

MEWBOURNE OIL COMPANY
P. O. BOX 7698
TYLER, TEXAS 75711

Lease University 'B7' '37' Well No 2 Location _____
County Andrews ST TX Section _____ TwnShp _____ Rng _____
Section 37 Blk 7 Survey University Lands
Filename University B7 37 #2.DOC Page 1

DATE	DAILY REPORTS
SEP 19 2007	Staked location @ 660' FNL & 660' FWL, Sec 37, Block 7, University Lands Survey, Andrews Co, TX. Elevation @ 2953' GL. This location is in a semi flat heavy mesquite pasture 927' from water well. This is a drillable location w/pits to the North. Will need +/-600' of new road going North & +/-4600' of existing two track w/improvements to existing N/S lease road. GPS Coordinates @ N3221'11.19" Lat & W10214'45.15" Long. Will meet Doc w/University Land to get approval on location & roads. (NMY)
SEP 21 2007	Met Doc Weathers w/University Lands on location. Approved location 660' FNL & 660' FWL, Sec 37, Block 7, University Lands Survey, Anderson Co., Tx w/ pits to the West. Improve existing E/W road on North section line & build +/-700' of new road entering location on NE corner of pad. (NMY)
DEC 27-31 2007	Building location.
JAN 1-21 2008	Building location.
JAN 22-FEB 6	Location completed. WORT.
FEB 7 2008	MIRU Patterson Rig #627.
FEB 8 2008	RU Patterson Rig #627. Making rig repairs. Should spud late tonight or in the morning.
FEB 9 2008	165' (125'). Operation: Drlg 11' hole. Formation: Red Bed. MW 8.5#, Vis 34, Ph-8.5, DMC \$1,709, TMC \$1,709. Bit #1, Size 11", Make HTCo, Type GT-C1, SN 5099018, Jets 3-14's. PP 400#, RPM 90, WOB All 50k, PR 27.78. (Drlg 4 ½ hrs, MIRU Patterson Rig #627 12 hrs, Mix Spud Mud, Strap DC's & Tools 7 ½ hrs). Remarks: Day 1. Spud well w/Patterson/UTI Rig #627 @ 1:30 a.m. on 2/9/08. No fluid lost or gained. DDC \$12,520. TWC \$96,509. (CW)
FEB 10 2008	1345' (1180'). Operation: Drlg 11' hole. Formation: Red Bed. MW 9.2#, Vis 36, Ph-8.5, Dev: @ 406' - 0.25°, @ 668' - 0.25°. DMC \$56, TMC \$1,765. Bit #1, Size 11", Make HTCo, Type GT-C1, SN 5099018, Jets 3-14's. PP 550#, RPM 90, WOB 55k, PR 51.68. (Drlg 20 ¾ hrs, RR 1 ¾ hrs, SR 1 ¼ hrs, Surv ¾ hrs, Jet Cellar ½ hrs). Remarks: Day 2. No fluid lost or gained. DDC \$43,048. TWC \$139,557. (CW)
FEB 11 2008	1819' (474'). Operation: TOO H w/6" DCs, L/d 8" DC. Formation: Red Bed. MW 9.4#, Vis 36, Ph-8.5, Dev: @ 1284' - 1.25°, @ 1502' - No Good, 1533' - 1.25°, 1792' - dropped. DMC \$800, TMC \$2,565. Bit #1, Size 11", Make HTCo, Type GT-C1, SN 5099018, Jets 3-14's. PP 550#, RPM 90, WOB 55k, PR 49.08. (Drlg 11 hrs, Circ 1 ½ hrs, Surv 1 ¾ hrs, Cut DL 5 hrs, Trip 4 ¾ hrs). Remarks: Day 3. No fluid lost or gained. DDC \$22,278. TWC \$161,835. (CW)
FEB 12 2008	1819' (0'). Operation: N/U BOP. MW 9.4, Vis 36, Ph-8.5, DMC \$0. TMC \$2,565. Bit #1, Size 11", Make HTCo, Type GT-C1, SN 5099018, Jets 3-14's. In @ 40', Out @ 1819'. Made 1779', 36.25 hrs. PP 550#, RPM 90, WOB 55k, PR 49.08. (TOOH LD 8" DC's 3 ½ hrs, RU Csg Crew 1 ¼ hrs, Run 8 5/8" Csg 4 ½ hrs, Circ. Safety Meeting 1 hr, Cmt 1 ¼ hrs, WOL RD Schlumberger 4 hrs, Cut off Weld on Head Test 4 ½ hrs, NU BOP 4 hrs). Remarks: Day 4. No fluid lost or gained. DDC \$81,955. TWC \$243,790. (CW)
	<div>1 Cut Off 18.39'</div> <div>1 8 5/8" 32# J-55 ST&C Csg 43.44'</div> <div>1 Weatherford Float Collar 1.15'</div> <div>41 8 5/8" 32# J-55 ST&C Csg 1759.61'</div>

MEWBOURNE OIL COMPANY
P. O. BOX 7698
TYLER, TEXAS 75711

Lease University 'B7' '37' Well No 2 Location _____
County Andrews ST TX Section _____ TwNShp _____ Rng _____
Section 37 Blk 7 Survey University Lands
Filename University B7 37 #2.DOC Page 2

