

Daily Operations Report

S	ARENA DRILLING		Contr	1	Rig #	Andrews	Co/St.	Texas
U	Lease:	University 47A	Well #	8	Temp	Weath.		
M	Date:	10/01/07	Depth:	Progress	Day:	Form.		
M		DMC	CMC		Dev./Depth			
A	Present Operations: Rig Repair							
R								
Y	API #							

F Formation Tops etc.						
Form	Top	Bottom	min/ft prior	min/ft During	min/ft after	Show Por Fl Cut Sand Lime Dol Shale Misc.

Co. Rep. HD HASTON

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Daily Operations Report

UNIVERSITY 47A #8

ARENA RESOURCES, INC.

Daily Operations Report

S	ARENA DRILLING												Contr		1	Rig #	Andrews	Co/St.	Texas	Co. Rep. HD HASTON				
U	Lease: University 47A												Well #		8	Temp	Weath.				Cost Record			
M	Date: 10/04/07												Depth:		1792	Progress	42	Day:	4	Form.				
M	DMC												CMC			Dev./Depth					Location			
A	Present Operations: Drilg 15																		Legal					
R																			Surf dng					
Y	API #																		Drilg - Ftg					
	MUD	EZ MUD	C202	C50	ZanL	CAU	PAPER	MF55	STARCH	NEW55	SALT	BRINE	Drilg - Day											
	USED												Drilg - Eq.											
	DAY												Mud/chem	Eagle Drilling Fluids										
	CUM				5	5		22					Bits											
	MUD	MW	Visc	Pv/Yp	Gels	PH	W.L.	CAKE	CL	CALC	SAND	SOLIDS	Cmt & ser	BJ Services Co.										
	PROP	9.2	29			9.4							Water											
		LCM	OIL										Stimulation											
													w/elec log											
B													Jet	Rot Hrs	Cum	Depth		Total	Bit Cond.	wl service				
	Bit #	Size	Make	Type	Ser.#	sizes	Tdy	Hrs.	Out	IN	Footage	T B G	form. testg											
	1	12 1/4	CR	T04	9766	4x14	1	15	1780	40	1740		geol & geophy											
	2	7 7/8	SEC	ZM	10982170	6x13	3	3		1780	1792		truck & trans											
	WOB	RPM	Stroke	Liner	SPM	GPM	CFM	Liner	P.Pres	Ann.Vel	Jet Vel.	BHHP	DH plugging											
	10/20	70/90	16	6	60	390							Tubular insp.											
	DP SZ	DP CON	#DC	DC OD	DCID	DC THD	BHA						Other IDC											
	4 1/2	XH	17	6 1/2	2 1/2	XH	539						Engr & Supv.											
Time	Drilg	Trip	Ream	Circ	Survey	Repair	Csg.	Cement	WOC	N.U.	Log	Other	Casing Crews											
	Day	4	4 1/4		1/2			4 1/2	1 3/4	4	1 3/4		3 1/4	Rental Equip.										
	Cum	18 1/2	4 1/4		1/2	3/4	40	4 1/2	1 3/4	4	1 3/4		20	Communication										
	1	6:00A - 7:00										Drilg F/ 1750-1777				Rig Mob								
	1/2	7:00A - 7:30										Circ				Cont Service								
	2 1/2	7:30A - 10:00										TOH				Drilg Overland								
	4 1/2	10:00A - 2:30P										Rig Csg Crew, run 39 jts 8 5/8 J55 LTC 1780', set @ 1777				Mud Logging								
O	1/2	2:30P - 3:00										Rig up cementers, cmt w/ 755 total sacks, circ 72 sacks to pit				Complin Unit								
	1 1/4	3:00P - 4:15										cmt, plug down @ 4:15P on 10-3-07				Conduct Csg								
	4	4:15P - 8:15										WOC				Surface Csg								
	1 3/4	8:15P - 10:00										Nipple Up				Inler Csg								
R	1 3/4	10:00P - 11:45										Pick up BHA, TIH w/ bit #2				Inler Csg								
	3 1/4	11:45P - 3:00A										Employee injury, W/O hand				Prod Csg								
	3	3:00A - 6:00										TIH, plug, Drilg F/ 1777-1792				Liner								
																Tubing								
I															Casinghead									
															Other subs eq									
															w/ assembly									
															dh pump equip									
O															pkrs,anc &tdn									
															PU & MOT									
															sep,htrs,dely									
															Compressor									
N															FL & Battery									
															Other surf eq									
															Mud haul off									
															Cat & Grader									
S															Wekder									
															Fuel - Gallons									
															Total									
															S.H.									

