - no cement Cementing
second stage-pump lead cement=325 sxs InterFil C-11.5 ppg
2.77 yield-15.99 gps water-tail=100 sxs Premium-14.4
ppg-1.31 yield 5.96 gps water-drop closing plug-displace
with 117 bbls fresh water Plug bumped-DV tool sleeve
closed-17 bbls of cement to surface Rig down
Halliburton-monitor 8 5/8" by 5 1/2" annulus-static Nipple
down BOPE-set slips in Larkin bowl-back off landing joint
Install 5 1/2" screw on Larkin head with cap-rig released @
12:00 hrs Rigging down-100% and 100% moved to University
8-10 #1

AFE DHC	1,159,158	AFE DAYS	
DAILY COST	103,918	DAYS SINCE SPUD .	18
CUMULATIVE COST .	1,246,392		

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 7

03/10/2008

****BEGIN COMPLETION OPERAITONS****
HELD SAFETY MEETING:

DAILY SUMMARY MIRU WSU.

NU BOP.

Pickup 4 3/4" milltooth bit, 4 3/4" string mill, 6- 3 1/2' DCs, and tubing.

Tag DV tool and LD 5 jts.

Secure well and shutdown

24 HOUR FORECAST: Drillout DV tool and clean out to PBTD.

AFE CWC	2,641,988		
DAILY COST	8,300	COMPLETION DAYS .	1
CUMULATIVE COST .	1,254,692		

03/11/2008

HELD SAFETY MEETING:

DAILY SUMMARY TIH and tag @ 4978'.

Pickup swivel and break cir.

Drill cement to 4998' and drill out DV tool.

Clean up DV tool with string mill.

TIH and tag @ 10310'.

Circulate hole clean.

LD 3 jts.

Secure well and shutdown

24 HOUR FORECAST: Displace hole with 2% KCL, LD tubing.

AFE CWC	2,641,988		
DAILY COST	8,800	COMPLETION DAYS .	2
CUMULATIVE COST .	1,263,492		

03/12/2008

HELD SAFETY MEETING:

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 8

Pickup 3 jts.

Displace hole with 2% KCL.

LD tubing and BHA.

Secure well and shutdown

24 HOUR FORECAST: Run CBL.

AFE CWC	2,641,988		
DAILY COST	8,800	COMPLETION DAYS .	3
CUMULATIVE COST .	1,272,292		

03/13/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

RU HES wireline and RIH with 4.65" GR to PBTD @ 10290', DV tool @ 4983'

POHand LD GR, RIH with radial bond log.

Make repeat section and try to pressure up casing and started injecting @ 1Bbl/min 700psi.

Run main pass with 0psi.

RD HES wireline.

RD and move WSU.

24 HOUR FORECAST: Evaluate bond log.

AFE CWC	2,641,988		
DAILY COST	14,300	COMPLETION DAYS .	4
CUMULATIVE COST .	1,286,592		

03/14/2008

****DROP FROM REPORT PENDING FURTHER ACTIVITY****

HELD SAFETY MEETING:

DAILY SUMMARY: No activity.

DROP FROM REPORT UNTIL FURTHER ACTIVITY

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	5
CUMULATIVE COST .	1,286,592		

03/26/2008

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 9

****RESUME OPERATIONS****
HELD SAFETY MEETING:

DAILY SUMMARY: MIRU WSU.

SICP 200psi.

Well flowing @ 30 Bbls/hr.

Had high H2S alarm, Pump 80 Bbls 10# brine down casing.

TIH with packer and tubing.

Isolate leak between 5357'-5423'

When coming up with packer, packer hung up @ 5375', work packer free.

TOH with tubing.

AFE CWC	2,641,988		
DAILY COST	69,300	COMPLETION DAYS .	6
CUMULATIVE COST .	1,355,892		

03/27/2008

HELD SAFETY MEETING:

DAILY SUMMARY: RU HES wireline and RIH with CCL.

Had small gap in 5358' collar.

POH and RD wireline.

Secure well and shutdown.

24 HOUR FORECAST: Build alignment tool.

AFE CWC	2,641,988		
DAILY COST	9,300	COMPLETION DAYS .	7
CUMULATIVE COST .	1,365,192		

03/30/2008

03/28/08 thru 03/30/08 No activity.

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	8
CUMULATIVE COST .	1,365,192		

03/31/2008

HELD SAFETY MEETING:

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 10

DAILY SUMMARY: Pickup casing alignment tool and TIH with tubing.

Get on depth with CCL.

Pump tubing volume through retainer.

Set retainer, shear out, sting in, test backside to 500psi.

Establish rate 2.5BPM 850psi.

Pump 10Bbls 10% CaCL, 6 Bbl fresh spacer, 24 Bbls Flo Chek, 300 sx HalCem C mixed @ 14.8PPG.

Slow rate with 5Bbls remaining in tubing, final psi: .3BPM 1250psi.

Sting out of retainer, reverse out.

TOH with tubing and setting tool.

Secure well and shutdown.

24 HOUR FORECAST: TIH with bit and collars.

AFE CWC	2,641,988		
DAILY COST	51,800	COMPLETION DAYS .	9
CUMULATIVE COST .	1,416,992		

04/01/2008

HELD SAFETY MEETING:

DAILY SUMMARY: Pickup Baker 4 3/4" mill tooth bit, 6- 3 1/2" DCs.

TIH with 57 stands of tubing.

Secure well and shutdown.

24 HOUR FORECAST: Start drilling.

AFE CWC	2,641,988		
DAILY COST	6,800	COMPLETION DAYS .	10
CUMULATIVE COST .	1,423,792		

04/02/2008

HELD SAFETY MEETING:

DAILY SUMMARY: TIH and tag @ 5329'.

Pickup swivel and start drilling cement to retainer @ 5334'

SAMSON
CHRON COMPLETION REPORT

PAGE: 11

Drill out retainer in 2 hours, then tubing plugged up,
could not get tubing cleared.

TIH with tubing and change bit.

TIH with tubing and start drilling @ 5336', drill to 5342'.

Circulate hole clean and LD 2 jts.

Secure well and shutdown.

24 HOUR FORECAST: Cont drilling.

AFE CWC	2,641,988		
DAILY COST	9,300	COMPLETION DAYS .	11
CUMULATIVE COST .	1,433,092		

04/03/2008

HELD SAFETY MEETING:

DAILY SUMMARY: Pickup tubing and swivel and start drilling
@ 5342'

Drill out @ 5376'

Circulate hole clean and test casing to 500psi, test good.

Pickup tubing and tag bottom @ 10123', start drilling.

Check reverse hand's computer talley and noticed that after
jt 306 it quit adding his tools to the tubing.

Stop drilling.

Rerun talley, new talley showed that we tagged @ 10305' and
drilled to 10344'

Circulate hole clean.

Test casing to 500 psi, test good.

Secure well and shutdown.

24 HOUR FORECAST: Displace hole with 2% KCL.

AFE CWC	2,641,988		
DAILY COST	9,300	COMPLETION DAYS .	12
CUMULATIVE COST .	1,442,392		

04/04/2008

HELD SAFETY MEETING:

SAMSON
CHRON COMPLETION REPORT

PAGE: 12

DAILY SUMMARY: TIH and tag bottom, displace hole with 2% KCL.

Start LD tubing, stand back 8500'

Pickup Weatherford AS1X packer and TIH with tubing

Set packer @ 8504' and test to 8500psi, test good.

Bleed off release packer and leave hanging.

Secure well and shutdown.

24 HOUR FORECAST: LD tubing.

AFE CWC	2,641,988		
DAILY COST	13,300	COMPLETION DAYS .	13
CUMULATIVE COST .	1,455,692		

04/06/2008

04/05/08 thru 04/06/08 SDFWE.

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	14
CUMULATIVE COST .	1,455,692		

04/07/2008

HELD SAFETY MEETING:

DAILY SUMMARY: LD tubing and packer.

Secure well and shutdown.

24 HOUR FORECAST: RD and move WSU.

AFE CWC	2,641,988		
DAILY COST	7,300	COMPLETION DAYS .	15
CUMULATIVE COST .	1,462,992		

04/08/2008

****DROP FROM REPORT PENDING FURTHER ACTIVITY****

HELD SAFETY MEETING:

DAILY SUMMARY:

RDMO.

FINAL REPORT UNTIL FURTHER ACTIVITY

AFE CWC	2,641,988		
DAILY COST	500	COMPLETION DAYS .	16

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 13

CUMULATIVE COST . 1,463,492

04/10/2008

RESUME OPERATIONS
HELD SAFETY MEETING:

DAILY SUMMARY:

MIRU WSU.

Move 2 7/8" tubing off piperacks.

Secure well and shutdown.

24 HOUR FORECAST: Change wellhead, perf stage #1.

AFE CWC	2,641,988		
DAILY COST	4,300	COMPLETION DAYS .	17
CUMULATIVE COST .	1,467,792		

04/11/2008

HELD SAFETY MEETING:

DAILY SUMMARY:
Change wellhead to the head needed for frac.

RU HES wireline.

RIH with 3 1/8", 11gm, .42" EHD, 19.15" Titan G outlaw casing guns configured 2 SPF 120 degree phasing and pef the following intervals:

9948'-9972'
10012'-10046'

Secure well and shutdown.

24 HOUR FORECAST: PU frac string.

AFE CWC	2,641,988		
DAILY COST	14,300	COMPLETION DAYS .	18
CUMULATIVE COST .	1,482,092		

04/13/2008

4/12-4/13/08 No Activity

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	19
CUMULATIVE COST .	1,482,092		

04/14/2008

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 14

HELD SAFETY MEETING:

DAILY SUMMARY:

Unload 2 7/8" and 3 1/2" tubing on pipe racks.