DATE	DAILY REPORTS
	<div style="text-align: right;"> Total 1822.59' Less Above KB <u>3.59'</u> Csg Set @ 1819.00' </div> <p>Schlumberger Cmt w/300 sks Class "C" (35:65) w/5% D44 + 4% D20 + 2% SI + 0.125 PPS D130 + 0.2% D46 @ 1.95 cuft/sk @ 12.8 PPG. Tail w/300 sks Class "C" w/1% CaCl2 (yd @ 1.34 cuft/sk @ 14.8 PPG). Plug down @ 1730 hrs 2/11/08. Circ 94 sks cmt to reserve pits. (Notified RRC by phone but did not witness.)</p>
FEB 13 2008	1919' (100'). Operation: Drlg 7 7/8" hole. MW 9.8, Vis 29, Ph-8.5, DMC \$0. TMC \$2,565. Bit #2, Size 7 7/8", Make HTCo, Type DP506ZX, SN 7118526, In @ 1819', Made Drlg, hrs 2. PP 550#, RPM 50, WOB 16k, PR 50'/hr. (Drlg 2 hrs, RR 2 hrs, Circ 1 hr, Trip 5 hrs, WOC 14 hrs). Remarks: Day 5. No fluid lost or gained. Test BOP, choke, Kelly & stand pipe to 3000#. Test csg to 500#. DDC \$31,532. TWC \$275,322. (CW)
FEB 14 2008	3296' (1377'). Operation: Drlg 7 7/8" hole. MW 9.9, Vis 29, Ph-10.5, DMC \$8,418. TMC \$10,983. Bit #2, Size 7 7/8", Make HTCo, Type DP506ZX, SN 7118526, Jets 3-13's, 3-15's. In @ 1819', Made 1477' in 23.5 hrs. PP 750#, RPM 50, WOB 16k, PR 62.85. (Drlg 21 1/2 hrs, RR 1 1/4 hrs, Circ 1 hr, SR 1/4 hrs). Remarks: Day 6. No fluid lost or gained. DDC \$32,732. TWC \$308,054. (CW)
FEB 15 2008	4271' (975'). Operation: Drlg 7 7/8" hole. MW 9.95, Vis 29, Ph-9.5, Cl 195k, Ca 4440. DMC \$911. TMC \$11,894. Bit #2, Size 7 7/8", Make HTCo, Type DP506ZX, SN 7118526, Jets 3-13's, 3-15's. In @ 1819', Made 2452' in 46.75 hrs. PP 850#, RPM 59-68, WOB 14-26k, PR 52.45. (Drlg 23 1/4 hrs, SR 3/4 hrs). Remarks: Day 7. No fluid lost or gained. DDC \$27,285. TWC \$335,339. (CW)
FEB 16 2008	5121' (850'). Operation: Jet pits. MW 9.95, Vis 29, Sol 2.7, Ph-10.5, Cl 197k, Ca 4640. DMC \$422. TMC \$12,316. Bit #2, Size 7 7/8", Make HTCo, Type DP506ZX, SN 7118526, Jets 3-13's, 3-15's. In @ 1819', Made 3302' in 68.5 hrs. PP 850#, RPM 59-68, WOB 14-26k, PR 48.20. (Drlg 21 3/4 hrs, Circ 1/2 hr, Surv .5 hrs, Jet Pits 3/4 hrs, SR 1/2 hr). Remarks: Day 8. No fluid lost or gained. DDC \$25,910. TWC \$361,248. (CW)
FEB 17 2008	5722' (601'). Operation: Drlg 7 7/8" hole. MW 8.65, Vis 48, Ph-8.5, Cl 18k, Ca 220. DMC \$1,285. TMC \$13,601. Bit #2, Size 7 7/8", Make HTCo, Type DP506ZX, SN 7118526, Jets 3-13's, 3-15's. In @ 1819', Made 3903' in 81.75 hrs. PP 850#, RPM 61-70, WOB 18-24k, PR 47.74. (Drlg 13 1/4 hrs, Circ 3/4 hrs, Jetting Pits 5 hrs, RR 3 hrs, Displace Hole w/mud 2 1/4 hrs). Remarks: Day 9. No fluid lost or gained. DDC \$28,155. TWC \$389,404. (CW)
FEB 18 2008	6475' (753'). Operation: Drlg 7 7/8" hole. MW 9.3, Vis 48, Ph-9.5, Sol. 6.1/1.55, Cl 67k, Ca 1050. DMC \$4,742. TMC \$18,343. Bit #2, Size 7 7/8", Make HTCo, Type DP506ZX, SN 7118526, Jets 3-13's, 3-15's. In @ 1819', Made 4656' in 105.5 hrs. PP 850#, RPM 63, WOB 22k, PR 44.13. (Drlg 23 3/4 hrs, SR 1/4 hrs). Remarks: Day 10. No fluid lost or gained. DDC \$30,378. TWC \$419,782. (CW)
FEB 19 2008	6833' (358'). Operation: TOOH for bit. Formation: 20% Shale, 80% Lime. MW 9.0, Vis 50, Ph-10, Sol. 1.51, Cl 51k, Ca 1000. DMC \$89. TMC \$18,431. Bit #2, Size 7 7/8", Make HTCo, Type DP506ZX, SN 7118526, Jets 3-13's, 3-15's. In @ 1819', Out @ 6833'. Made 5014' in 105.5 hrs. PP 850#, RPM 63, WOB 22k, PR 47.53. (Drlg 19 1/4 hrs, Circ .5 hrs, Surv 1/4 hr, RR 1 hr, Trip 1 hr, SR 2 hrs). Remarks: Day 11. No fluid lost or gained. DDC \$53,108. TWC \$472,890. (CW)

