

Type or print only

483-047

## RAILROAD COMMISSION OF TEXAS

Oil &amp; Gas Division

Form G-1

4/1/83

API No. 42-003 40343

7. RRC District No.

08

8. RRC Gas ID No.

Gas Well Back Pressure Test,  
Completion or Completion Report, and Log1. FIELD NAME (as per RRC Records or Wildcat)  
Embar (Yates)2. LEASE NAME  
University Becky B

9. Well No.

3601

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)  
St. Mary Land & Exploration Co.RRC Operator No.  
810874

10. County of well site

Andrews

4. ADDRESS

3300 N. A St., Bldg 7, Suite 200, Midland, TX 79705

APR 03 2008

11. Purpose of filing

Initial Potential ☒Retest ☐Reclass ☐Well record only ☐  
(Explain in remarks)5. Location (Section, Block, and Survey)  
Sec 36, Blk 11, University Lands5b. Distance and direction to nearest town in this county.  
17.3 miles South of Andrews6. If operator has changed within last 60 days,  
name former operator12. If workover or reclass, give former field (with reservoir) & Gas ID or  
oil lease no.  
FIELD & RESERVOIRGAS ID or  
OIL LEASE #Oil-O  
Gas-GWELL  
#

13. Pipe Line Connection

Duke Energy/DCP Midstream, LP

14. Completion or recompletion date

2-13-08

15. Any condensate on hand at time of workover  
or recompletion? ☐ Yes ☒ No

16. Type of Electric or other Log Run.

GR

## Section I

## GAS MEASUREMENT DATA

Date of Test 3-2-08		Gas Measurement Method (Check One) Orifice Meter <input checked="" type="checkbox"/> Flange Taps <input checked="" type="checkbox"/> Pipe Taps <input type="checkbox"/> Positive Choke <input type="checkbox"/> Orifice Vent Meter <input type="checkbox"/> Pilot Tube <input type="checkbox"/> Critical-flow Prover <input type="checkbox"/>								Gas produced during test 90 MCF	
Run No.	Line Size	Orif. or Choke Size	24 hr. Coeff. Orif. or Choke	Static P. or Choke Press	Diff. hw	Flow Temp. OF	Temp. Factor F <sub>tf</sub>	Gravity Factor F <sub>g</sub>	Compress Factor F <sub>pv</sub>	Volume MCF/DAY	
1	2"	64/64"	3.4000	41	2	60	0.9990	0.9997	0.9980	30	
2											
3											
4											

## Section II

## FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas) 0.7250		Gravity Liquid Hydrocarbon -- Deg. API		Gas-Liquid Hydro Ratio -- CF/Bbl		Gravity of Mixture G <sub>mix</sub> : --		Avg. Shut-in Temp. 66 °F		Bottom Hole Temp. 90 °F @ 2975' (Depth)	
Deff 8/3 =		<input checked="" type="checkbox"/> Tf =		<input checked="" type="checkbox"/> GL =							
C = $\frac{1118 \times (D \text{ eff})^{8/3}}{T}$		= $\frac{1118 \times 105.512}{23.00}$		=		<input checked="" type="checkbox"/> $\frac{GL}{C}$ =					
Run No.	Time of Run Min.	Choke Size	Wellhead Press. PSIA	Wellhead Flow Temp. °F	P <sub>w</sub> 2 (Thousands)	R	R <sup>2</sup> (Thousands)	P <sub>i</sub>	P <sub>w</sub>		
Shut-In 1440			460								
1	2340	64/64"	60								
2											
3											
4											
Run No.	F	K	S $\frac{1}{z}$	E <sup>ks</sup>	P <sub>f</sub> and P <sub>s</sub>	Pf2 and Ps2 (thousands)	Pf2 - Ps2 (thousands)	Angle of Slope			
Shut-In											
1											
2											
3											
4											
								Absolute Open Flow MCF/DAY			

WELL TESTER'S CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test and that data and facts shown in Sections I and, II above are true, correct, and complete, to the best of my knowledge. Bottomhole temperature and the diameter and length of flow string were furnished by the operator of the well.

