

**SAMSON**  
**CHRON COMPLETION REPORT**

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UNIVERSITY 6-32 #1                      040636-0000 OPERATOR . SAMSON LONE STAR, LLC  
PROSPECT . JUNO                              CONTRACT . ROBINSON 3  
DEAL . . SRC DRILLING DEALS                      SURF LOC . 1,680' FSL & 1,250' FWL  
LEGAL . . SECTION 32 BLK 6 UNIV LNDS SV      AFE NO . . 2007DOM0108084  
COUNTY . . ANDREWS                              PR TD . . 11,750'  
STATE . . TEXAS  
DISTRICT . 51 51 - W. Texas - Nw  
(1,211/2,550)                      (TL /GC -JF)                      (1/0.75)

08/02/2007 CURRENT DEPTH:                      0'      DAILY PROGRESS:                      0'

**\*\*BEGIN OPERATIONS\*\***

Move and rig up Robinson rig # 3. Replace damaged crown cluster. Raised derrick @ 20:30 hrs. Cont. rigging up - inspect kelly.

08/03/2007 CURRENT DEPTH:                      280'      DAILY PROGRESS:                      261'

**\*\*SPUD WELL 08/02/07 - RAN, SET & CEMENTED 13-3/8" CASING\*\***  
Finish RU Robinson #3. Pickup BHA. Rig repair. Replace # 2 pump clutch. Drill f/ 19' to 280' @ 47.5 fph. Circulate. Drop Totco. POOH. RU csg crew. Run 8 jts 13 3/8" 48# H-40 STC. Total pipe = 282'. Set @ 280'. Circulate casing. RU Halliburton. Test lines to 1000 psi. OK. Cement w/ 350 sx Light Premium Plus w/ 2% CaCl<sub>2</sub> mixed @ 14.8 ppg & 1.35 ft<sup>3</sup>/sx. Circulated 30 sx to reserve pit. WOC. Cutoff casing. Weld on 13 5/8" by 13 3/8" SOW.

08/04/2007 CURRENT DEPTH:                      1,770'      DAILY PROGRESS:                      1,490'

Weld on 13 3/8" x 13 5/8" 3K wellhead. Test same to 400 psi. (Hard rain, 1 welders machine quit working, had to get 2nd welder to finish). NU BOP. Test BOP to 1000 / 250 psi. MU BHA. RIH to 240'. Drill plug, cement, shoe to 280'. Drill f/ 280' to 816' @ 134.0 fph. Wireline survey @ 769' - 1 degree. Drill f/ 816' to 1293' @ 190.8 fph. Wireline survey @ 1246' - 3/4 degree. Drill f/ 1293' to 1770' @ 119.3 fph.

08/05/2007 CURRENT DEPTH:                      3,435'      DAILY PROGRESS:                      1,665'

Wireline survey @ 1723' - 1/2 degree. Drill f/ 1770' to 2247' @ 73.4 fph. Intermittent partial returns / mixing LCM. Wireline survey @ 2200' - 1/4 degree. Drill f/ 2247' to 2755' @ 112.9 fph. Losing small amount of fluid. Wireline survey @ 2709' - 1/2 degree. Drill f/ 2755' to 3169' @ 69.0 fph. Full returns. Wireline survey @ 3122' - 1/2 degree. Drill f/ 3169' to 3435' @ 53.2 fph.

08/06/2007 CURRENT DEPTH:                      4,425'      DAILY PROGRESS:                      990'

Drill f/ 3435' to 3645' @ 52.5 fph. Wireline survey @

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3898' - 1/2 degree. Drill f/ 3645' to 4122' @ 45.4 fph.  
Wireline survey @ 4076' - 1/2 degree. Drill f/ 4122' to  
4425' @ 35.6 fph.

08/07/2007 CURRENT DEPTH: 4,800' DAILY PROGRESS: 375'

Drill f/ 4425' to 4566' @ 28.2 fph. Wireline survey @  
4518' - 3/4 degree. Drill f/ 4566' to 4800' @ 27.5 fph.  
CBU. Pump sweep. Drop Totco. POOH to DC's. RU LD machine.  
LD DC's. RU csg crew. Run 8 5/8" 32# HCK-55 LTC csg.