MEWBOURNE OIL COMPANY
P. O. BOX 7698
TYLER, TEXAS 75711

Lease University 'B7' '37' Well No 2 Location _____
County Andrews ST TX Section _____ TwShp _____ Rng _____
Section 37 Blk 7 Survey University Lands
Filename University B7 37 #2.DOC Page 3

DATE	DAILY REPORTS
FEB 20 2008	7037' (204'). Operation: Drill 7 7/8" hole. Formation: 100% Lime. MW 9.0, Vis 48, Ph-10.5, Sol. 1.55, Cl 48k, Ca 1050. DMC \$383. TMC \$18,815. Bit #3, Size 7 7/8", Make HTCo, Type DP506, SN 7717954, Jets 3-13's, 3-15's. In @ 6833'. Made 204' in 8.5 hrs. PP 850#, RPM 63, WOB 23k, PR 24. (Drlg 8 1/2 hrs, Circ 1 1/4 hrs, RR 1 3/4 hrs, Trip 10 1/4 hrs, SR 2 1/4 hrs). Remarks: Day 12. No fluid lost or gained. TOOH for bit. PU bit & TIH. Wash 98' to bottom. DDC \$26,919. TWC \$499,810. (CW)
FEB 21 2008	7763' (726'). Operation: Drill 7 7/8" hole. Formation: 30% Shale, 70% Lime. MW 9.1, Vis 42, Ph-10, Sol. 3.54, Cl 57k, Ca 1240. DMC \$306. TMC \$19,121. Bit #3, Size 7 7/8", Make HTCo, Type DP506, SN 7717954, Jets 3-13's, 3-15's. In @ 6833'. Made 930' in 31.5 hrs. PP 1000#, RPM 59, WOB 20k, PR 29.52. (Drlg 23 hrs, SR 0.45 hrs, Jet Pit 0.15 hrs). Remarks: Day 13. No fluid lost or gained. DDC \$28,914. TWC \$528,724. (CW)
FEB 22 2008	8538' (775'). Operation: Drill 7 7/8" hole. Formation: 30% Shale, 40% Sand, 10% Silts, 20% Lime. MW 9, Vis 48, Ph-11, Sol. 3.49, Cl 57k, Ca 1280. DMC \$584. TMC \$19,705. Bit #3, Size 7 7/8", Make HTCo, Type DP506, SN 7717954, Jets 3-13's, 3-15's. In @ 6833'. Made 1705' in 52.75 hrs. PP 1000#, RPM 57-61, WOB 20-22k, PR 32.32. (Drlg 21 1/4 hrs, Circ 2 1/4 hrs, SR 0.5 hrs). Remarks: Day 14. Began loosing partial returns @ 8400' (top of Sprayberry). Pump LCM. Obtained full returns @ 8414'. DDC \$25,573. TWC \$554,297. (CW)
FEB 23 2008	9300' (762'). Operation: Drill 7 7/8" hole. Formation: 40% Shale, 40% Sand, 20% Silts, Tr. Lime. MW 9, Vis 44, Ph-11, Sol. 2.28, Cl 39k, Ca 720. DMC \$6,768. TMC \$26,473. Bit #3, Size 7 7/8", Make HTCo, Type DP506, SN 7717954, Jets 3-13's, 3-15's. In @ 6833'. Made 2467' in 76.25 hrs. PP 1000#, RPM 57-61, WOB 20-22k, PR 32.35. (Drlg 23 1/2 hrs, SR 1/2 hr). Remarks: Day 15. No fluid lost or gained. DDC \$32,881. TWC \$587,177. (CW)
FEB 24 2008	9417' (117'). Operation: Drill 7 7/8" hole. Formation: 10% Shale, 20% Sand, 40% Silts, 30% Lime. MW 9.05, Vis 44, Ph-11, Sol. 2.71, Cl 43k, Ca 790. DMC \$4,505. TMC \$30,978. Bit #3, Size 7 7/8", Make HTCo, Type DP506, SN 7717954, Jets 3-13's, 3-15's. In @ 6833'. Out @ 9417'. Made 2584' in 82 hrs. Bit #4, Size 7 7/8", Make HTCo, Type DP507ZX, SN 7115093, Jets 4-16's. In @ 9417'. Made 117' in 5 3/4 hrs. PP 1000#, RPM 55-60, WOB 16-20k, PR 20.35'/hr. (Drlg 5 3/4 hrs, Surv 0.25 hrs, Trip 12 1/4 hrs, Circ 2 hrs, Cut DL 1 3/4 hrs, Wash 67' to bottom 2 hrs). Remarks: Day 16. LD IBS's. No fluid lost or gained. DDC \$28,075. TWC \$615,252. (CW)
FEB 25 2008	9911' (494'). Operation: Drill 7 7/8" hole. Formation: 30% Shale, 70% Lime. MW 9.05, Vis 44, Ph-11.5, Sol. 2.46, Cl 44k, Ca 1120. DMC \$1,054. TMC \$32,032. Bit #4, Size 7 7/8", Make HTCo, Type DP507ZX, SN 7115093, Jets 4-16's. In @ 9417'. Made 494' in 22.25 hrs. PP 1000#, RPM 55-60, WOB 16-20k, PR 22.20. (Drlg 22 1/4 hrs, Fnsh reaming to brm. 1:30 hrs, Set pattern w/bit 0:15 hrs). Remarks: Day 17. No fluid lost or gained. DDC \$23,925. TWC \$639,177. (CW)
FEB 26 2008	10,295' (384'). Operation: TOOH f/logs. Formation: 80% Shale, 20% Limestone. Dev @ 9913' - 0.20°, @ 10,152' - 1.50°, @ 10,233' - dropped. MW 9.1, Vis 44, Ph-11, Sol. 3.05, Cl 52k, Ca 1190. DMC \$5,816. TMC \$37,848. Bit #4, Size 7 7/8", Make HTCo, Type DP507ZX, SN 7115093, Jets 4-16's. In @ 9417', Out @ 10,295'. Made 878' in 38 hrs. PP 1000#, RPM 55-60, WOB 16-20k, PR 23.11. (Drlg 15 3/4 hrs, Circ 4 1/4 hrs, Trip 3 1/2 hrs). Remarks: Day 18. No fluid lost or gained. DDC \$30,798. TWC \$669,975. (CW)
FEB 27 2008	10,295' (0'). Operation: Circ @ 5100'. Formation: 80% Shale, 20% Limestone. Dev @ 10,233' - 0.50°. MW 9.1, Vis 44, Ph-11, Sol. 3.05, Cl 52k, Ca 1190. DMC \$0. TMC \$37,848. Bit #4, Size 7 7/8", Make HTCo, Type DP507ZX, SN 7115093, Jets 4-16's. In @ 9417', Out @