St. Mary Land &amp; Exploration Co.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that I prepared or supervised and directed this report, and that data and facts therein are true, correct, and complete, to the best of my knowledge.

Signature: Operator's representative

Ann E. Ritchie

Regulatory Agent 03/28/2008

Tel: 432-684-6381

Title

Date

A/C Number

SECTION III										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)																			
17. Type of Completion: New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>															18. Permit to Drill, Plug Back or Deepen <span style="float: right;">DATE 12-20-07 &amp; 1-4-08 PERMIT NO. 651495*</span> Rule 37 <span style="float: right;">CASE NO.</span> Exception _____ Water Injection <span style="float: right;">PERMIT NO.</span> Permit _____ Salt Water Disposal <span style="float: right;">PERMIT NO.</span> Permit _____ Other Rule 13b exception <span style="float: right;">PERMIT NO. 11-26-07</span>														
19. Notice of Intention to Drill this well was filed In Name of  <b>St. Mary Land &amp; Exploration Co.</b>																													
20. Number of producing wells on this lease In this field (reservoir) including this well  <div style="text-align: center;">1</div>															21. Total number of acres In this lease  <div style="text-align: center;">40</div>														
22. Date Plug Back; Deepening, WorkOver or Drilling Operations: <div style="display: flex; justify-content: space-between;"> <span>Commenced 12-27-07</span> <span>Completed 12-30-07</span> </div>										23. Distance to nearest well. Same Lease & Reservoir  <div style="text-align: center;">1 well</div>																			
24. Location of well relative to nearest lease Boundaries of lease on which this well is located  <div style="display: flex; justify-content: space-between;"> <span>555' Feet From West</span> <span>643' Feet from</span> </div> <div style="display: flex; justify-content: space-between;"> <span>North</span> <span>Line of the University Becky B</span> <span>Lease</span> </div>																													
25. Elevation (DF, RKB RT GR ETC.) <div style="text-align: center;">3242' GR</div>															26. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No														
27. Top of Pay <div style="text-align: center;">2581'</div>					28. Total Depth <div style="text-align: center;">2985'</div>					29. P. B. Depth <div style="text-align: center;">2940'</div>					30. Surface Casing Determined by Field Rules <input type="checkbox"/> Recommendation of T.D.W.R. Railroad Commission (Special) <input checked="" type="checkbox"/> Dt. of Letter 12-19-07 Dt. of Letter _____														
31. Is well multiple completion?  <div style="text-align: center;">no</div>					32. If multiple completion, list all reservoir names (completions in this Well) and Oil Lease or Gas ID No. <div style="text-align: center;">FIELD &amp; RESERVOIR</div>															33. Intervals Rotary Cable Drilled Tools Tools by: <div style="display: flex; justify-content: space-between;"> <span>X</span> <span></span> </div>									
34. Name of Drilling Contractor  <b>Capstar Drilling</b>															35. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No														

36. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT & FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL cu. ft
8 5/8"	24#	623'		330 SX	12 1/4"	surface	569
4 1/2"	11.6#	2985'		650 SX	7 7/8"	surface	1225

37. LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen

38. TUBING RECORD				39. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer set	From	To	To
2 3/8"	2575'		2581'	2763'	

40. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
2581-2763'	2000 gals 7.5% NEFE w/ ball sealers; Propant frac.

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
Tansill	2450'		
Yates	2577'		
Seven Rivers	2797'		

REMARKS \*Permitted as the Becky lease. Name change to University Becky B.