Wait on 12.95# test tools.

RU tubing testers.

Pickup 5 1/2" X 2 7/8" AS1X packer w/ 2.31 X nipple, and on/off tool, 2 7/8" 8rd X 2 7/8" PH6 X-over with frac ring, 4 jts 2 7/8" 7.9# P-110 tubing, 2 7/8" PH6 X 3 1/2" PH6 X-over with frac ring, and 68 jts 3 1/2" 12.95# P-110 tubing.

Test all conections to 5000psi.

Secure well and shutdown.

24 HOUR FORECAST: Cont. PU frac string.

AFE CWC	2,641,988		
DAILY COST	11,000	COMPLETION DAYS .	20
CUMULATIVE COST .	1,493,092		

04/15/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

Contuniue picking up 3 1/2" tubing.

Assembly:

1- 5 1/2" X 2 7/8" AS1X packer w/ 2.31 X nipple, and on/off tool,

1- 2 7/8" 8rd X 2 7/8" PH6 X-over with frac ring

4- jts 2 7/8" 7.9# P-110 tubing

1- 2 7/8" PH6 X 3 1/2" PH6 X-over with frac ring

314- jts 3 1/2" 12.95# P-110 tubing.

EOT @ 9875'

Test conections to 5000psi.

Secure well and shutdown.

24 HOUR FORECAST: PU 6 jts, spot acid, LD 50 jts, set packer, displace acid.

AFE CWC	2,641,988		
DAILY COST	11,300	COMPLETION DAYS .	21
CUMULATIVE COST .	1,504,392		

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 15

04/16/2008

****DROP FROM REPORT PENDING FURTHER ACTIVITY****
HELD SAFETY MEETING:

DAILY SUMMARY:

Pickup 6 jts to 10060' and spot 500gal 15% Ferchek SC acid.

LD 50 jts of tubing.

Set packer and land tubing.

ND BOP and NU tree.

Test tree to 7000psi.

Displace acid with 25Bbls 2% KCl @ 5.2BPM 3190psi.
ISIP- 2192, 5min- 2109, 10min- 2101, 15min-2098.

Flow back 10 Bbls and died down to 2.5BPH.

Assembly:

1- 5 1/2" X 2 7/8" AS1X packer w/ 2.31 X nipple, and on/off tool,
1- 2 7/8" 8rd X 2 7/8" PH6 X-over with frac ring
4- jts 2 7/8" 7.9# P-110 tubing
1- 2 7/8" PH6 X 3 1/2" PH6 X-over with frac ring
270- jts 3 1/2" 12.95# P-110 tubing.

Packer set @ 8507'

Secure well and shutdown.

24 HOUR FORECAST: RD WSU, Wait on frac. Frac scheduled
4/21/08.

DROP FROM REPORT UNTIL FRAC

AFE CWC	2,641,988		
DAILY COST	21,300	COMPLETION DAYS .	22
CUMULATIVE COST .	1,525,692		

04/23/2008

****RESUME OPERATIONS****
HELD SAFETY MEETING:

DAILY SUMMARY:

MIRU frac, water transfer, E/L, and pump truck. RU relief valve on csg set @ 1200#. # up csg to 700#. Open well. 1700 SITP. Frac w/86 bbls 15% HCl acid, 179,900# 20/40 Ottawa sand and 4153 bbls fluid. Pumped 3500# 10# sand plug. Flush. SD. ISIP-2497#. Ave 32.6 BPM. Pavg-7453#. SWI. PU GR, CCL, and 1 11/16" sinker bar. Test

SAMSON
CHRON COMPLETION REPORT

PAGE: 16

lubricator to 2000#. Open well. RIH. Correlate to neutron log run 2-26-08. Set down @ 10300'. POOH. SWI. Bled off #. NU frac. Pumped 5500# 10# ppa sand plug. SWI. NU E/L. Test lubricator to 2000#. Open well. RIH. Correlate. Tag @ 10250'. POOH. SWI. Bled off #. RD E/L, frac, and pump truck. RU flowback.
Open well @ 5 PM w/2300# on 8/64 choke to tk.

Load to recover-4153 bbls.

24 HOUR FORECAST: Flowback.

AFE CWC	2,641,988		
DAILY COST	179,400	COMPLETION DAYS .	23
CUMULATIVE COST .	1,705,092		

04/24/2008

HELD SAFETY MEETING:

DAILY SUMMARY: Flowback.

TIME	CHOKE	TP	MCF	OPH	WPH	COMMENTS
8 PM	12/64	2350	0	0	60	
12AM	18/64	2150	0	0	131	
4 AM	18/64	1900	0	0	125	
8 AM	20/64	1550	0	0	112	
12PM	24/64	650	0	0	107	
4 PM	open	5	0	0	43	trace of oil,gas

Load to recover-4153 bbls.

Load recovered today-2328

load to recover-1825 bbls

24 HOUR FORECAST: Flowback.

AFE CWC	2,641,988		
DAILY COST	8,800	COMPLETION DAYS .	24
CUMULATIVE COST .	1,713,892		

04/25/2008

HELD SAFETY MEETING:

DAILY SUMMARY: Flowback.

TIME	CHOKE	TP	MCF	OPH	WPH	COMMENTS
8 PM	open	5	0	0	18	
12AM	open	5	0	1	16	
4 AM	open	5	0	1	13	
8 AM	open	5	0	1	11	
12PM	open	5	0	1	10	
4 PM	open	5	0	1	8	

Release flowback. Left well open to tk on 24/64 choke.

Load to recover-1825 bbls.

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 17

Load recovered today-340
load to recover-1485 bbls
Recovered 11 bbls oil.

24 HOUR FORECAST: Final report until further activity.

AFE CWC	2,641,988		
DAILY COST	6,800	COMPLETION DAYS .	25
CUMULATIVE COST .	1,720,692		

05/04/2008

04/26/08 thru 05/04/08 No activity.

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	26
CUMULATIVE COST .	1,720,692		

05/05/2008

HELD SAFETY MEETING:

DAILY SUMMARY: Road unit from Suggs Lease to Univ Lease
05/02/08

MI RU on University 8-13-1 05/05/08
check psi tubing nofluid gas shadow
No Pressure on casing
RU Key pump truck pump 15 Bbls 10# Brine down tubing
ND wellhead NU BOP Release PKR POH with tubing & PKR
SIW SDFN

load to recover-1485 bbls

24 HOUR FORECAST: Halliburton will set Frac plug @ 9800'
Perf 9628-9636,9650-9656,9673-9677 2SPF.

AFE CWC	2,641,988		
DAILY COST	13,700	COMPLETION DAYS .	27
CUMULATIVE COST .	1,734,392		

05/06/2008

HELD SAFETY MEETING:

DAILY SUMMARY: check psi 30# SICP
RU HES Wireline
PU RIH with 5 1/2" Comp Frac Plug & 3 1/8" Perf Gun
Correlate check collars Set Plug @ 9,800'
PU correlate Perf 2SPF from 9,673' to 9677'
POH PU 2nd Gun RIH Correlate Perf 9,650' to 9,656' 2SPF &
9,628'- 9,636' 2SPF
POH RD HES SIW SDFN

load to recover-1485 bbls

SAMSON
CHRON COMPLETION REPORT

PAGE: 18

24 HOUR FORECAST: Test Tubing BIH Spot acid across new
perfs
Set PKR Brkdwn & flush acid into perfs

AFE CWC	2,641,988		
DAILY COST	23,400	COMPLETION DAYS .	28
CUMULATIVE COST .	1,757,792		

05/07/2008

HELD SAFETY MEETING:

DAILY SUMMARY: check psi 35 SICP
Blow down casing
RU Tubing tester
Test pkr, 4 jts 2 7/8" tubing, 94 jts 3 1/2" tubing to
6,000 psi o.k.
Casing unloaded SIW Hook up casing to flowback tank well
continued to flow
RU Pump Truck pump 3.5 Bbls 10# Dwn casing well pressured
up could not circulate due to testers tool in tubing
Blow down tubing fish out tool
Displace casing & tubing with 10# used 68 Bbls
Secure well SD due to windy conditions
Pulled 165 Bbls water off flow back tank
Recovered total 73 Bbls fluid from well

load to recover-1412 BLWTR.

24 HOUR FORECAST: Finish test tubing in well acidize new
perfs

AFE CWC	2,641,988		
DAILY COST	16,000	COMPLETION DAYS .	29
CUMULATIVE COST .	1,773,792		

05/08/2008

HELD SAFETY MEETING:

DAILY SUMMARY: check psi 0SITP oSICP
RU Hydrotester Test & RIH with tubing & PKR
Tubing pushing test tool upin tubing RD Tester RU Pump
Truck Displace tubing with 10# Brine
Finish RIH Tubing test o.k.
ND BOP NU Tree Test Tree o.k.
RD Tester
RU Acid Pump Psi test casing 500 psi o.k. Brkdwn perfs
2600 psi
Displace acid in perfs
Avg rate 5.5 BPM avg psi 2450
ISIP 1550, 5 min 1329, 10 min 1290 15 min 1260
RD Acid pump Bleed off well unloaded 4 Bbls & died

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 19

RDMO

2 7/8"x 5 1/2" AS1X PKR with 2.31" Nipple & on off tool @
8507'

AFE CWC	2,641,988		
DAILY COST	22,300	COMPLETION DAYS .	30
CUMULATIVE COST .	1,796,092		

05/09/2008

HELD SAFETY MEETING:

DAILY SUMMARY: Frac.