MEWBOURNE OIL COMPANY
P. O. BOX 7698
TYLER, TEXAS 75711

Lease University 'B7' '37' Well No 2 Location _____
 County Andrews ST TX Section _____ TwnShp _____ Rng _____
 Section 37 Blk 7 Survey University Lands
 Filename University B7 37 #2.DOC Page 4

DATE	DAILY REPORTS																																							
	10,295'. Made 878' in 38 hrs. PP 1000#, RPM 55-60, WOB 16-20k, PR 23.11. (Circ 1 hr, Trip 9 ¾ hrs, Log 5 ¾ hrs, LD Tools 4 hrs, RU-RD Loggers 3 ½ hrs). Remarks: Day 19. No fluid lost or gained. TOO H f/logs. RU Baker Hughes. Run logs. RD Baker Hughes. TIH to 5100'. Circulate hole. DDC \$46,995. TWC \$716,970. (CW)																																							
FEB 28 2008	10,295' (0'). Operation: Run 5 1/2" csg. Formation: 80% Shale, 20% Limestone. Dev @ 10,233' – 0.50°. MW 9.1, Vis 41, Ph-11, Sol. 3.05, Cl 52k, Ca 1190. DMC \$0. TMC \$37,848. Bit #4, Size 7 7/8", Make HTCo, Type DP507ZX, SN 7115093, Jets 4-16's. In @ 9417', Out @ 10,295'. Made 878' in 38 hrs. PP 1000#, RPM 55-60, WOB 16-20k, PR 23.11. (Circ 3 ¼ hrs, Trip 15 hrs, RR 2 ¾ hrs, Csg ¼ hr, L/d DC's 2 ¾ hrs). Remarks: Day 20. Circulate hole clean. LD DP & DC's. Held safety meeting. RU csg crew. TIH w/csg. DDC \$30,283. TWC \$747,253. (CW)																																							
FEB 29 2008	10,295' (0'). Operation: ND BOP, Set Slips. (Circ 8 ½ hrs, Cmt 4 ½ hrs, Run Csg 8 ¼ hrs, RD Schlumberger 1 hr, ND BOP 1 ¾ hrs). Remarks: Day 21. DDC \$230,337. TWC \$977,590. (CW) RIH w/csg as follows: <table><tr><td>1</td><td>5 ½" Weatherford Float Shoe</td><td>1.39'</td></tr><tr><td>1</td><td>5 ½" 17# I-80 LT&C Csg</td><td>44.55'</td></tr><tr><td>1</td><td>5 ½" Weatherford Float Collar</td><td>1.13'</td></tr><tr><td>15</td><td>5 ½" 17# I-80 L&C</td><td>667.08'</td></tr><tr><td>1</td><td>5 ½" I-80 LT&C Csg (Marker Jt)</td><td>29.08'</td></tr><tr><td>25</td><td>5 ½" 17# I-80 LT&C Csg</td><td>1112.01'</td></tr><tr><td>1</td><td>5 ½" I-80 LT&C Csg (Marker Jt)</td><td>33.63'</td></tr><tr><td>37</td><td>5 ½" 17# I-80 LT&C Csg</td><td>1645.43'</td></tr><tr><td>1</td><td>5 ½" Weatherford DV Tool</td><td>2.25'</td></tr><tr><td>152</td><td>5 ½" I-80 LT&C Csg</td><td>6762.38'</td></tr><tr><td></td><td>Total Csg</td><td>10298.92'</td></tr><tr><td></td><td>Less Above KB (18')</td><td>1.08'</td></tr><tr><td></td><td>Csg Set @</td><td>10300.00'</td></tr></table> Ran centralizers 10' f/shoe, jts #2, 4, 6, 8, 10, 12, 14, 16, 18, 22, 24, 27, 30, 33, 36, 39, 42, 45, 48, 51, 54, 58, 62, 66, 70, 74, 78, 79, 81, 85, 90, 95, 99, 104, 110, 116. DV Tool @ 6758'. RU Schlumberger. Pumped 650 sks 50:50 Poz Class "H" +5% D44 (bwow) + 2% D20 + .125 pps D130 + 0.3% D800 + F410.1 gps D168 + 0.04 gps D80 (1.36 cf/sk, 14.2 ppg). Displaced w/90 BW + 146 bbls mud. Did not pump plug. Dropped bomb, opened DV tool w/911#. Circulate thru DV tool & WOC. Pumped 200 bbls nitrified mud ahead of 2 nd stage lead w/540 sks Class "H" (50:50) D44 + 6% D20 + 0.2% D46 + 0.125 pps D130 + 5 pps D24 (2.46 cf/sk, 11.8 ppg). Tailed w/200 sks Class "H" + 2% D20 (1.2 cf/sk, 15.6 ppg). Displaced w/154 BW Bumped plug @ 1900#. DV tool shut & held. RDMO Schlumberger.	1	5 ½" Weatherford Float Shoe	1.39'	1	5 ½" 17# I-80 LT&C Csg	44.55'	1	5 ½" Weatherford Float Collar	1.13'	15	5 ½" 17# I-80 L&C	667.08'	1	5 ½" I-80 LT&C Csg (Marker Jt)	29.08'	25	5 ½" 17# I-80 LT&C Csg	1112.01'	1	5 ½" I-80 LT&C Csg (Marker Jt)	33.63'	37	5 ½" 17# I-80 LT&C Csg	1645.43'	1	5 ½" Weatherford DV Tool	2.25'	152	5 ½" I-80 LT&C Csg	6762.38'		Total Csg	10298.92'		Less Above KB (18')	1.08'		Csg Set @	10300.00'
1	5 ½" Weatherford Float Shoe	1.39'																																						
1	5 ½" 17# I-80 LT&C Csg	44.55'																																						
1	5 ½" Weatherford Float Collar	1.13'																																						
15	5 ½" 17# I-80 L&C	667.08'																																						
1	5 ½" I-80 LT&C Csg (Marker Jt)	29.08'																																						
25	5 ½" 17# I-80 LT&C Csg	1112.01'																																						
1	5 ½" I-80 LT&C Csg (Marker Jt)	33.63'																																						
37	5 ½" 17# I-80 LT&C Csg	1645.43'																																						
1	5 ½" Weatherford DV Tool	2.25'																																						
152	5 ½" I-80 LT&C Csg	6762.38'																																						
	Total Csg	10298.92'																																						
	Less Above KB (18')	1.08'																																						
	Csg Set @	10300.00'																																						
MAR 1 2008	10,295' (0'). Operation: RDMO Patterson Rig #627. (RD 17 ½ hrs, Set BOP 2 ½ hrs, Set Slips 2 hrs, ND BOP 2 hrs). Remarks: Released rig @ 12:30 p.m. (2/29/08). DDC \$11,150. TWC \$988,740. (CW)																																							
MAR 2-3 2008	Wait on completion.																																							