Cementer: Fill in shaded areas  
Operator: Fill in other items

Form W-15  
Cementing Report

# RAILROAD COMMISSION OF TEXAS

## Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization P-1) <b>ST MARYS Land &amp; Exploration Co.</b>		2. RRC Operator No. <b>810874</b>	3. RRC District No. <b>08</b>	4. County of Well Site <b>ANDREWS</b>
5. Field Name (Wildcat or Exactlv as Shown on RRC Records) <b>Embar (Yates)</b>		6. API No. <b>42003 40343</b>		7. Drilling Permit No. <b>651495</b>
8. Lease Name <b>UNIVERSITY <del>D-322</del> Becky B</b>		9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well Number <b>3601</b>

CASING CEMENTING DATA:		SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				SINGLE STRING	MULTIPLE PARALLEL STRINGS	TOOL	SHOE
12. Cementing Date		12/27/07					
13. *Drilled Hole Size		12 1/4					
*Ext. % Wash or Hole Enlargement		-					
14. Size of Casing (in. O.D.)		8 5/8					
15. Top of Liner (ft)		-					
16. Setting Depth (ft)		623'					
17. Number of Centralizers Used		5					
18. Hrs. Waiting on Cement Before Drill-Out		18+					
1st Slurry	19. API Cement Used: No. of Sacks >	230					
	Class >	C					
	Additives >	REMARKS					
2nd Slurry	No. of Sacks >	100					
	Class >	C					
	Additives >	REMARKS					
3rd Slurry	No. of Sacks >						
	Class >						
	Additives >						
1st	20. Slurry Pumped: Volume (cu.ft.) >	437.00					
	Height (ft) >	1061.00					
2nd	Volume (cu.ft.) >	132.00					
	Height (ft) >	326.00					
3rd	Volume (cu.ft.) >						
	Height (ft) >						
Total	Volume (cu.ft.) >	569					
	Height (ft) >	1387					
21. Was Cement Circulated to Ground Surface (or Bottom of Cella) Outside Casing?		YES					
22. Remarks							
LEAD 230 SKS C 2% cacl2 SODIUM METASILICATE 7/10% C-41P							
TAIL 2% CACL2 7/10% C-41P							
CIRCULATED 65 SKS TO THE PIT							

OVER ►

Cementing: Fill in shaded areas  
Operator: Fill in other items

Form W-15  
Cementing Report

# RAILROAD COMMISSION OF TEXAS

## Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization R-1)	2. RRC Operator No.	3. RRC District No.	4. County of Well Site
ST MARYLAND & EXPLORATION	810874	08	ANDREWS
5. Field Name (Wildcat or Excess as Shown on RRC Records)	6. API No.	7. Drilling Permit No.	
Embar (Yates)	42 003 40343	651495	
8. Lease Name	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well Number
UNIVERSITY Becky B			3601

CASING CEMENTING DATA:		SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				SINGLE STRING	MULTIPLE PARALLEL STRINGS	TOOL	SHOE
12. Cementing Date				12/30/07			
13. *Drilled Hole Size				7 7/8			
*Ext. % Wash or Hole Enlargement				-			
14. Size of Casing (in. O.D.)				4 1/2			
15. Top of Liner (ft)				-			
16. Setting Depth (ft)				2988			
17. Number of Centralizers Used				10			
18. Hrs. Waiting on Cement Before Drill-Out				24+			
1st Slurry	19. API Cement Used: No. of Sacks >			450			
	Class >			C			
	Additives >			REMARKS			
2nd Slurry	No. of Sacks >			200			
	Class >			C 65/35			
	Additives >			REMARKS			
3rd Slurry	No. of Sacks >						
	Class >						
	Additives >						
1st	20. Slurry Pumped: Volume (cu. ft.) >			923.00			
	Height (ft) >			4042.00			
2nd	Volume (cu. ft.) >			302.00			
	Height (ft) >			1331.00			
3rd	Volume (cu. ft.) >						
	Height (ft) >						
Total	Volume (cu. ft.) >			1225			
	Height (ft) >			5373			
21. Was Cement Circulated to Ground Surface (or Bottom of Casing) Outside Casing?				YES			
22. Remarks							
450 SKS C 65/35 POZ 6% GEL 5% SALT 7/10% C-41P							
200 SKS C 2% GEL 4/10% C16-A							
CIRCULATED 67 SKS TO THE PIT							