MIRU frac, pump truck, and water transfer. Test backside pop-off to 1200#. Test frac lines to 9875#. Pressure up backside to 500#. Open well. SITP-163#. Breakdown formation @ 6 BPM @ 2949#. Frac w/32 bbls 15% HCI acis, 2612 bbls fluid, and 103,580# 20/40 Ottawa. Got 12,744# of 3# 20/40 Ottawa sand in formation. Pressure increase. Sand was cut and tbg flushed. SD. ISIP-1607#. Ave pressure-7990#. Ave rate-31 BPM. Load to recover-2612 bbls Bled off backside pressure. RD frac, pump truck, and water transfer. Open well to tk w/600# tbg pressure.

TIME	CHOKE	TBG#	OPH	WPH	MCF	COMMENTS
3:30PM	12/64	600				
4:30PM	12/64	520		30		slight gel
6 PM	16/64	210		23		slight gel

Load to recover-2612 bbls
Load recovered today-93 bbls
Load left to recover-2519 bbls

Forecast- Flowback.

AFE CWC	2,641,988		
DAILY COST	105,408	COMPLETION DAYS .	31
CUMULATIVE COST .	1,901,500		

05/10/2008

HELD SAFETY MEETING:

DAILY SUMMARY: Flowback.

TIME	CHOKE	TBG#	OPH	WPH	MCF	COMMENTS
10PM	24/64	100	0	25		
2 AM	open	10		16		slight trace of oil
6 AM	open	10	1	15		
10AM	open	5	1	9		
2 PM	open	5	1	13		
6 PM	open	5	1	10		

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 20

Load to recover-2519 bbls
Load recovered today-411 bbls
Load left to recover-2108 bbls

Forecast- Flowback.

AFE CWC	2,641,988		
DAILY COST	7,800	COMPLETION DAYS .	32
CUMULATIVE COST .	1,909,300		

05/11/2008

HELD SAFETY MEETING:

DAILY SUMMARY: Flowback.

TIME	CHOKE	TBG#	OPH	WPH	MCF	COMMENTS
10PM	open	5	0	4		
2 AM	open	3	1	5		
6 AM	open	3	0	2		
10AM	open	3	0	2		
2 PM	open	3	0	2		Release flowback. Left

well open on 18/64 choke.
Load to recover-2108 bbls
Load recovered today-81 bbls
Load left to recover-2027 bbls
Recovered 29 bbls oil total.

Forecast- Final report until further activity.

AFE CWC	2,641,988		
DAILY COST	6,800	COMPLETION DAYS .	33
CUMULATIVE COST .	1,916,100		

05/12/2008

****DROP FROM REPORT PENDING FURTHER ACTIVITY****

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	34
CUMULATIVE COST .	1,916,100		

05/13/2008

****RESUME OPERATIONS****

HELD SAFETY MEETING:

DAILY SUMMARY: MIRU WSU.

ND tree, NU BOP.

Release packer and LD 168 jts.

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 21

Secure well and shutdown.

24 HOUR FORECAST: LD tubing

AFE CWC	2,641,988		
DAILY COST	82,300	COMPLETION DAYS .	35
CUMULATIVE COST .	1,998,400		

05/14/2008

HELD SAFETY MEETING:

DAILY SUMMARY: Finish LD frac string and packer.

ND BOP and wellhead, install 8 5/8" Larkin wellhead.

Change studs and pipe rams in BOP, NU BOP.

Load 3 1/2" tubing on trucks.

Move 2 7/8" tubing to pipe racks.

Talley pipe.

Pickup 4 3/4" bit, bit sub, and 290 jts tubing.

Secure well and shutdown.

24 HOUR FORECAST: Clean out with foam unit.

AFE CWC	2,641,988		
DAILY COST	87,300	COMPLETION DAYS .	36
CUMULATIVE COST .	2,085,700		

05/15/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

TIH and tag @ 9733', RU swivel and unload hole. Start washing and fall through small bridge.

TIH and drill out CBP @ 9800'

TIH and tag @ 10086', unload hole again.

Drill out bottom of CBP and wash sand to 10340'

Kill tubing and LD 24 jts tubing.

Pull 12 stands.

Secure well and shutdown.

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 22

24 HOUR FORECAST: Run production.

AFE CWC	2,641,988		
DAILY COST	18,300	COMPLETION DAYS .	37
CUMULATIVE COST .	2,104,000		

05/16/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

Finish TOH with tubing and bit.

TIH with tubing, assembly @ bottom of page.

ND BOP, set TAC, and land tubing in wellhead with 15K tension.

Secure well and shutdown.

24 HOUR FORECAST: Run rods

Tubing in hole:

KB		15'
2- 2 7/8" mj w/ BP and 20' GA	65.25'	
1- 2 7/8" 4' perf sub		4.10'
1- 2 7/8" MHD SN		0.85'
26- jts 2 7/8" 6.5# L-80 tubing	847.25'	
1- 2 7/8" X 5 1/2" 50K TAC	2.85'	
266- jts 2 7/8" 6.5# L-80 tubing	8667.05'	
SN @ 9532'		
TAC @ 8682'		

AFE CWC	2,641,988		
DAILY COST	8,300	COMPLETION DAYS .	38
CUMULATIVE COST .	2,112,300		

05/18/2008

05/17/08 thru 05/18/08 No activity.

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	39
CUMULATIVE COST .	2,112,300		

05/19/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 23

RIH with rods, assembly @ bottom of page.

Load and test tubing to 500 psi, test good.

Build wellhead assembly.

Leave unit on hand and WSU rigged up.

TOTAL LOAD TO RECOVER: 3439 BBLS

24 HOUR FORECAST: Check pump, RD, move.

=====
Anchor test date: 2/08
Well head flange size: 8 5/8" Larkin
=====

Tubing in hole:

KB	15'
2- 2 7/8" mj w/ BP and 20' GA	65.25'
1- 2 7/8" 4' perf sub	4.10'
1- 2 7/8" MHD SN	0.85'
26- jts 2 7/8" 6.5# L-80 tubing	847.25'
1- 2 7/8" X 5 1/2" 50K TAC	2.85'
266- jts 2 7/8" 6.5# L-80 tubing	8667.05'
SN @ 9532'	
TAC @ 8682'	

Rods in hole:

1- 2 1/2" X 1 1/2" 24' pump w/HVR, PAP, Calf pattern
1- no tap tool
1- 26K shear tool
1- 7/8" 4' stabilizer bar w/ 3/4" pins
6- 1" D rods
280- 3/4" T66 rods
91- 7/8" T66 rods
1- 2' 7/8" T-66 rod subs
1- 1 1/2" 26' polish rod with 1 3/4" 14' liner.

AFE CWC	2,641,988		
DAILY COST	53,300	COMPLETION DAYS .	40
CUMULATIVE COST .	2,165,600		

05/20/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

Check pump, pumping good.

RD and move WSU.

SAMSON
CHRON COMPLETION REPORT

PAGE: 24

TOTAL LOAD TO RECOVER: 3439 BBLs

24 HOUR FORECAST: Production test.

FINAL REPORT

AFE CWC	2,641,988		
DAILY COST	5,900	COMPLETION DAYS .	41
CUMULATIVE COST .	2,171,500		

05/21/2008

11 BO, 184 BW

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	42
CUMULATIVE COST .	2,171,500		

05/22/2008

28 BO, 174 BW

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	43
CUMULATIVE COST .	2,171,500		

05/23/2008

39 BO, 132 BW

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	44
CUMULATIVE COST .	2,171,500		

05/24/2008

6 BO, 11 BW

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	45
CUMULATIVE COST .	2,171,500		

05/25/2008

61 BO, 99 BW

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	46
CUMULATIVE COST .	2,171,500		

05/26/2008

45 BO, 107 BW

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 25

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	47
CUMULATIVE COST .	2,171,500		

05/27/2008

105 BO, 88 BW

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	48
CUMULATIVE COST .	2,171,500		

05/28/2008

33 BO, 50 BW, DCP should hav us on line first AM

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	49
CUMULATIVE COST .	2,171,500		

05/29/2008

61 BO, 74 BW, 51 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	50
CUMULATIVE COST .	2,171,500		

05/30/2008

52 BO, 58 BW, 88 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	51
CUMULATIVE COST .	2,171,500		

05/31/2008

28 BO, 66 BW, 109 MCFD, Unit DOA belts off

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	52
CUMULATIVE COST .	2,171,500		

06/01/2008

0 BO, 0 BW, 10 MCFD, Unit down awaiting repairs

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	53
CUMULATIVE COST .	2,171,500		

06/02/2008

SAMSON
CHRON COMPLETION REPORT

PAGE: 26

0 BO, 0 BW, 0 MCFD, Unit down awaiting repairs

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	54
CUMULATIVE COST .	2,171,500		

06/03/2008

0 BO, 0 BW, 0 MCFD, unit back in service H/R @ 1:30 pm

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	55
CUMULATIVE COST .	2,171,500		

06/04/2008

66 BO, 93 BW, 10 MCFD, pumping good gas coming back around

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	56
CUMULATIVE COST .	2,171,500		

06/05/2008

61 BO, 52 BW, 27 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	57
CUMULATIVE COST .	2,171,500		

06/06/2008

61 BO, 88 BW, 100 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	58
CUMULATIVE COST .	2,171,500		

06/07/2008

41 BO, 33 BW, 68 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	59
CUMULATIVE COST .	2,171,500		

06/08/2008

****FINAL REPORT - DROP FROM REPORT****

55 BO, 35 BW, 35 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	60
CUMULATIVE COST .	2,171,500		

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 27

06/09/2008

****RESUME OPERATIONS****

22 BO, 39 BW, 24 MCFD, TP 59#, CP 75#, unit found to be on
auto, switched to hand

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	61
CUMULATIVE COST .	2,171,500		

06/10/2008

30 BO, 33 BW, 15 MCFD, TP 60#, CP 75#

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	62
CUMULATIVE COST .	2,171,500		

06/11/2008

19 BO, 28 BW, 8.4 MCFD, TP 58#, CP 70#, Free Fluid above
the pump @ 20' , switched unit over to poc, will get
another shot next test.