MEWBOURNE OIL COMPANY
P. O. BOX 7698
TYLER, TEXAS 75711

Lease University 'B7' '37' Well No 2 Location _____
County Andrews ST TX Section _____ TwNShp _____ Rng _____
Section 37 Blk 7 Survey University Lands
Filename University B7 37 #2.DOC Page 5

DATE	DAILY REPORTS																																																																	
MAR 4 2008	Cleaned & leveled location. Set 5K tbg head adapter. Set safety anchors. MI & spotted Basic Well Service Rig. Began MI & spotting frac tanks. EDWC \$2340. TWC \$991,080. (SL)																																																																	
MAR 5 2008	RU Basic Well Service Rig. Unloaded & tallied 341 jts 2 7/8" 6.5# EUE 8rd L-80 tbg. PU & RIH w/ 4 3/4" bit, bit sub, 6 DC's, changeover sub & 214 jts tbg. Tagged cmt @ 6755'. SDFD. Will drill out DV tool this AM. EDWC \$67,019. TWC 1,058,999. (SL)																																																																	
MAR 6 2008	RU Basic Power Swivel & Reverse Unit. Tested csg to 2000#. Held OK. NU stripper head. Drilled out 10' of cmt & DV tool in 45 minutes. Tested csg again to 2000#. Held OK. Set back swivel. Cont'd PU & RIH w/ tbg. Tagged cmt @ 10,143'. Drilled hard cmt f/ 10,143' to new PBTD @ 10,235'. Circulated hole clean w/ 220 bbls 2% KCl wtr. LD 3 jts tbg. Left 327 jts tbg, 6 DC's & bit in hole w/ EOT @ 10,145'. SWI & SDFD @ 8:00 pm. Will spot acid this AM. EDWC \$10,484. TWC \$1,069,483.																																																																	
MAR 7 2008	RU Petroplex Acidizing. Spot 1000 gals 105 acetic acid across perf zone. RD Petroplex. POOH w/bit, DC's and tbg. LD bit & DC's. MIRU Enertech WL. RIH w/3 1/8" csg gun & tie into Enertech GR/CBL/CCL cased hole log dated 3/6/08. Perf Wolfcamp per the following intervals @ 120° phase: 10,116'-10,126' (10' - 20 holes), 10,040'-10,050' (10 - 20 holes), 9976'-9986' (10'-20 holes), 9937'-9947' (10'-20 holes) , 9890'-9900' (10' - 20 holes) & 9814'- 9824'(10'-20 holes). 60' net - 120 holes total. No misruns. No misfires. All shots fired. RD Enertech WL. ND BOP. NU frac valve. Tanks full. Ready to frac in the AM. DDC \$ 14,500. TWC \$1,083,983. (SL)																																																																	
MAR 8 2008	SICP 56#. RU Schlumberger & frac Wolfcamp Perfs @ 9,814'-9,824', 9,890'-9,900', 9,937'-9,947', 9,976'-9,986', 10,040'-10,050' , 10,116'- 10,126' w/ 5,000 gals 15% HCl & 296,18440,000 gals 12# Borate XL gel w/ 17712000# 20/40 white. Pumped as follows: <table><tr><th>(Gals)</th><th>Stage Fluid</th><th>PPG</th><th>AIR</th><th>STP</th></tr><tr><td>374</td><td>Gelled Water Pre-Pad</td><td>0</td><td>8.5</td><td>2742</td></tr><tr><td>5000</td><td>15% HCl Acid</td><td>0</td><td>15.6</td><td>2769</td></tr><tr><td>3000</td><td>12# XL Gel Spacer</td><td>0</td><td>40.2</td><td>3983</td></tr><tr><td>95000</td><td>12# XL Gel Pad</td><td>0</td><td>62</td><td>4729</td></tr><tr><td>8000</td><td>12# XL Gel</td><td>0.5 20/40 White</td><td>60.2</td><td>4280</td></tr><tr><td>10000</td><td>12# XL Gel</td><td>0.75 20/40 White</td><td>60.2</td><td>4161</td></tr><tr><td>18000</td><td>12# XL Gel</td><td>1.0 20/40 White</td><td>60.3</td><td>4097</td></tr><tr><td>40000</td><td>12# XL Gel</td><td>1.25 20/40 White</td><td>60.8</td><td>3958</td></tr><tr><td>32750</td><td>12# XL