OVER ➡

**RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION**

Form W-12  
(1-1-71)  
FOD1296

**INCLINATION REPORT**  
(One Copy Must Be Filed With Each Completion Report)

1. FIELD NAME (as per RRC Records or Wildcat) <i>Embar (Yates)</i>	2. LEASE NAME <i>Becky University Becky B</i>	6. RRC District <i>08</i>
3. OPERATOR <b>St. Mary Land &amp; Exploration</b>		7. RRC Lease Number. (Oil completions only)
		8. Well Number <b>3601</b>
4. ADDRESS <b>3300 North A St., Bldg. 7, Ste. 200 Midland, TX 79705</b>		9. RRC Identification Number (Gas completions only)
		10. County <b>Andrews</b>
5. LOCATION (Section, Block, and Survey) <i>Sec. 36, B1K 11, ULS</i>		

**RECORD OF INCLINATION**

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
306	3.06	3/4	1.31	4.02	4.02
623	3.17	1	1.75	5.55	9.56
1113	4.90	1/4	0.44	2.14	11.71
1619	5.06	1 1/4	2.19	11.07	22.78
2126	5.07	1 1/4	2.19	11.09	33.87
2535	4.09	2	3.50	14.32	48.18
2985	4.50	2	3.50	15.75	63.93

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☐ no
18. Accumulative total displacement of well bore at total depth of 2985 feet = 63.93 feet.
- \*19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line 555 feet.
21. Minimum distance to lease line as prescribed by field rules 330 feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO

(If the answer to the above question is "yes," attach written explanation of the circumstances.)

<p><b>INCLINATION DATA CERTIFICATION</b></p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <div style="text-align: right; margin-top: 20px;"> </div> <p>Signature of Authorized Representative <b>Archie Brown - General Manager</b> Name of Person and Title (type or print) <b>CapStar Drilling, L.P.</b> Name of Company Telephone: <u>432/366-0161</u> Area Code</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <div style="text-align: right; margin-top: 20px;"> </div> <p>Signature of Authorized Representative <i>Anne E. Ritchie, Regulatory Agent</i> Name of Person and Title (type or print) <b>St. Mary Land &amp; Exploration Co.</b> Operator Telephone: <u>432 6846381</u> Area Code</p>
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*Railroad Commission Use Only:*

Approved By: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

\* Designates items certified by company that conducted the inclination surveys.