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	63
CUMULATIVE COST .	2,171,500		

06/12/2008

19 BO, 22 BW, 5 MCFD, TP 59#, CP 72#, GFFAP still @ 20' we
may want go ahead and lower the tbq.

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	64
CUMULATIVE COST .	2,171,500		

06/13/2008

22 BO, 14 BW, 0.7 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	65
CUMULATIVE COST .	2,171,500		

06/14/2008

22 BO, 22 BW, 0 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	66
CUMULATIVE COST .	2,171,500		

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 28

06/15/2008

28 BO, 30 BW, 0 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	67
CUMULATIVE COST .	2,171,500		

06/16/2008

25 BO, 28 BW, 0 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	68
CUMULATIVE COST .	2,171,500		

06/17/2008

8.25 BO, 11 BW, 0 MCFD, well down 19hrs due to Elec. Storm.
Back running on hand.

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	69
CUMULATIVE COST .	2,171,500		

06/18/2008

33 BO, 38 BW, 0 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	70
CUMULATIVE COST .	2,171,500		

06/19/2008

29 BO, 28 BW, 25 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	71
CUMULATIVE COST .	2,171,500		

06/20/2008

21 BO, 22 BW, 1 MCFD, Unit was down / found bad fuse,
restart.

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	72
CUMULATIVE COST .	2,171,500		

06/21/2008

25 BO, 19 BW, 1 MCFD

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 29

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	73
CUMULATIVE COST .	2,171,500		

06/22/2008

28 BO, 28 BW, 1 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	74
CUMULATIVE COST .	2,171,500		

06/23/2008

19 BO, 25 BW, 8 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	75
CUMULATIVE COST .	2,171,500		

06/24/2008

22 BO, 22 BW, 1 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	76
CUMULATIVE COST .	2,171,500		

06/25/2008

22 BO, 22 BW, 3 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	77
CUMULATIVE COST .	2,171,500		

06/26/2008

19 BO, 22 BW, 2 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	78
CUMULATIVE COST .	2,171,500		

06/27/2008

19 BO, 19 BW, 1 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	79
CUMULATIVE COST .	2,171,500		

06/28/2008

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 30

22 BO, 25 BW, 2 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	80
CUMULATIVE COST .	2,171,500		

06/29/2008

19 BO, 22 BW, 3 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	81
CUMULATIVE COST .	2,171,500		

06/30/2008

19 BO, 19 BW, 1 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	82
CUMULATIVE COST .	2,171,500		

07/01/2008

DROP FROM REPORT PENDING FURTHER ACTIVITY

19 BO, 14 BW, 1 MCFD

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	83
CUMULATIVE COST .	2,171,500		

08/18/2008

RESUME OPERATIONS

HELD SAFETY MEETING:

DAILY SUMMARY:

MIRU WSU.

Unseat pump and LD 160 rods.

Secure well and shutdown.

24 HOUR FORECAST: LD rods, POH with tubing.

AFE CWC	2,641,988		
DAILY COST	7,300	COMPLETION DAYS .	84
CUMULATIVE COST .	2,178,800		

08/19/2008

HELD SAFETY MEETING:

SAMSON
CHRON COMPLETION REPORT

PAGE: 31

DAILY SUMMARY:

Finish LD rods, unland tubing, release TAC, NU BOP, and TOH with tubing.

Secure well and shutdown.

24 HOUR FORECAST: GR, set plug, 25' cement.

AFE CWC	2,641,988		
DAILY COST	8,300	COMPLETION DAYS .	85
CUMULATIVE COST .	2,187,100		

08/20/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

RIH with 4.65GR to 9620', POH, RIh and set CBP @ 9600'.

RIH with dump bailor and cement, set down on plug and could not pickup.

Work wireline and finally pull out of rope socket.

Pickup 4 11/16" overshot with a 1 7/16" grapple, bumper sub, and TIH with tubing.

Set down on fishing neck, pull 18K over and jumped loose, gained 3/4 point.

Pull 60 stands of tubing and rig broke down.

Secure well and shutdown.

24 HOUR FORECAST: Finish TOH.

AFE CWC	2,641,988		
DAILY COST	11,300	COMPLETION DAYS .	86
CUMULATIVE COST .	2,198,400		

08/21/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

Finish TOH with tubing and tools, recovered complete wireline assembly, bailer had not dumped cement.

Locate PD bailer in Kilgore, TX, will arrive late PM.

Secure well and shutdown.

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 32

24 HOUR FORECAST: Dump cement, TIH with packer.

AFE CWC	2,641,988		
DAILY COST	9,300	COMPLETION DAYS .	87
CUMULATIVE COST .	2,207,700		

08/22/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

RU wireline and PD bailer.

RIH with bailer and cement, cap did not break, POH.

Rewire bailor and make 2 runs to dump a total of 25' of high temp cement.

TIH with AS1X packer and 261 jts tubing.

Secure well and shutdown.

24 HOUR FORECAST: Test plug, LD tubing.

AFE CWC	2,641,988		
DAILY COST	14,800	COMPLETION DAYS .	88
CUMULATIVE COST .	2,222,500		

08/24/2008

08/23/80 thru 08/24/08 No activity.

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	89
CUMULATIVE COST .	2,222,500		

08/25/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

Set packer @ 8508' and test CBP to 8500psi, test good.

Release packer and tubing.

ND bop, change wellhead, NU BOP on new wellhead.

Secure well and shutdown.

24 HOUR FORECAST: Perf, start picking up 3 1/2".

SAMSON
CHRON COMPLETION REPORT

PAGE: 33

AFE CWC	2,641,988		
DAILY COST	7,800	COMPLETION DAYS .	90
CUMULATIVE COST .	2,230,300		

08/26/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

RU wireline, RIH with 3 1/8" GSC RDX DP port plug casing guns configured 3 SPF and 120 degree phasing and perf the following intervals:

9403'-9424'

9458'-9470'

Pickup AS1X packer with frac hardened 2.31 X nipple and on/off tool, frac hardened X-over, 4-jts 2 7/8" 8.7# P110 tubing, frac hardened X-over, and 104 jts 3 1/2" 12.95# P110 tubing.

Test all connections to 5000psi.

Secure well and shutdown.

24 HOUR FORECAST: Cont picking up 3 1/2".

AFE CWC	2,641,988		
DAILY COST	16,300	COMPLETION DAYS .	91
CUMULATIVE COST .	2,246,600		

08/27/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

Finish picking up 3 1/2", set packer @ 8518' and land tubing with 28K compression.

ND BOP, NU 10K tree.

Tubing assembly:

1-AS1X packer with frac hardened 2.31 X nipple and on/off tool, frac hardened X-over, 4-jts 2 7/8" 8.7# P110 tubing, frac hardened X-over, and 270 jts 3 1/2" 12.95# P110 tubing.

Test all connections to 5000psi.

Secure well and shutdown.

24 HOUR FORECAST: Breakdown perfs, RD WSU.

AFE CWC	2,641,988		
-------------------	-----------	--	--

SAMSON
CHRON COMPLETION REPORT

PAGE: 34

DAILY COST	12,300	COMPLETION DAYS .	92
CUMULATIVE COST .	2,258,900		

08/28/2008

****DROP FROM REPORT PENDING FURTHER ACTIVITY****
HELD SAFETY MEETING:

DAILY SUMMARY:

Test backside to 500psi, test good.

Breakdown perfs 2.0BPM 2800psi, pump 20Bbls 2% KCL @ 3.5BPM
2350psi.
ISIP-1500psi, 5min-1300psi, 10min-1200psi, 15min-1120psi.

RD and move WSU.

Secure well and shutdown.

24 HOUR FORECAST: DROP FROM REPORT Wait on frac.

AFE CWC	2,641,988		
DAILY COST	7,300	COMPLETION DAYS .	93
CUMULATIVE COST .	2,266,200		

09/24/2008

****RESUME OPERATIONS****
HELD SAFETY MEETING:

DAILY SUMMARY:

MIRU frac. Set relief valve @ 1500# on csg. Open csg.
SICP-36#. Pressure up on csg to 700#. Test lines to 9400#.
Open wellhead. SITP-66#. Breakdown formation @ 4.8 BPM @
3150#. Pumped 63 bbls 15% HCL acid, 2133 bbls fluid, and
106,859# 20/40 Ottawa. During flush had problems
w/hydration unit. All pumps and blender lost prime. Flush
was achieved after repriming pumps. SD. ISIP-1013#. 5
min-903#. 10 min-794#. 15 min-720#. SWI.
P avg-6462#. Q avg-28.9 BPM. Load to recover-2196 bbls.
RD frac. NU flowback. Open well w/600# SITP @ 4 PM.
5 PM- 200#. Recovered 28 bbls.
6 PM-100#. Recovered 58 bbls w/slight sand.

Fluid pumped today-2196 bbls.
Recovered today-86 bbls.
Load to recover-2110 bbls.

24 HOUR FORECAST- Flowback.

AFE CWC	2,641,988		
DAILY COST	119,800	COMPLETION DAYS .	94

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 35

CUMULATIVE COST . 2,386,000

09/25/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

7 PM- 150#. Recovered 63 bbls.
11 PM-35#. Recovered 31 bbls
3 AM-7#. Recovered 11 bbls
7 AM-5#. Recovered 5 bbls
11 AM-5#. Recovered 2 bbls
3 PM- dead
5PM shut in to build up.