Gel</td><td>1.5 20/40 White</td><td>60.7</td><td>3964</td></tr><tr><td>15500</td><td>12# XL Gel</td><td>1.75 20/40 White</td><td>60.3</td><td>3870</td></tr><tr><td>11000</td><td>12# XL Gel</td><td>2.0 20/40 White</td><td>60.3</td><td>3860</td></tr><tr><td>9870</td><td>Gelled Water flush</td><td>0</td><td>60.3</td><td>4198</td></tr></table> <p>Formation broke @ 2742# @ 4.2 bpm. Job complete @ 2:00 pm. ISIP 2768# (5 min - 2701#)(10 min - 2682#)(15 min - 2669#). Max pressure 4729# @ 62 bpm. Avg pressure 3883# @ 54 bpm. Pumped 177120# 20/40 White into formation. (6154 BLWTR). RDMO Stinger. RDMO Schlumberger. MI Well Testers. SICP 2650# @ 4:00 pm. Opened well to tank @ 4:00 pm on 10/64" choke. At 6:00 am, well flowing through 6/64" choke w/ 1950# FCP. Well making 130 BW/hr. Recovered total of 1682 bbls in 14 hrs. BLWTR 4418. DWC \$116,131. TWC \$1,185,614. (SL, BS)</p>	(Gals)	Stage Fluid	PPG	AIR	STP	374	Gelled Water Pre-Pad	0	8.5	2742	5000	15% HCl Acid	0	15.6	2769	3000	12# XL Gel Spacer	0	40.2	3983	95000	12# XL Gel Pad	0	62	4729	8000	12# XL Gel	0.5 20/40 White	60.2	4280	10000	12# XL Gel	0.75 20/40 White	60.2	4161	18000	12# XL Gel	1.0 20/40 White	60.3	4097	40000	12# XL Gel	1.25 20/40 White	60.8	3958	32750	12# XL Gel	1.5 20/40 White	60.7	3964	15500	12# XL Gel	1.75 20/40 White	60.3	3870	11000	12# XL Gel	2.0 20/40 White	60.3	3860	9870	Gelled Water flush	0	60.3	4198
(Gals)	Stage Fluid	PPG	AIR	STP																																																														
374	Gelled Water Pre-Pad	0	8.5	2742																																																														
5000	15% HCl Acid	0	15.6	2769																																																														
3000	12# XL Gel Spacer	0	40.2	3983																																																														
95000	12# XL Gel Pad	0	62	4729																																																														
8000	12# XL Gel	0.5 20/40 White	60.2	4280																																																														
10000	12# XL Gel	0.75 20/40 White	60.2	4161																																																														
18000	12# XL Gel	1.0 20/40 White	60.3	4097																																																														
40000	12# XL Gel	1.25 20/40 White	60.8	3958																																																														
32750	12# XL Gel	1.5 20/40 White	60.7	3964																																																														
15500	12# XL Gel	1.75 20/40 White	60.3	3870																																																														
11000	12# XL Gel	2.0 20/40 White	60.3	3860																																																														
9870	Gelled Water flush	0	60.3	4198																																																														
MAR 9 2008	At 0600 hrs well flowing back well through 6/64" choke @ 130 BPH & 1950#. Began opening well up throughout day. Had well full open on 3/4"ck @ 1000 hrs. Pressure dropped from 1950# to																																																																	

MEWBOURNE OIL COMPANY
P. O. BOX 7698
TYLER, TEXAS 75711

Lease University 'B7' '37' Well No 2 Location _____
 County Andrews ST TX Section _____ TwnShp _____ Rng _____
 Section 37 Blk 7 Survey University Lands
 Filename University B7 37 #2.DOC Page 6