## RAILROAD COMMISSION OF TEXAS

## Oil and Gas Division


READ INSTRUCTIONS ON BACK

## GAS WELL

## CLASSIFICATION REPORT

Form G-5

Rev. 01/01/86

1. OPERATOR NAME (Exactly as shown on Form P-5 Organization Report) <b>St. Mary Land &amp; Exploration Co.</b>		3. RRC DISTRICT NO. <b>08</b>	4. OIL LEASE NO. OR GAS WELL ID NO.																												
2. MAILING ADDRESS  <b>3300 N. A St., Bldg 7, Suite 200, Midland, TX 79705</b>		5. WELL NO. <b>3601</b>	6. API NO. <b>42 003 40343</b>																												
		7. COUNTY OF WELL SITE <b>Andrews</b>																													
8. FIELD NAME (as per RRC Records) <b>Embar (Yates)</b>		9. LEASE NAME <b>University Becky B</b>																													
10. LOCATION (Section, Block and Survey) <b>Sec 36, Blk 10, University Lands Survey</b>		11. PIPELINE CONNECTION OR USE OF GAS <b>Duke Energy/DCP Midstream, LP</b>																													
<b>I. PRODUCTION TEST AT RATE ELECTED BY OPERATOR</b> (data on 24-hour basis)		<b>II. A.S.T.M. DISTILLATION OF LIQUID SAMPLE.</b> Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.																													
A. Date of Test <u>3-2-08</u> B. Gas Volume <u>30</u> (Mcf) C. Oil or Condensate Volume _____ (Bbl) D. Water Volume <u>1</u> (Bbl) E. Gas/Liquid Hydrocarbon Ratio _____ (Cf/Bbl) F. Flowing Tubing Pressure <u>60#</u> (psia) G. Choke Size <u>64/64"</u> (in.) H. Casing Pressure <u>290#</u> (psia) I. Shut-in Wellhead Pressure-Tubing <u>460#</u> (psia) J. Separator Operating Pressure <u>41</u> (psia) K. Color of Stock Tank Liquid _____ L. Gravity of Separator Liquid _____ °API M. Gravity of Stock Tank Liquid _____ °API N. Specific Gravity of the Gas (Air 1) <u>0.7250</u>		Date Liquid Sample Obtained _____ Where Obtained: <input type="checkbox"/> Separator <input type="checkbox"/> Stock Tank <table style="width:100%;"> <tr> <th>% Over</th> <th>Temp. (deg. F)</th> <th>% Over</th> <th>Temp. (deg. F)</th> </tr> <tr> <td>Initial Boiling Temp.</td> <td>_____</td> <td>60</td> <td>_____</td> </tr> <tr> <td>10</td> <td>_____</td> <td>70</td> <td>_____</td> </tr> <tr> <td>20</td> <td>_____</td> <td>80</td> <td>_____</td> </tr> <tr> <td>30</td> <td>_____</td> <td>90</td> <td>_____</td> </tr> <tr> <td>40</td> <td>_____</td> <td>95</td> <td>_____</td> </tr> <tr> <td>50</td> <td>_____</td> <td>End Point</td> <td>_____</td> </tr> </table> Total Recovery _____ percent Residue _____ percent Loss _____ percent		% Over	Temp. (deg. F)	% Over	Temp. (deg. F)	Initial Boiling Temp.	_____	60	_____	10	_____	70	_____	20	_____	80	_____	30	_____	90	_____	40	_____	95	_____	50	_____	End Point	_____
% Over	Temp. (deg. F)	% Over	Temp. (deg. F)																												
Initial Boiling Temp.	_____	60	_____																												
10	_____	70	_____																												
20	_____	80	_____																												
30	_____	90	_____																												
40	_____	95	_____																												
50	_____	End Point	_____																												
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.  <b>03/28/08</b> DATE		RRC USE ONLY  <div style="display: flex; justify-content: space-between;"> <div> <b>Ann E. Ritchie 432 684-6381</b>            NAME (Type or Print)              SIGNATURE  <b>Regulatory Agent</b>            Title  <b>CONTACT PERSON</b>  <b>David Lofton</b> </div> <div> <b>PHONE NUMBER</b>  <b>( 432 ) 688-1700</b> </div> </div>																													

St. Mary Land & Exploration Co.  
3300 N. A St., Bldg 7, Suite 200  
Midland, TX 79705

# GAS WELL STATUS REPORT

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division  
P O Box 12967  
Austin, Texas 78711-2967

Page 1 of 1

Reason for Filing	
Survey	Retest
Initial Test Correction	

Operator P-5 Organization No.

RRC Dist. No.