Fluid pumped today-0 bbls.
Recovered today- 338 bbls.
Load to recover-1772 bbls.

24 HOUR FORECAST- Build psi, try to flow.

AFE CWC	2,641,988		
DAILY COST	6,300	COMPLETION DAYS .	95
CUMULATIVE COST .	2,392,300		

09/26/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

Shut well in for 4hrs, no build up.

Open well to tank, well dead, release flowback.

Fluid pumped today-0 bbls.
Recovered today- 0 bbls.
Load to recover-1772 bbls.

24 HOUR FORECAST- MIRU WSU.

AFE CWC	2,641,988		
DAILY COST	5,300	COMPLETION DAYS .	96
CUMULATIVE COST .	2,397,600		

09/28/2008

09/27/08 thru 09/28/08 No activity.

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	97
CUMULATIVE COST .	2,397,600		

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 36

09/29/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

MIRU WSU.

ND frac tree, NU BOP, change pipe rams.

Unland tubing and release packer.

POH with 112 jts tubing.

Secure well and shutdown.

Fluid pumped today-0 bbls.

Recovered today- 0 bbls.

Load to recover-1772 bbls.

24 HOUR FORECAST- pull tubing, set CBP, dump cement.

AFE CWC	2,641,988		
DAILY COST	6,300	COMPLETION DAYS .	98
CUMULATIVE COST .	2,403,900		

09/30/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

Finish TOH with tubing, LD packer.

RU wireline, RIH and set weatherford 10K CBP @ 9375'.

RIH and dump 25' class H cement on CBP.

Secure well and shutdown.

Fluid pumped today-0 bbls.

Recovered today- 0 bbls.

Load to recover-1772 bbls.

24 HOUR FORECAST- Test plug.

AFE CWC	2,641,988		
DAILY COST	20,300	COMPLETION DAYS .	99
CUMULATIVE COST .	2,424,200		

10/01/2008

HELD SAFETY MEETING:

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 37

DAILY SUMMARY:

Pickup weatherford HD packer and TIH, set packer @ 8512'.

Attempt to test plug and packer leaked, move packer up hole 3' and reattempt test, packer still leaked, LD 1 jt and reattempt to test plug, packer still would not hold.

Release packer and pull 48jts tubing.

Secure well and shutdown.

Fluid pumped today-0 bbls.

Recovered today- 0 bbls.

Load to recover-1772 bbls.

AFE CWC	2,641,988		
DAILY COST	13,600	COMPLETION DAYS .	100
CUMULATIVE COST .	2,437,800		

10/02/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

Finish TOH with tubing and packer, so signs of collar rings on packer elements.

Pickup AS1X packer and TIH with tubing.

Secure well and shutdown.

Fluid pumped today-0 bbls.

Recovered today- 0 bbls.

Load to recover-1772 bbls.

24 HOUR FORECAST- Test plug.

AFE CWC	2,641,988		
DAILY COST	12,300	COMPLETION DAYS .	101
CUMULATIVE COST .	2,450,100		

10/03/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

Set packer @ 8512' and test CBP to 8500psi, test good.

Release packer and TOH with tubing.

Secure well and shutdown.

SAMSON
CHRON COMPLETION REPORT

PAGE: 38

Fluid pumped today-0 bbls.
Recovered today- 0 bbls.
Load to recover-1772 bbls.

24 HOUR FORECAST- Perf

AFE CWC	2,641,988		
DAILY COST	12,300	COMPLETION DAYS .	102
CUMULATIVE COST .	2,462,400		

10/05/2008

10/04/08 thru 10/05/08 SDFWE.

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	103
CUMULATIVE COST .	2,462,400		

10/06/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

ND manual BOP and NU 5K hydraulic BOP.

RU HES wireline.

Wireline had a broke shiv and had to get a new shiv out of Hobbs, down until 12:30PM.

RIH with 3 1/8" GSC RDX DP port plug casing gun configured 3SPF, 120 degree phasing and perf: 9304-9310, 9150-9170, 8670-8675 in two runs.

Secure well and shutdown.

24 HOUR FORECAST- TIH with tools.

Fluid pumped today-0 bbls.
Recovered today- 0 bbls.
Load to recover-1772 bbls.

AFE CWC	2,641,988		
DAILY COST	12,300	COMPLETION DAYS .	104
CUMULATIVE COST .	2,474,700		

10/07/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

SAMSON
CHRON COMPLETION REPORT

PAGE: 39

Pickup dual frac packer assembly and TIH with tubing, test all connections to 5000psi.

Set lower packer @ 8774' and NU tree, land tubing with 32K compression.

Test tree to 8000psi.

Assembly: AS1X packer with 2 check valves, on/off tool with volume tube and sand shield, 2 7/8" 8' tubing sub, left hand AS1X packer, x-over, 4jts 2 7/8" 8.7# PH6 P100 tubing, x-oxer, 278jts 3 1/2" PH6 P110 tubing, x-over, 10K tree.

Secure well and shutdown.

Forecast: RD WSU

Fluid pumped today-0 bbls.
Recovered today- 0 bbls.
Load to recover-1772 bbls.

AFE CWC	2,641,988		
DAILY COST	20,800	COMPLETION DAYS .	105
CUMULATIVE COST .	2,495,500		

10/08/2008

****DROP FROM REPORT PENDING FURTHER ACTIVITY****
HELD SAFETY MEETING:

DAILY SUMMARY:

RD and move WSU.

Assembly: AS1X packer with 2 check valves, on/off tool with volume tube and sand shield, 2 7/8" 8' tubing sub, left hand AS1X packer, x-over, 4jts 2 7/8" 8.7# PH6 P100 tubing, x-oxer, 278jts 3 1/2" PH6 P110 tubing, x-over, 10K tree.

Fluid pumped today-0 bbls.
Recovered today- 0 bbls.
Load to recover-1772 bbls.

24 HOUR FORECAST- Wait on frac.

DROP FROM REPORT UNTIL FRAC

Fluid pumped today-0 bbls.
Recovered today- 0 bbls.
Load to recover-1772 bbls.

AFE CWC	2,641,988		
DAILY COST	7,300	COMPLETION DAYS .	106
CUMULATIVE COST .	2,502,800		

SAMSON
CHRON COMPLETION REPORT

PAGE: 40

10/22/2008

****RESUME OPERATIONS****

HELD SAFETY MEETING:

DAILY SUMMARY:

MIRU WSU.

Assembly: AS1X packer with 2 check valves, on/off tool with volume tube and sand shield, 2 7/8" 8' tubing sub, left hand AS1X packer, x-over, 4jts 2 7/8" 8.7# PH6 P100 tubing, x-oxer, 278jts 3 1/2" PH6 P110 tubing, x-over, 10K tree.

24 HOUR FORECAST- Frac

Fluid pumped today-0 bbls.

Recovered today- 0 bbls.

Load to recover-1772 bbls.

AFE CWC	2,641,988		
DAILY COST	33,300	COMPLETION DAYS .	107
CUMULATIVE COST .	2,536,100		

10/23/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

MIRU frac and pump truck. CP-100#. Test lines to 10,000#. Pressure up csg to 500#. Open wellhead. TP-0#. Breakdown formation @ 6.5 BPM @ 2448#. Frac lower Sprayberry w/47 bbls 15% HCL acid, 142,675# 20/40 Ottawa, and 2383 bbls fluid. ISIP-900#. 5 min-663#. 10 min-597#. 15 min-550#. SWI. P avg-7047#. Q avg-31 BPM. Total load to recover lower-2430 bbls. Bled off csg pressure. ND frac. NU lifting sub and flange. PU and pull out of btm pk. Let pressure equalize. POOH w/8 jts 3 1/2" tbg. Set top pk. NU wellhead. NU frac. Test lines to 10,000#. Pressure up csg to 500#. Open wellhead. Tbg-285#. Breakdown formation @ 9.6 BPM @ 2013#. Frac upper Sprayberry w/26 bbls 15% HCL acid, 98045# 20/40 Ottawa, and 1443 bbls fluid. ISIP-530#. 5 min-443#. 10 min-410#. 15 min-390#. SWI. P avg-7054#. Q avg-34 BPM. Load to recover-1469 bbls. Bled off csg pressure. RD pump truck and frac. RU flowback. Open to tk @ 9 PM w/300# on 16/64 choke.

24 HOUR FORECAST- Flowback upper Sprayberry.

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 41

Fluid pumped today upper- 1469 bbls bbls.
Recovered today- 0 bbls.
Load to recover upper-1469 bbls.
Lower to recover-2430 bbls

AFE CWC	2,641,988		
DAILY COST	173,400	COMPLETION DAYS .	108
CUMULATIVE COST .	2,709,500		

10/24/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

MIRU pipe racks.

TIME	CHOKE	TBG#	WPH	OPH
10PM	16/64	300		27
4 AM	36/64	75		57
10AM	open	5		15
2 PM	open	5		6
6 PM	open	5		7

24 HOUR FORECAST- Flowback upper Sprayberry.

Fluid pumped today upper- 1469 bbls bbls.
Recovered today- 769 bbls.
Load to recover upper-700 bbls.
Lower to recover-2430 bbls

AFE CWC	2,641,988		
DAILY COST	14,800	COMPLETION DAYS .	109
CUMULATIVE COST .	2,724,300		

10/25/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

6 PM to 6PM

Choke-open. 5# Tbg pressure. Recovered 561 bbls water. No oil cut. Good gas blow.

24 HOUR FORECAST- Flowback upper Sprayberry.

Fluid pumped today upper- 1469 bbls bbls.
Recovered today- 561 bbls.
Load to recover upper 139 bbls.