Daily Operations Report

Co. Rep. HD HASTON

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Daily Operations Report

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Daily Operations Report
Co. Rep. HD HASTON

S	ARENA DRILLING												Contr		1	Rig #	Andrews	Co/St.	Texas	Co. Rep.				HD HASTON	
U	Lease: University 47A												Well #		8	Temp		Weath.		Cost Record					
M	Date: 10/07/07												Depth:		4880	Progress	250	Day:	7	Form.		Daily	PREVIOUS	Cuml.	Vendor
M													DMC			CMC		Dev./Depth		Location					
A	Present Operations:												Rig Down						Legal						
R																			Surf dmp						
Y	API # 42-003-40169																		Drig - Flg						
	MUD	CL120	C202	C50	ZanL	CAU	PAPER	MF55	STARCH	NEW55	150	FL55	Drig - Day												
	USED		15		5	8	12	15	30		15		Drig - Eq.												
	DAY												Mud/chom			Eagle Drilling Fluids									
	CUM	7 1/2	25	35	20	39	72	15	30	10	15	20	Bits												
	MUD	MW	Visc	Pw/Yp	Gels	PH	W.L.	CAKE	CL	CALC	SAND	SOLIDS	Cmt & scr			BJ Services Co.									
	PROP	32	29			10	18		175000	2800		3.0	Water												
		LCM	OIL										Stimulation												
													w/elec log												
B						Jet	Rot Hrs	Cum	Depth			Total	8ft Cond.	w/ service											
	Br #	Size	Make	Type	Scr.#	sizes	Tdy	Hrs.	Out	IN	Footage	T B G	form. testg												
	2	7 7/8	SEC	ZM	10982170RW	6x13	4 1/4	42 3/4	4880	1760	3120		geol & geophy												
													truck & trans												
	WOB	RPM	Stroke	Liner	SPM	GPM	CFM	Liner	P.Pres	Ann.Vol	Jet Vel.	BHHP	DH plugging												
	28	90	16	6 1/2	60	390			1300				Tubular insp.												
	DP SZ	DP CON	#DC	DC OD	DCID	DC THD	8HA						Other IDC												
	4 1/2	XH	17	6 1/2	2 1/2	XH	536						Engr & Supv.												
Time	Drig	Trip	Roam	Circ	Survey	Repair	Csg.	Cement	WOC	N.U.	Log	Other	Casing Crews												
Day	4 1/4	5 3/4		1 1/4			4 1/4	1 3/4				6 3/4	Rental Equip.												
Cum	59 1/4	10		1 3/4	3	50	8 3/4	3 1/2	4	1 3/4		27	Communication												
O P E R A T I O N S	4 1/4	6:00A - 10:15										Drig F/ 4630-4880 TD		Rig Mob											
	3/4	10:15A - 11:00										Circ for 5 1/2		Cont Service											
	5 3/4	11:00A - 4:45P										LD DP DC Kelly		Drig Overhead											
	4 1/4	4:45P - 9:00										Rig up Csg Crew run 112 jls 5 1/2 17# J55 LTC 4883'		Mud Logging											
	1/2	9:00P - 9:30										Circ for cmt		Compln Unit											
	1 3/4	9:30P - 11:15										Cement w/1000 total sacks, circ 59 sx to pit, plug down		Conduct Csg											
	2 3/4	11:15P - 2:00A										Set slips cut off ND		Surface Csg											
	4	2:00A - 6:00										Release Rig @ 2:00AM on 10/07/07, Rig down W/O Trucks		Inter Csg											
														Inter Csg											
														Prod Csg											
												Release Rig @ 2:00AM on 10/07/07		Liner											
														Tubing											
														Casinghead											
														Other subs eq											
														wh assembly											
															dh pmpg equip										
														pkrs.anc &tdn											
														PU & MOT											
														sep.hrs.dchy											
														Compressor											
														FL & Battery											
														Other surf eq											
														Mud haul off											
														Cat & Grader											
														Wekder											
														Fuel - Gallons											
														Total											
														\$/ft.											
														</											

ARENA RESOURCES, INC.

DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	10/8/2007	COMP RIG:	Circle M
LEASE NAME:	University 47 A #8 RRC 28504	REPORT GIVEN BY:	Hoyt Estep
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	Phil Terry
WORK DESCRIPTION:	New Completion		

				Total Drilling Cost	
				-	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP				AA Rental
	Restore Location				Villa
	Completion Rig				Circle M
	Completion Fluid				
	Cased Hole Logs				Weatherford
	Flowback Hand				
	Light Plant				
	Equipment Rental				Midwest Trucking
	Trucking				
	Pump Truck				
	Tubing Testing				
	Reverse Unit				
	Packer rental & Service man				Snodgrass
	Casing Crews				
	Well Services				
	Perforating				Weatherford
	Acid Stimulation				BJ
	Fracture Stimulation				
	Swab Tank				TFH
	Labor				
	Frac Tank				TFH
	Welding				
	Miscellaneous Intangible Cost				
Total Intangible Completion Costs		-			
Code	Tangibles				
	Tubing				KC
	Well Head				BP
	Pumping Unit				Weatherford
	Packers/Anchors/Liner Hangers				Andrews Anchor, BP
	Rods				Norris
	Down Hole Pumps				BP
	Flowline				
	Miscellaneous Equipment				
Total Tangible Completion Costs		-			
Total Intangibles & Tangible Completion Costs		-			
Taxes / Miscellaneous 10.00%					
Total Completion Costs					
Total Drilling Costs					
Total Well Cost					

OPERATIONS:

10/9/07 MI RU Weatherford. Run cased hole neutron log, run CBL, top of cement at surface. RD MO Weatherford. Clean location, set anchors, bring braiden head to surface, set pumping unit. 10/11/07 MI RU Weatherford. RIH with 3 1/8" slick guns, perforating 1 SPF, 120 degree phasing, .36 Diameter entry shot. Perforate 4444-4447, 4460-4463, 4476-4479, 4491-4494, 4509-4512, 4526-4529, 4544-4547, 4561-4564, 4580-4581, 4611-4614, 4628-4631, 4654-4657, 4672-4675, 4691-4694, 4710-4713. Total 45 holes. RD MO Weatherford.

10/15/07 MIRU DDU, NU BOP, RIH with 5 1/2 packer and 150 joints of 2 7/8 tubing, MI RU BJ. Spot 6.5 bbls of 15 % NEFE HCL at 4730'. POH and set packer at 4356'. Test lines to 5000 psi. Pump 6 bbl acid. Pump 30 bbl acid dropping 90 balls, ten every 3.3 bbls. Pump 5.5 bbl acid. Pump 40 bbl flush. Good ball action, balled off. Perfs broke at 1520 psi. ISIP 680 psi, 5 min 645 psi, 10 min 625 psi, 15 min 610 psi. Max press 4000 psi, avg press 1400 psi, avg rate 5.6 BPM. Total load 115 bbl, RD MO BJ, SIRD.

Special Remarks: _____

Operations @ Report Time: _____

ARENA RESOURCES, INC.

DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	10/16/2007	COMP RIG:	Circle M
LEASE NAME:	University 47 A #8 RRC 28504	REPORT GIVEN BY:	Hoyt Estep
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	Phil Terry
WORK DESCRIPTION:	New Completion		