810874

8

Test Period:  
Due Date:

Effective Date

6-40

rev. 7/195

[illegible]

**CERTIFICATION:** declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

Signature:   
 Title Regulatory Agent  
 Phone: 432 684-6381  
 Date: 3-28-08

AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT  
 \*\* GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING CONDENSATE  
 X AN "X" PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL  
 \*\*\*  
 PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

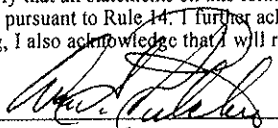
\*\*\*\*\*  
PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

CERTIFICATE OF COMPLIANCE  
AND TRANSPORTATION AUTHORITY

P-4

5/02

READ INSTRUCTIONS ON BACK

1. Field name exactly as shown on proration schedule <b>Embar (Yates)</b>		2. Lease name as shown on proration schedule <b>University Becky B</b>					
3. Current operator name exactly as shown on P-5 Organization Report <b>St. Mary Land &amp; Exploration Co.</b>		4. Operator P-5 no. <b>810874</b>	5. Oil Lse/Gas ID no.	6. County <b>Andrews</b>	7. RRC district <b>08</b>		
8. Operator address including city, state, and zip code <b>3300 N. A St., Bldg 7, Suite 200 Midland, TX 79705</b>		9. Well no(s) (see instruction E) <b>3601</b>					
		10. Classification <input type="checkbox"/> oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)			11. Effective Date <b>2-13-08</b>		
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G) <b>a. Change of-</b> <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from: _____ <input type="checkbox"/> lease name from: _____ <b>OR</b> <b>b. New RRC Number for:</b> <input type="checkbox"/> oil lease <input checked="" type="checkbox"/> gas well <b>Due to:</b> <input checked="" type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)							
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	DCP Midstream, LP			0001	100%	
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction O).							
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)					Percent of Take	RRC USE ONLY Reviewer's initials: _____ Approval date: _____	
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.							
Name of Previous Operator _____ Name (print) _____ Title _____				Signature _____ <input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G) Date _____    Phone with area code _____			
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing, I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.							
Name <b>Ann E. Ritchie</b> Title <b>Regulatory Agent</b> E-mail Address (optional) <b>ann.ritchie@wtor.net</b>				Signature  <input type="checkbox"/> Authorized Employee of current operator <input checked="" type="checkbox"/> Authorized agent of current operator (see instruction G) Date <b>03/28/2008</b> Phone with area code <b>432 684-6381</b>			

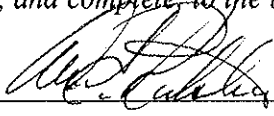


STATEMENT OF PRODUCTIVITY OF ACREAGE  
ASSIGNED TO PRORATION UNITS

The undersigned states that he is authorized to make this statement; that he has knowledge of the facts concerning the St. Mary Land & Exploration Co. ,  
OPERATOR  
University Becky B , No. 3601 , that such well is  
LEASE WELL  
completed in the Embar (Yates) Field, Andrews County,  
Texas and that the acreage claimed, and assigned to such well for proration purposes as  
authorized by special rule and as shown on the attached certified plat embraces \_\_\_\_\_  
40 acres which can reasonably be considered to be productive of hydrocarbons.

- CERTIFICATE -

*I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.*

Date 03/28/08 Signature  Ann E. Ritchie

Telephone 432 684-6381 Title Regulatory Agent  
AREA CODE

New gas well.