DATE	DAILY REPORTS																																				
	0# by 1100 hrs. Well made 3169 BLW last 24 hours & 4981 total. BLWTR 1119. Samples show 100% water. DWC \$5,550. TWC \$1,191,164. (SL, BS)																																				
MAR 10 2008	At 0600 hrs continued flowing back well through w/o choke w/ 0# FCP. Well flowing intermittently @ 5 BPH by 1400 hrs. Had trace of oil. Release well testers @ 1400 1600 hrs. Recovered 302 BLW in last 10 hrs. Will gauge up in AM. Scheduled to check PBTD in the AM and run tubing tomorrow. Will run rods on Tuesday. BLWTR 757. DWC \$7,490. TWC \$1,198,654. (SL)																																				
MAR 11 2008	FCP 0#. Well made 120 BW up csg overnight. BLWTR 637. MIRU Gray Slickline truck. RIH w/ blind box & found TD @ 10,175', indicating 49' of clean rathole. Tools became stuck when tagging TD. Pulled slickline out of rope socket. Fish consists of 1 3/16" x 6" rope socket w/ 1" fishing neck, 1 1/4" x 5' sinker bar, 1 1/4" x 5' spang jars, & 1 1/4" x 3" plug. RIH w/ overshot & attempted to catch fish. Unable to latch onto fish. RDMO Gray. ND frac valve. NU BOP. TIH w/ Mud Anchor jt w/ bull plug, perf'd sub, SN, 11 jts tbg, TAC, 321 jts tbg. ND BOP. Attempted to set TAC @ 9782'. TAC would not set. LD 1 jt tbg. TAC still would not set. NU flange. Shut tbg in. Left csg flowing to tanks. SDFN @ 8:30 pm. EDWC 9,520. TWC \$1,208,174. (SL)																																				
MAR 12 2008	FCP 0#. Well made 98 BW up csg. BLWTR 539. RU Basic Kill truck. Displaced tbg & csg w/ 210 bbls 10# brine. ND flange. NU BOP. Attempted to set TAC. TAC would not set. POOH w/ tbg. Found chunks of metal inside TAC. Replaced TAC & TIH w/ tbg as follows: <table><tr><td>1</td><td>2 7/8" 6.5# EUE 8rd L-80 tbg w/ bull plug</td><td>31.26'</td></tr><tr><td>1</td><td>2 7/8" 6.5# EUE 8rd J-55 perf'd sub</td><td>3.21'</td></tr><tr><td>1</td><td>2 7/8" x 2 1/4" SN</td><td>1.10'</td></tr><tr><td>11</td><td>2 7/8" 6.5# EUE 8rd L-80 tbg</td><td>340.81'</td></tr><tr><td>1</td><td>2 7/8" x 5 1/2" TAC (35k shear)</td><td>2.70'</td></tr><tr><td>321</td><td>2 7/8" 6.5# EUE 8rd L-80 tbg</td><td>9763.51'</td></tr><tr><td></td><td>Total tbg</td><td>10142.59'</td></tr><tr><td></td><td>Less Above KB</td><td>18.00'</td></tr><tr><td></td><td>Tbg Set @</td><td>10160.59'</td></tr></table> <p>SN set @ 10,126'. ND BOP. Set TAC w/ 14 pts tension @ 9782'. NU flange, rod stripper & pumping tee. Left tbg shut in. Left csg open to tank overnight. SDFN @ 6:30 pm. Will PU pump & rods this AM. DWC \$6,180. TWC \$1,214,354. (SL)</p>	1	2 7/8" 6.5# EUE 8rd L-80 tbg w/ bull plug	31.26'	1	2 7/8" 6.5# EUE 8rd J-55 perf'd sub	3.21'	1	2 7/8" x 2 1/4" SN	1.10'	11	2 7/8" 6.5# EUE 8rd L-80 tbg	340.81'	1	2 7/8" x 5 1/2" TAC (35k shear)	2.70'	321	2 7/8" 6.5# EUE 8rd L-80 tbg	9763.51'		Total tbg	10142.59'		Less Above KB	18.00'		Tbg Set @	10160.59'									
1	2 7/8" 6.5# EUE 8rd L-80 tbg w/ bull plug	31.26'																																			
1	2 7/8" 6.5# EUE 8rd J-55 perf'd sub	3.21'																																			
1	2 7/8" x 2 1/4" SN	1.10'																																			
11	2 7/8" 6.5# EUE 8rd L-80 tbg	340.81'																																			
1	2 7/8" x 5 1/2" TAC (35k shear)	2.70'																																			
321	2 7/8" 6.5# EUE 8rd L-80 tbg	9763.51'																																			
	Total tbg	10142.59'																																			
	Less Above KB	18.00'																																			
	Tbg Set @	10160.59'																																			
MAR 13 2008	Well made 10 BW overnight. BLWTR 529. PU pump & TIH w/ rods as follows: <table><tr><td>1</td><td>2 1/2" x 1 1/4" x 28' RHBC pump w/ 8' GA</td><td>28.00'</td></tr><tr><td>1</td><td>2 1/2" spiral rod guide</td><td>1.00'</td></tr><tr><td>1</td><td>7/8" x 1' pony rod</td><td>1.00'</td></tr><tr><td>1</td><td>1 1/2" K-bar w/ 7/8" pin</td><td>25.00'</td></tr><tr><td>1</td><td>33k shear tool</td><td>0.67'</td></tr><tr><td>7</td><td>1 1/2" K-bars w/ 7/8" pins</td><td>175.00'</td></tr><tr><td>74</td><td>7/8" New "D" steel rods</td><td>1850.00'</td></tr><tr><td>83</td><td>1" New "D" steel rods</td><td>2075.00'</td></tr><tr><td>157</td><td>1 1/4" New FR FG rods</td><td>5887.50'</td></tr><tr><td>1</td><td>New FR FG pony rods (18', 9', 6')</td><td>33.00'</td></tr><tr><td>1</td><td>1 1/2" x 26' PR w/ 1 3/4" x 16' PRL</td><td>26.00'</td></tr><tr><td></td><td>Total rods</td><td>10102.17'</td></tr></table>	1	2 1/2" x 1 1/4" x 28' RHBC pump w/ 8' GA	28.00'	1	2 1/2" spiral rod guide	1.00'	1	7/8" x 1' pony rod	1.00'	1	1 1/2" K-bar w/ 7/8" pin	25.00'	1	33k shear tool	0.67'	7	1 1/2" K-bars w/ 7/8" pins	175.00'	74	7/8" New "D" steel rods	1850.00'	83	1" New "D" steel rods	2075.00'	157	1 1/4" New FR FG rods	5887.50'	1	New FR FG pony rods (18', 9', 6')	33.00'	1	1 1/2" x 26' PR w/ 1 3/4" x 16' PRL	26.00'		Total rods	10102.17'
1	2 1/2" x 1 1/4" x 28' RHBC pump w/ 8' GA	28.00'																																			
1	2 1/2" spiral rod guide	1.00'																																			
1	7/8" x 1' pony rod	1.00'																																			
1	1 1/2" K-bar w/ 7/8" pin	25.00'																																			
1	33k shear tool	0.67'																																			
7	1 1/2" K-bars w/ 7/8" pins	175.00'																																			
74	7/8" New "D" steel rods	1850.00'																																			
83	1" New "D" steel rods	2075.00'																																			
157	1 1/4" New FR FG rods	5887.50'																																			
1	New FR FG pony rods (18', 9', 6')	33.00'																																			
1	1 1/2" x 26' PR w/ 1 3/4" x 16' PRL	26.00'																																			
	Total rods	10102.17'																																			