08/08/2007 CURRENT DEPTH: 4,800' DAILY PROGRESS: 0'

**\*\*RAN, SET & CEMENTED 8-5/8" CASING\*\***  
Continue running casing. Ran 114 jts 8 5/8" 32# J-55 LTC.  
Total pipe= 4795'. Set @ 4792'. DV tool @ 1808'.  
Circulate casing. Wash 10' to bottom. Circulate. WO  
Halliburton cement to arrive on location. Cement 1st stage  
w/ 511 sx. Interfill C w/ 5#/sk gilsonite, Tailed w/ 326  
sx. 50/50 Poz Premium Plus. Plug down @ 12:00 hrs. Floats  
OK. Open DV tool & circulate. Circ 145 sx cement to  
reserve pit. Circulating while WO water. Water well quit  
pumping. Cement 2nd stage w/ 454 sx. Interfill C w/ 5#/sk  
gilsonite, Tailed w/ 100 sx. Premium Plus. Circ 150 sx  
cement to reserve pit. RD Halliburton. Wash out BOP. ND  
& set casing slips w/ 115K. NU B section. Test same to  
1000 psi. OK. NU BOP. Test w/ 250 psi low & 1000 psi  
high. Install wear bushing. PU BHA. Slip and cut  
drilling line.

08/09/2007 CURRENT DEPTH: 5,430' DAILY PROGRESS: 630'

Slip and cut drilling line. RIH to DV tool @ 1807'. Drill  
out DV tool. RIH to float collar @ 4746'. Drill out plug,  
float collar, cement, and shoe to 4800'. Drill f/ 4800' to  
5267' @ 38.9 fph. Wireline survey @ 5197' - 3/4 degree.  
Drill f/ 5267' to 5430' @ 36.2 fph.

08/10/2007 CURRENT DEPTH: 6,350' DAILY PROGRESS: 920'

Drill f/ 5430' to 5680'. Wireline survey @ 5633' - 1/2  
degree. Drill f/ 5680' to 6157'. Wireline survey @ 6087'  
- 3/4 degree. Drill f/ 6157' to 6350'.

08/11/2007 CURRENT DEPTH: 7,180' DAILY PROGRESS: 830'

Drill f/ 6350' to 6634' @ 40.6 fph. Wireline survey @  
6587' - 3/4 degree. Drill f/ 6634' to 7110' @ 35.3 fph.  
Wireline survey @ 7040' - 1/2 degree. Drill f/ 7110' to  
7180' @ 28.0 fph.

08/12/2007 CURRENT DEPTH: 7,900' DAILY PROGRESS: 720'

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Drill f/ 7180' to 7333' @ 27.8 fph. Service rig. Drill f/  
7333' to 7587' @ 31.8 fph. Wireline survey @ 7541 - 3/4  
degree. Drill f/ 7587' to 7900' @ 32.9 fph.

08/13/2007 CURRENT DEPTH: 8,651' DAILY PROGRESS: 751'

Drill f/ 7900' to 8064' @ 29.8 fph. Wireline survey @  
8017' - 3/4 degree. Drill f/ 8064' to 8592' @ 36.4 fph.  
Wireline survey @ 8517' - 3/4 degree. Drill f/ 8592' to  
8651' @ 23.6 fph.

08/14/2007 CURRENT DEPTH: 8,905' DAILY PROGRESS: 254'

Drill f/ 8651' to 8730' @ 15.8 fph. Mud motor stalling.  
Drop Totco. POOH. Bit worn & 1/2" out gauge. LD motor. MU  
new BHA & RIH to 8000'. Slip & cut 200 ft of drilling  
line. Finish RIH to 8650'. Wash & ream f/ 8650' to 8730'.  
Drill f/ 8730' to 8905' @ 21.9 fph.

08/15/2007 CURRENT DEPTH: 9,515' DAILY PROGRESS: 610'

Drill f/ 8905' to 9053' @ 32.9 fph. Wireline survey @  
9006' - 3/4 degree. Drill f/ 9053' to 9515' @ 25.0 fph.

08/16/2007 CURRENT DEPTH: 9,975' DAILY PROGRESS: 460'

Drill f/ 9515' to 9530' @ 30.0 fph. Wireline survey @  
9483' - 3/4 degree. Drill f/ 9530' to 9975' @ 19.8 fph.