# TOPOGRAPHIC LAND SURVEYORS OF TEXAS

Surveying and Mapping for the Energy Industry

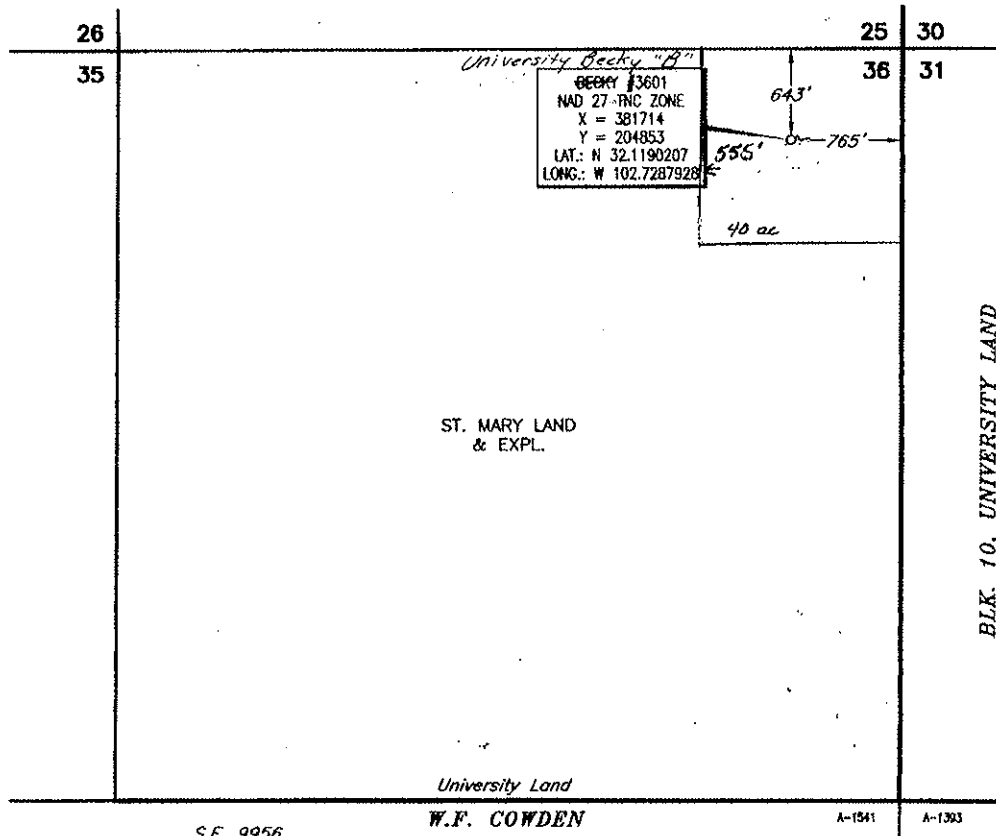
2803 N. BIG SPRING • MIDLAND, TEXAS 79705  
TELEPHONES: (432) 682-1853 • (800) 767-1853 • FAX (432) 682-1743

ANDREWS County, Texas

Description 643' ENL. & 765' FEL

SECTION 36, BLOCK 11, UNIVERSITY LAND

NAD 27  
GRID BEARINGS



S.F. 9956

W.F. COWDEN

A-1541

A-1393

This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us. This plot does not in any way represent a "Boundary Survey", and does not comply with correct I.B.P.L.S. Minimum Standards of Procedures for Boundary Surveys.

Date Staked DECEMBER 13, 2007

SCALE: 1" = 1000'

0' 500' 1000'

Operator ST. MARY LAND & EXPL.

Lease Name & Well No. BECKY #3601

- Amended location -

Ground Elev. 3242' Reference Stakes or NONE

Alternate Location

Good Drill Site? YES Stakes Set ±17.3 MILES SOUTH OF ANDREWS, TEXAS

Topography & Vegetation EXISTING WELL PAD

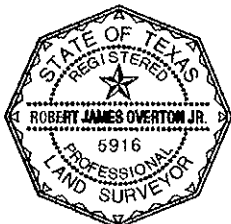
Best Accessibility to Location FROM E-W LEASE ROAD ±100' SOUTH OF THE LOCATION

Distance & Direction

from Hwy Jct. or Town FROM THE JCT. OF F.M. 181 & CO. RD. SW7000 (COYOTE CORNER ROAD), GO

NORTH 0.8 MILES ON F.M. 181, THENCE WEST THRU CATTLE GUARD 200' ON LEASE ROAD TO A POINT

±100' SOUTH OF THE LOCATION.



## CERTIFICATION:

I, Robert J. Overton, Jr., a Registered Professional Land Surveyor, and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Robert J. Overton, Jr.

Texas Reg. No. 5916

Invoice # 130445/726NW

E.U.O.

REVISED: 12/17/07; EUD