				Total Drilling Cost	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP				AA Rental
	Restore Location				Villa
	Completion Rig				Circle M
	Completion Fluid				R & D
	Cased Hole Logs				Weatherford
	Flowback Hand				
	Light Plant				
	Equipment Rental				Midwest Trucking, SPS
	Trucking				Tejas
	Pump Truck				
	Tubing Testing				
	Reverse Unit				
	Packer rental & Service man				Snodgrass
	Casing Crews				
	Well Services				
	Perforating				Weatherford
	Acid Stimulation				BJ
	Fracture Stimulation				BJ
	Swab Tank				TFH
	Labor				
	Frac Tank				TFH
	Welding				
	Miscellaneous Intangible Cost				
Total Intangible Completion Costs					
Code	Tangibles				
	Tubing				KC
	Well Head				BP
	Pumping Unit				Weatherford
	Packers/Anchors/Liner Hangers				Andrews Anchor, BP
	Rods				Norris
	Down Hole Pumps				BP
	Flowline				BP, Villa
	Miscellaneous Equipment				
Total Tangible Completion Costs					
Total Intangibles & Tangible Completion Costs					
Taxes / Miscellaneous		10.00%			
Total Completion Costs					
Total Drilling Costs					
Total Well Cost					

OPERATIONS:

10/16/07 Well on vacuum, released packer, RIH and knocked frac balls off. POH and laid down packer, ND BOP, NU frac valve.

MI RU BJ, test lines to 6000 psi.

Pump 286 bbls of pad at 2406 psi.

Pump 96 bbls of .25 ppg 20/40 Ottawa sand at 2462 psi.

Pump 287 bbls of pad at 2443 psi.

Pump 337 bbls of .1 ppg 14/30 LiteProp 125 at 2435 psi.

Pump 579 bbls of .15 ppg 14/30 LiteProp 125 at 2397 psi.

Pump 437 bbls of .2 ppg 14/30 LiteProp 125 at 2397 psi.

Pump 366 bbls of .3 ppg 14/30 LiteProp 125 at 2408 psi.

Pump 101 bbls of 2 ppg 16/30 Super LC at 2395 psi.

Pump 102 bbls of flush 2188 psi. ISIP 485 psi, 5 min 440 psi, 10 min 421 psi, 15 min 408 psi. Max press 2462 psi, avg press 2392 psi, avg rate 51 BPM. Total load 2553 bbls, total sand 19,000 lbs. RD MO BJ, RU flow back, SI 8 hrs, well dead.

Special Remarks: _____

Operations @ Report Time: _____

REPORT DATE:	10/17/2007	COMP RIG:	Circle M
LEASE NAME:	University 47 A #8 RRC 28504	REPORT GIVEN BY:	Hoyt Estep
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	Phil Terry
WORK DESCRIPTION:	New Completion		

				Total Drilling Cost		-
Code	Intangible Costs	Previous	Daily	Cumulative	Comments	
	BOP				AA Rental	
	Restore Location				Villa	
	Completion Rig				Circle M	
	Completion Fluid				R & D, Triple T	
	Cased Hole Logs				Weatherford	
	Flowback Hand					
	Light Plant					
	Equipment Rental				Midwest Trucking, SPS	
	Trucking				Tejas	
	Pump Truck					
	Tubing Testing					
	Reverse Unit					
	Packer rental & Service man				Snodgrass	
	Casing Crews					
	Well Services					
	Perforating				Weatherford	
	Acid Stimulation				BJ	
	Fracture Stimulation				BJ	
	Swab Tank				TFH	
	Labor					
	Frac Tank				TFH	
	Welding					
	Miscellaneous Intangible Cost					
Total Intangible Completion Costs						
Code	Tangibles					
	Tubing				KC	
	Well Head				BP	
	Pumping Unit				Weatherford	
	Packers/Anchors/Liner Hangers				Andrews Anchor, BP	
	Rods				Norris	
	Down Hole Pumps				BP	
	Flowline				BP, Villa	
	Miscellaneous Equipment					
Total Tangible Completion Costs						
Total Intangibles & Tangible Completion Costs						
Taxes / Miscellaneous 10.00%						
Total Completion Costs						
Total Drilling Costs						
Total Well Cost						

10/17/07 ND frac valve, NU BOP, RIH with hydrostatic bailer. Tagged fill at 4733', cleaned out to 4829' (PBSD). Pulled up above perfs, SD 1 hr, tagged again and had no fill. POH and laid down bailer, SUSD because of high winds.

Special Remarks:
Operations @ Report Time:

REPORT DATE:	10/18/2007	COMP RIG:	Circle M
LEASE NAME:	University 47 A #8 RRC 28504	REPORT GIVEN BY:	Hoyt Estep
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	Phil Terry
WORK DESCRIPTION:	New Completion		

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