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 42

Lower to recover-2430 bbls

AFE CWC	2,641,988		
DAILY COST	5,300	COMPLETION DAYS .	110
CUMULATIVE COST .	2,729,600		

10/26/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

6 PM to 6PM

Choke-open. 5# Tbg pressure. Recovered 119 bbls water. No oil cut. Good gas blow.

Release flowback. Left well open to tk.

24 HOUR FORECAST-POOH and LD 3 1/2" tbg and pk.

Fluid pumped today upper- 1469 bbls bbls.

Recovered today- 119 bbls.

Load to recover upper 20 bbls.

Lower to recover-2430 bbls

AFE CWC	2,641,988		
DAILY COST	5,300	COMPLETION DAYS .	111
CUMULATIVE COST .	2,734,900		

10/27/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

Well flowed 44 Bbls over night.

Unland tree, release packer, ND tree.

LD 121 jts 3 1/2" tubing.

24 HOUR FORECAST-Finish LD tubing.

Fluid pumped today: 0bbls.

Recovered today from stage 5: 65 bbls.

Load to recover stage 5: -45 bbls.

Load to recover stage 4: 2430 bbls

Load to recover stage 3: 1772 bbls

AFE CWC	2,641,988		
DAILY COST	11,300	COMPLETION DAYS .	112
CUMULATIVE COST .	2,746,200		

10/28/2008

HELD SAFETY MEETING:

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 43

DAILY SUMMARY:

Finish LD 3 1/2" tubing and packer.

ND bop, ND wellhead, NU production wellhead, NU BOP.

Pickup on/off tool and 51 jts 2 7/8" tubing.

Secue well and shutdown

24 HOUR FORECAST-Retrieve bottom packer.

Fluid pumped today: 0bbls.

Recovered today from stage 5: 65 bbls.

Load to recover stage 5: -45 bbls.

Load to recover stage 4: 2430 bbls

Load to recover stage 3: 1772 bbls

AFE CWC	2,641,988		
DAILY COST	10,300	COMPLETION DAYS .	113
CUMULATIVE COST .	2,756,500		

10/29/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

Finish TIH with tubing

RU swivel, wash down to packer, latchup and release packer.

RD swivel and TOH with 120jts of tubing.

Secure well and shutdown.

24 HOUR FORECAST-TOH with packer, TIH with bit and DCs.

Fluid pumped today: 0bbls.

Recovered today from stage 5: 0 bbls.

Load to recover stage 5: - 55 bbls.

Load to recover stage 4: 2430 bbls

Load to recover stage 3: 1772 bbls

AFE CWC	2,641,988		
DAILY COST	13,300	COMPLETION DAYS .	114
CUMULATIVE COST .	2,769,800		

10/30/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

Finish TOH with packer.

Pickup 4 3/4" milltooth bit, 4 DCs, and TIH with 246jts tubing.

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 44

Secure well and shutdown.

24 HOUR FORECAST-drillout plugs

Fluid pumped today: 0bbls.

Recovered today from stage 4: 90 bbls.

Load to recover stage 5: - 55 bbls.

Load to recover stage 4: 2340 bbls

Load to recover stage 3: 1772 bbls

AFE CWC	2,641,988		
DAILY COST	7,300	COMPLETION DAYS .	115
CUMULATIVE COST .	2,777,100		

10/31/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

RU foam unit and swivel and drill out cement and frac plugs.

Clean out to 10314'

LD 51 jts and pull 6 stands to clear perfs.

Secure well and shutdown.

24 HOUR FORECAST-TOH with tubing and LD collars.

Fluid pumped today: 300bbls.

Recovered today from stage 4: 1234 bbls.

Total load to recover: 3178 bbls

AFE CWC	2,641,988		
DAILY COST	14,300	COMPLETION DAYS .	116
CUMULATIVE COST .	2,791,400		

11/02/2008

11/01/08 thru 11/02/08 SDFWE.

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	117
CUMULATIVE COST .	2,791,400		

11/03/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

Finish TOH with tubing and LD DCs.

Pickup pumping assembly and TIH with tubing.

ND BOP, set TAC, and land tubing with 15K tension.

SAMSON
CHRON COMPLETION REPORT

PAGE: 45

Pickup pump, shear tool, 4' stabilizer bar, 4 1 1/2" C grade bars, and 120 3/4" rods.

Secure well and shutdown.
24 HOUR FORECAST-Finish picking up rods.
Fluid pumped today: 0bbls.
Recovered today from stage 4: 0 bbls.
Total load to recover: 3178 bbls

=====

Anchor test date: 2/08
Well head flange size: 8 5/8" Larkin

=====

Tubing in well:

KB	15'
2- 2 7/8" mj w/ bp	65.20'
1- 2 7/8" X 4' perf sub	4.13'
1- 2 7/8" MHD SN w/ 8' sand screen and 10' ext.	0.95'
52- jts 2 7/8" 6.5# L-80 tubing	1692.25
1- 2 7/8" X 5 1/2" 50K TAC	2.75'
210- jts 2 7/8" 6.5# L-80 tubing	6844.16'
TAC @ 6859'	
SN @ 8554'	
EOT @ 8624'	

=====

Anchor test date: 2/08
Well head flange size: 8 5/8" Larkin

=====

AFE CWC	2,641,988		
DAILY COST	10,300	COMPLETION DAYS .	118
CUMULATIVE COST .	2,801,700		

11/04/2008

HELD SAFETY MEETING:

DAILY SUMMARY:
Finish picking up rods.

Load and test tubing to 500psi, test good.

Leave WSU rigged up pumping unit on hand.

Secure well and shutdown.
24 HOUR FORECAST-check pump

Fluid pumped today: 0bbls.
Recovered today from stage 4: 0 bbls.
Total load to recover: 3178 bbls

Tubing in well:

KB	15'
----	-----

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 46

2- 2 7/8" mj w/ bp	65.20'
1- 2 7/8" X 4' perf sub	4.13'
1- 2 7/8" MHD SN w/ 8' sand screen and 10' ext.	0.95'
52- jts 2 7/8" 6.5# L-80 tubing	1692.25
1- 2 7/8" X 5 1/2" 50K TAC	2.75'
210- jts 2 7/8" 6.5# L-80 tubing	6844.16'
TAC @ 6859'	
SN @ 8554'	
EOT @ 8624'	

Rods in hole:

1- 2 1/2" X 1 1/2" 24' pump w/HVR, PAP, Calf pattern
1- 26K shear tool
1- 7/8" 4' stabilizer bar w/ 3/4" pins
4- 1 1/2" C grade weight bars
280- 3/4" T66 rods
54- 7/8" T66 rods
1-2', 7/8" T-66 rod subs
1- 1 1/2" 26' polish rod with 1 3/4" 14' liner.

AFE CWC	2,641,988		
DAILY COST	10,300	COMPLETION DAYS .	119
CUMULATIVE COST .	2,812,000		

11/05/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

Check pump, RD and move WSU.

24 HOUR FORECAST-Final report

Fluid pumped today: 0bbls.

Recovered today from stage 4: 0 bbls.

Total load to recover: 3178 bbls

0 BO, 223 BW, 0 MCFD, TP 140#, CP 5#, 24hr R/T

AFE CWC	2,641,988		
DAILY COST	3,300	COMPLETION DAYS .	120
CUMULATIVE COST .	2,815,300		

11/06/2008

0 BO, 215 BW, 0 MCFD, TP 140#, CP 5#, 24 hrs R/T

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	121
CUMULATIVE COST .	2,815,300		

11/07/2008

0 BO, 230 BW, 0 MCFD, TP 140#, CP 5#, 24 hrs R/T

AFE CWC	2,641,988
-------------------	-----------

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 47

DAILY COST	0	COMPLETION DAYS .	122
CUMULATIVE COST .	2,815,300		

11/08/2008

0 BO, 258 BW, 0 MCFD, TP 140#, CP 5#, 24 hrs R/T

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	123
CUMULATIVE COST .	2,815,300		

11/09/2008

0 BO, 239 BW, 0 MCFD, TP 140#, CP 5#, 24 hrs R/T

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	124
CUMULATIVE COST .	2,815,300		

11/10/2008

0 BO, 240 BW, 0 MCFD, TP 140#, CP 5#, 24 hrs R/T

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	125
CUMULATIVE COST .	2,815,300		

11/11/2008

0 BO, 196 BW, 0 MCFD, TP 140#, CP 5#, 24 hrs R/T, I will
get a fluid shot tomorrow, seeing a little oil cut now.

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	126
CUMULATIVE COST .	2,815,300		

11/12/2008

13.75 BO, 226 BW, 5.5 MCFD, TP 140#, CP 71#, Fluid Level @
2831.40, Gaseous Liquid Column HT @ 6328ft, Gas Free
Liquid HT @ 5384ft, well is running on POC.

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	127
CUMULATIVE COST .	2,815,300		

11/13/2008

16.5 BO, 207 BW, 17.8 MCFD, TP 140#, CP 71#, 24 Hr R/T

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	128
CUMULATIVE COST .	2,815,300		

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 48

11/14/2008

46.75 BO, 167 BW, 24.8 MCFD, TP 140#, CP 60#, 24 Hr R/T

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	129
CUMULATIVE COST .	2,815,300		

11/15/2008

55 BO, 157 BW, 41 MCFD, TP 140#, CP 60#, 24 Hr R/T

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	130
CUMULATIVE COST .	2,815,300		

11/16/2008

49 BO, 146 BW, 51 MCFD, TP 140#, CP 60#, 24 Hr R/T

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	131
CUMULATIVE COST .	2,815,300		

11/17/2008

71 BO, 137 BW, 61 MCFD, TP 140#, CP 60#, 24 Hr R/T

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	132
CUMULATIVE COST .	2,815,300		

11/18/2008

88 BO, 125 BW, 73 MCFD, TP 150#, CP 60#, 25hr R/T Sales
line pressure has dropped 13 points from the 16th to the
present due to DCP repairs to a line.