MEWBOURNE OIL COMPANY
P. O. BOX 7698
TYLER, TEXAS 75711

Lease University 'B7' '37' Well No 2 Location _____
County Andrews ST TX Section _____ TwnShp _____ Rng _____
Section 37 Blk 7 Survey University Lands
Filename University B7 37 #2.DOC Page 7

DATE	DAILY REPORTS
	Spaced pump 60" off bottom. Hung well off. RU kill truck & loaded tbg w/ 1 bbl FW. Tested to 500#. Held OK. Long stroked pump. Good pump action. RDMO Basic WS rig. Will set pumping unit this AM. EDWC \$63,315. TWC \$1,277,669. (SL)
MAR 14 2008	MI & set 640D-365-168 pumping unit (SN DGZC-2008-09) w/ gas engine. Hung rods on. Unit had wrong size belts. Will get smaller belts & TO well this AM. EDWC \$84,750. TWC \$1,362,419. (SL)
MAR 15 2008	Replaced belts. Balanced pumping unit. TO well @ 4:00 pm. Put gas down line for first sales to DCP Midstream. DCP Meter #720981-00. EDWC \$1,750. TWC \$1,364,169. (SL)
MAR 16 2008	11 BO, 249 BW, 8 MCF. 18 hrs on time. BLWTR 280. TWC \$1,364,169. (SL)
MAR 17 2008	25 BO, 260 BW, 19 MCF. 24 hrs on time. BLWTR 20. TWC \$1,364,169. (SL)
MAR 18 2008	6 BO, 240 BW, 25 MCF. Rec 220 bbls overload. TWC \$1,364,169. (SL)
MAR 19 2008	77 BO, 97 BW, 169 MCF. 24 hrs on time. BLWTR +307. TWC \$1,364,169. (SL)
MAR 20 2008	30 BO, 39 BW, 182 MCF. 24 hrs on time. BLWTR +346. TWC \$1,364,169. (SL)
MAR 21 2008	19 BO, 19 BW, 79 MCF. 24 hrs on time. BLWTR 365. TWC \$1,364,169. (SL)
MAR 22 2008	17 BO, 33 BW, 49 MCF. 24 hrs on time. BLWTR 398. TWC \$1,364,169. (SL)
MAR 23 2008	17 BO, 30 BW, 46 MCF. 24 hrs on time. BLWTR 428. TWC \$1,364,169. (SL)
MAR 24 2008	11 BO, 34BW, 36 MCF. 24 hrs on time. BLWTR 462. TWC \$1,364,169. (SL)
MAR 25 2008	11 BO, 25 BW, 32 MCF. 24 hrs on time. BLWTR +487. TWC \$1,364,169.
MAR 26 2008	11 BO, 17 BW, 28 MCF. 24 hrs on time. BLWTR +504. TWC \$1,364,169.
MAR 27 2008	11 BO, 17 BW, 24 MCF. 24 hrs on time. BLWTR +521. TWC \$1,364,169.
MAR 28 2008	11 BO, 26 BW, 9 MCF. 24 hrs on time. BLWTR +547. TWC \$1,364,169.
MAR 29 2008	8 BO, 24 BW, 1 MCF. 24 hrs on time. BLWTR +571. TWC \$1,364,169.
MAR 30 2008	14 BO, 26 BW, 0 MCF. 24 hrs on time. BLWTR +597. TWC \$1,364,169.
MAR 31 2008	11 BO, 25 BW, 19 MCF. 24 hrs on time. BLWTR +622. TWC \$1,364,169. <i>Drop from report.</i>