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	133
CUMULATIVE COST .	2,815,300		

11/19/2008

82 BO, 125 BW, 85 MCFD, TP 140#, CP 50#, 24hr R/T

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	134
CUMULATIVE COST .	2,815,300		

11/20/2008

49 BO, 110 BW, 83 MCFD, TP 140#, CP 60#, 24hr R/T

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 49

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	135
CUMULATIVE COST .	2,815,300		

11/21/2008

49 BO, 99 BW, 83 MCFD, TP 130#, CP 60#, 24hr R/T

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	136
CUMULATIVE COST .	2,815,300		

11/22/2008

41 BO, 85 BW, 83 MCFD, TP 140#, CP 60#, 24hr R/T

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	137
CUMULATIVE COST .	2,815,300		

11/23/2008

****FINAL REPORT - DROP FROM REPORT****

46 BO, 88 BW, 83 MCFD, TP 140#, CP 60#, 24hr R/T Final report.

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	138
CUMULATIVE COST .	2,815,300		

12/23/2008

****RESUME OPERATIONS****

HELD SAFETY MEETING:

DAILY SUMMARY:

Load tubing with 10Bbls, and test to 500psi, test good, lower rods to a tag, very little pump action, MIRU WSU, unseat pump, POH with rods and pump.

Secure well and shutdown.

24 HOUR FORECAST-RIH with pump.

Fluid pumped today: 10 bbls.

Recovered today from stage 4: 0 bbls.

Total load to recover: 10 bbls

AFE CWC	2,641,988		
DAILY COST	5,800	COMPLETION DAYS .	139
CUMULATIVE COST .	2,821,100		

12/24/2008

ELD SAFETY MEETING:

SAMSON
CHRON COMPLETION REPORT

PAGE: 50

DAILY SUMMARY:

TIH with new pump and rods, load tubing with 35Bbls and test t 500psi, test good, leave WSU rigged up and unit on hand.

Secure well and shutdown.

24 HOUR FORECAST-RIH with pump.
Fluid pumped today: 35 bbls.
Recovered today from stage 4: 0 bbls.
Total load to recover: 45 bbls

AFE CWC	2,641,988		
DAILY COST	7,300	COMPLETION DAYS .	140
CUMULATIVE COST .	2,828,400		

12/28/2008

12/25/08 thru 12/28/08 SDFHWE.

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	141
CUMULATIVE COST .	2,828,400		

12/29/2008

HELD SAFETY MEETING:

DAILY SUMMARY:

Load tubing with 21bbls, lower rods to a light tag, good pump action, RD and move WSU.

24 HOUR FORECAST-Final report

Fluid pumped today: 21 bbls.
Recovered today from stage 4: 0 bbls.
Total load to recover: 66 bbls

=====

Anchor test date: 2/08
Well head flange size: 8 5/8" Larkin

=====

Tubing in well:

KB	15'
2- 2 7/8" mj w/ bp	65.20'
1- 2 7/8" X 4' perf sub	4.13'
1- 2 7/8" MHD SN w/ 8' sand screen and 10' ext.	0.95'
52- jts 2 7/8" 6.5# L-80 tubing	1692.25
1- 2 7/8" X 5 1/2" 50K TAC	2.75'
210- jts 2 7/8" 6.5# L-80 tubing	6844.16'
TAC @ 6859'	
SN @ 8554'	

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 51

EOT @ 8624'

Rods in hole:

1- 2 1/2" X 1 1/4" 24' pump w/HVR, PAP, Calf pattern
1- 26K shear tool
1- 7/8" 4' stabilizer bar w/ 3/4"pins
4- 1 1/2" C grade weight bars
280- 3/4" T66 rods
54- 7/8" T66 rods
1-2', 7/8" T-66 rod subs
1- 1 1/2" 26' polish rod with 1 3/4" 14' liner.

0 BO, 8.25 BW, 0 MCFD, TP 250#, CP 50#, 24 hrs in test

AFE CWC	2,641,988		
DAILY COST	3,800	COMPLETION DAYS .	142
CUMULATIVE COST .	2,832,200		

12/30/2008

0 BO, 112 BW, 0 MCFD, TP 250#, CP 50#, 24 hrs in test

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	143
CUMULATIVE COST .	2,832,200		

12/31/2008

22 BO, 55 BW, 4 MCFD, TP 250#, CP 50#, 24 hrs in test

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	144
CUMULATIVE COST .	2,832,200		

01/01/2009

11 BO, 63 BW, 8 MCFD, TP 250#, CP 50#, 24 hrs in test

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	145
CUMULATIVE COST .	2,832,200		

01/02/2009

****FINAL REPORT - DROP FROM REPORT****

16 BO, 71 BW, 9.6 MCFD, TP 250#, CP 50#, 24 hrs test

Note: corrected report.

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	146
CUMULATIVE COST .	2,832,200		

02/16/2009

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 52

****RESUME OPERATIONS****

DAILY SUMMARY:

MIRU WSU, Unseat pump and POH with rods and pump, unland tubing, release TAC, NU BOP, TOH with tubing.

24 HOUR FORECAST- Set CBP, TIH with packer

Fluid pumped today: 21 bbls.

Recovered today from stage 4: 0 bbls.

Total load to recover: 66 bbls

=====

Anchor test date: 2/08

Well head flange size: 8 5/8" Larkin

=====

Tubing in well:

KB	15'
2- 2 7/8" mj w/ bp	65.20'
1- 2 7/8" X 4' perf sub	4.13'
1- 2 7/8" MHD SN w/ 8' sand screen and 10' ext.	0.95'
52- jts 2 7/8" 6.5# L-80 tubing	1692.25
1- 2 7/8" X 5 1/2" 50K TAC	2.75'
210- jts 2 7/8" 6.5# L-80 tubing	6844.16'

TAC @ 6859'

SN @ 8554'

EOT @ 8624'

Rods in hole:

1- 2.5- 1.25- 24- 4- 0 w/HVR, PAP, Calf pattern
1- 26K shear tool
1- 7/8" 4' stabilizer bar w/ 3/4" pins
4- 1 1/2" C grade weight bars
280- 3/4" T66 rods
54- 7/8" T66 rods
1-2', 7/8" T-66 rod subs
1- 1 1/2" 26' polish rod with 1 3/4" 14' liner.

AFE CWC 2,641,988

DAILY COST 6,300

CUMULATIVE COST 2,838,500

COMPLETION DAYS 147

02/17/2009

HELD SAFETY MEETING:

DAILY SUMMARY:

RU wireline, RIH with 4.7GR to 8650', POH, RIH @ set CBP @ 8620', POH, pickup packer and TIH, isolate leak between 5088'-5153', establish injection rate of 1.5BPM 1000psi, release packer pull 3stands above leak.

Secure well and shutdown.

24 HOUR FORECAST- POH with packer, TIH CICR, circulate hole, set CICR, prep to squeeze.

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 53

AFE CWC	2,641,988		
DAILY COST	14,300	COMPLETION DAYS .	148
CUMULATIVE COST .	2,852,800		

02/18/2009

HELD SAFETY MEETING:

DAILY SUMMARY: Finish TOH with tubing, LD packer, pickup CICR, TIH with tubing to 4890', circulate hole with 120bbbls, set CICR, test backside to 800psi, test good, test tubing to 600psi, test good, rotate out of CICR, sting back into CICR.

Secure well and shutdown.

24 HOUR FORECAST- Squeeze.
Fluid pumped today: bbls.
Recovered today from stage 4: 0 bbls.
Total load to recover: bbls

AFE CWC	2,641,988		
DAILY COST	10,300	COMPLETION DAYS .	149
CUMULATIVE COST .	2,863,100		

02/19/2009

HELD SAFETY MEETING:

DAILY SUMMARY:RU HES cement, test lines, pressure up backside to 500psi, est injection rate, pump 10bbbls 10% calcium chloride water, spacer, 24bbbls Flocheck-21, spacer, and 250sx premium plus class C cement mixed @ 14.8ppg, displace to retainer, shutdown and hesitate 15min, pump .5bbl, hesitate 15min, pump .5bbl, hesitate 30min, pump .5bbl, hesitate 30min, pump .5bbl, final pressure 1600psi, sting out of retainer, POH with tubing.

Secure well and shutdown.

24 HOUR FORECAST- TIH with bit, collars, and tubing, start drilling out.
Fluid pumped today: bbls.
Recovered today from stage 4: 0 bbls.
Total load to recover: bbls

AFE CWC	2,641,988		
DAILY COST	29,800	COMPLETION DAYS .	150
CUMULATIVE COST .	2,892,900		

02/20/2009

HELD SAFETY MEETING:

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 54

DAILY SUMMARY: Pickup 4 3/4" mill tooth bit, 6- DCs, 2 7/8" SN, and TIH with tubing, Tag CICR @ 4890', Drill out CICR, continue drilling remains of CICR, drill to 4935', did not get remains of CICR drilled out, circulate hole clean, LD swivel, pull 3 stands of tubing.

Secure well and shutdown.

24 HOUR FORECAST- Trip for a bit, return to drilling.

AFE CWC	2,641,988		
DAILY COST	8,300	COMPLETION DAYS .	151
CUMULATIVE COST .	2,901,200		

02/21/2009

HELD SAFETY MEETING:

DAILY SUMMARY: Finish TOH with tubing, change bit, TIH with tubing, continue drilling @ 4935', drill out of cement @ 5128', TIH to 5199' and circulate hole clean. Pull 8 stands of tubing.

Secure well and shutdown.

24 HOUR FORECAST- TIH and swab test

AFE CWC	2,641,988		
DAILY COST	9,800	COMPLETION DAYS .	152
CUMULATIVE COST .	2,911,000		

02/22/2009

HELD SAFETY MEETING:

DAILY SUMMARY: Finish TOH with tubing, change bit, TIH with tubing, continue drilling @ 4935', drill out of cement @ 5128', TIH to 5199' and circulate hole clean. Pull 8 stands of tubing.

Secure well and shutdown.

24 HOUR FORECAST- TIH and swab test

AFE CWC	2,641,988		
DAILY COST	6,300	COMPLETION DAYS .	153
CUMULATIVE COST .	2,917,300		

02/23/2009

HELD SAFETY MEETING:

DAILY SUMMARY: Load casing with 30bbls 2%, test to 500psi,

SAMSON
CHRON COMPLETION REPORT

PAGE: 55

lost 15psi in 5min, TIH with packer and try to isolate leak. Test good from 5282' up, had 1psi/min leak below, with packer set @ 5478', had 1/2psi/min leak on both sides. TIH to 7239' test below to 900psi, lost 10psi in 15min, TIH to 8606', test below to 900psi, lost 5psi in 15min. Release packer and leave swinging.

Secure well and shutdown.

24 HOUR FORECAST- Run RBP & packer. Test for csg leak.

AFE CWC	2,641,988		
DAILY COST	8,300	COMPLETION DAYS .	154
CUMULATIVE COST .	2,925,600		

02/24/2009

HELD SAFETY MEETING:

DAILY SUMMARY: POH and LD packer, had small scratch on packer mandrel in sealing area, pickup new packer and RBP, TIH and set packer 5380', test below to 800psi, test good, release packer, and set RBP @ 5405', reset packer @ 5380' and test RBP to 800psi, test good. Release packer and pull up to 5315' set packer and test below to 500psi, lost 40psi in 15min, Test backside to 500psi, lost 5psi in 15min. Pressure up on tubing to 1500psi, lost 150psi in 15 min. RU swab and make 7 runs, final fluid level 5200', pulled last 4 runs from bottom, recovered 30Bbls.

Secure well and shutdown.

24 HOUR FORECAST- Check for fluid entry.

AFE CWC	2,641,988		
DAILY COST	9,100	COMPLETION DAYS .	155
CUMULATIVE COST .	2,934,700		

02/25/2009

HELD SAFETY MEETING:

DAILY SUMMARY: Make 2 swab runs, initial fluid level 4900', final fluid level 5100', recovered 1.25bbls for a total of 31.25bbls. Load tubing, release packer, TIH to RBP, release RBP, pull up and set RBP @ 5322, pull up to 5282' and set packer to test RBP, tubing communicated with casing, move packer up to 5278' and attempt to test, tubing communicated with casing, release packer and pull up to 5153' reset packer and test, tubing still communicated with casing, release packer and TOH with tubing, LD packer, pickup new packer and TIH to 5282', set packer and test RBP to 500psi, test good, release packer and pull up to 5152', RU swab, swab tubing dry, recovered 29.5bbls, load tubing

SAMSON
CHRON COMPLETION REPORT

PAGE: 56

release packer, pull up and set packer @ 5087', RU swab,
swab tubing dry, recovered 28bbbls.

Secure well and shutdown.

AFE CWC	2,641,988		
DAILY COST	9,100	COMPLETION DAYS .	156
CUMULATIVE COST .	2,943,800		

02/26/2009

HELD SAFETY MEETING:

DAILY SUMMARY: RIH with swab, tubing was dry, load tubing,
release packer, pull up to 4956', RU swab, swab tubing dry,
recovered 27.5bbbls, load tubing, release packer, TIH and
release RBP, continue in hole and set packer @ 5380, RU
swab, swab 8bbbls over tubing volume in 5 runs, with a final
fluid level of 4600', load tubing, release packer, TIH to
8574 and set packer, RU swab recovered 20bbbls over tubing
volume with a final fluid level of 5800', load tubing,
release packer, TIH and set RBP @ 8615', pull packer up to
8574' and leave swinging.

Secure well and shutdown.

24 HOUR FORECAST- Swab to check for fluid entry.

AFE CWC	2,641,988		
DAILY COST	7,500	COMPLETION DAYS .	157
CUMULATIVE COST .	2,951,300		

02/27/2009

HELD SAFETY MEETING:

DAILY SUMMARY:RU swab and swab entire interval down to
7700', no fluid entry.

Secure well and shutdown.

24 HOUR FORECAST- Check for fluid entry.

AFE CWC	2,641,988		
DAILY COST	7,600	COMPLETION DAYS .	158
CUMULATIVE COST .	2,958,900		

03/01/2009

02/28/09 thru 03/01/09 No activity.

AFE CWC	2,641,988		
DAILY COST	0	COMPLETION DAYS .	159
CUMULATIVE COST .	2,958,900		

SAMSON
CHRON COMPLETION REPORT

PAGE: 57

03/02/2009

HELD SAFETY MEETING:

DAILY SUMMARY:RIH with swab, fluid level 7400', RD swab, load hole TIH and release RBP, POH with tools, pickup 4 3/4" cutrite collar, TIH with 6- 3 1/2" DC and tubing, to CBP, RU swivel, and drill out CBP, circulate hole clean, LD 2 jts.

Secure well and shutdown.

24 HOUR FORECAST- Check for fill.

AFE CWC	2,641,988		
DAILY COST	9,300	COMPLETION DAYS .	160
CUMULATIVE COST .	2,968,200		

03/03/2009

HELD SAFETY MEETING:

DAILY SUMMARY:TIH to 10313', LD 47jts, POH and LD DC's, TIH with production, ND BOP, set TAC, and land tubing with 15K tension.

Secure well and shutdown.

24 HOUR FORECAST- Run rods

AFE CWC	2,641,988		
DAILY COST	11,300	COMPLETION DAYS .	161
CUMULATIVE COST .	2,979,500		

03/04/2009

HELD SAFETY MEETING:

DAILY SUMMARY: Pickup pump and RIH with rods, load and test tubing to 500psi, test good, leave WSU rigged up and pumping unit on hand.

Secure well and shutdown.

24 HOUR FORECAST- Check pump

=====

Rods in hole:

1- 25- 150- RWBM- 24- 4- 0 w/HVR, PAP, BDV
1- 26K shear tool
1- 7/8" 4' stabilizer bar w/ 3/4"pins
4- 1 1/2" C grade weight bars

**SAMSON
CHRON COMPLETION REPORT**

PAGE: 58

280- 3/4" T66 rods
54- 7/8" T66 rods
1- 1 1/2" 26' polish rod with 1 3/4" 14' liner.

AFE CWC	2,641,988		
DAILY COST	5,800	COMPLETION DAYS .	162
CUMULATIVE COST .	2,985,300		

03/05/2009

****FINAL REPORT - DROP FROM REPORT****
HELD SAFETY MEETING:

DAILY SUMMARY: Check pump action, raise rods 6", RD and move off WSU.

24 HOUR FORECAST- Final report

AFE CWC	2,641,988		
DAILY COST	2,300	COMPLETION DAYS .	163
CUMULATIVE COST .	2,987,600		

04/08/2009

****RESUME OPERATIONS****
HELD SAFETY MEETING:

DAILY SUMMARY: MIRU WSU, unseat pump and POH with rods, unland tubing, release TAC and NU BOP. RIH w/ tubing to 10312', LD 2 jts, ND BOP, set TAC, and land tubing with 15K tension.

24 HOUR FORECAST- Run rods.
Fluid pumped today: bbls.
Recovered today: 0 bbls.
Total load to recover: bbls

Tubing in well:

KB	15'
2- 2 7/8" mj w/ bp	65.25'
1- 2 7/8" X 4' perf sub	4.13'
1- 2 7/8" MHD SN w/ 8' sand screen and 10' ext.	0.95'
54- jts 2 7/8" 6.5# L-80 tubing	1757.73
1- 2 7/8" X 5 1/2" 50K TAC	2.75'
258- jts 2 7/8" 6.5# L-80 tubing	8407.57'
TAC @ 8422.57'	
SN @ 10183.05'	
EOT @ 10253.38'	

AFE CWC	2,641,988		
DAILY COST	6,300	COMPLETION DAYS .	164
CUMULATIVE COST .	2,993,900		

04/09/2009

SAMSON
CHRON COMPLETION REPORT

PAGE: 59

HELD SAFETY MEETING:

DAILY SUMMARY: Pickup pump, sheartool, 4' stabilizer bar,
4 k-bars and TIH with 150 3/4" rods, shutdown due to high
winds.

24 HOUR FORECAST- Run rods.

AFE CWC	2,641,988		
DAILY COST	3,700	COMPLETION DAYS .	165
CUMULATIVE COST .	2,997,600		

04/10/2009

****FINAL REPORT - DROP FROM REPORT****

HELD SAFETY MEETING:

DAILY SUMMARY: Finish TIH with rods, load and test tubing,
test good, check pump action, RD and release WSU.

24 HOUR FORECAST- Final report

Rods in hole:

1- 25- 150- RWBM- 24- 4- 0 w/HVR, PAP, BDV
1- 26K shear tool
1- 7/8" 4' stabilizer bar w/ 3/4" pins
4- 1 1/2" C grade weight bars
280- 3/4" T66 rods
120- 7/8" T66 rods
2- 7/8" 8' subs, 1- 7/8" 4' sub
1- 1 1/2" 26' polish rod with 1 3/4" 14' liner.

AFE CWC	2,641,988		
DAILY COST	5,400	COMPLETION DAYS .	166
CUMULATIVE COST .	3,003,000		