08/17/2007 CURRENT DEPTH: 10,480' DAILY PROGRESS: 505'

Wireline survey @ 9928' - 3/4 degree. Drill f/ 9975' to  
10,452' @ 23.9 fph. Wireline survey @ 10,407' - 3/4  
degree. Drill f/ 10,452' to 10,480' @ 14.0 fph.

08/18/2007 CURRENT DEPTH: 10,900' DAILY PROGRESS: 420'

Drill f/ 10,480' to 10,580' @ 15.4 fph. Service rig.  
Drill f/ 10,580' to 10,900' @ 18.8 fph.

08/19/2007 CURRENT DEPTH: 11,380' DAILY PROGRESS: 480'

Drill f/ 10,900' to 10,930' @ 20.0 fph. Wireline survey @  
10,878' - 3/4 degree. Drill f/ 10,930' to 11,300' @ 21.1  
fph. Begin daywork @ 11,300'. Drill f/ 11,300' to 11,380'  
@ 20.0 fph.

08/20/2007 CURRENT DEPTH: 11,750' DAILY PROGRESS: 370'

Drill f/ 11,380' to 11,406' @ 17.3 fph. Wireline survey @  
11,359' - 3/4 degree. Drill f/ 11,406' to 11,512' @ 30.3  
fph. Circulate samples @ 11,512'. Drill f/ 11,512' to  
11,750' @ 15.9 fph. CBU. C&C mud. Drop Totco. POOH f/

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logs

08/21/2007 CURRENT DEPTH: 11,750' DAILY PROGRESS: 0'

**\*\*LOGGING WELL\*\***

POOH to run logs. Rig up Halliburton and run triple combo log. Loggers TD= 11,776'. Rig down loggers. Pull wear bushing. TIH. Circulate. RU LD machine. POOH LD DP.

08/22/2007 CURRENT DEPTH: 11,750' DAILY PROGRESS: 0'

**\*\*RAN, SET & CEMENT 5-1/2" CASING - RELEASE RIG @ 6:00 A.M.**  
08/22/07 - DROP F/REPORT PENDING COMPLETION OPERATIONS\*\*  
Continue POOH LD DP & BHA. Break kelly. RU csg crew & run 294 jts 5 1/2" 17# P-110 casing. Total pipe= 11,745'. FS @ 11,742'. Circulate. RU Halliburton. Test lines to 3000 psi. OK. Held safety meeting. Cement w/ 300 sx Interfill H w/ 5 pps gilsonite mixed at 11.5 ppg & 2.77 ft3/sx. Tailed w/ 650 sx 50/50 Poz Premium mixed 14.4 ppg & 1.41 ft3/sx. Displaced w/ 272 bbls 2% KCL water. Final pressure 2100 psi @ 2.0 bpm. Bumped plug w/ 2700 psi. Floats holding. ND BOP. Set csg slips w/ 150K. Cut off casing & NU 11" 5K x 7 1/16" 10K tbg head. Test same to 5000 psi. OK. Jet and clean pits and cellar. Rig released @ 06:00 hrs 8/22/07

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08/27/2007

**\*\*BEGIN COMPLETION OPERATIONS\*\***

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Set 3 500bbls Steel tanks, 6 X 20 Heater Treater, 4 X 20 Heater Treater, and 30 X 10 Separator.SDFN

24 HOUR FORECAST: Start Building battery

08/28/2007

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: NO ACTIVITY

24 HOUR FORECAST: Start Building battery

08/29/2007

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Make up load and vent lines on tanks.

24 HOUR FORECAST: Continue Building battery

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08/30/2007

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Make up lfill lines and circulating lines.

24 HOUR FORECAST: Continue Building battery

08/31/2007

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Make up fill lines and circulating lines.

24 HOUR FORECAST: Continue Building battery

09/03/2007

09/01/07 thru 09/03/07 SDFHWE.

09/04/2007

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Add lines to heater treater and lines from tanks to vessels.

24 HOUR FORECAST: Continue Building battery

09/05/2007

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Continue building battery.

24 HOUR FORECAST: Continue Building battery

09/06/2007

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Continue building battery.

24 HOUR FORECAST: Continue Building battery

09/07/2007

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Continue building battery.

24 HOUR FORECAST: Continue Building battery

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09/09/2007

09/08/07 thru 09/09/07 SDFWE.

09/10/2007

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Continue building battery.

24 HOUR FORECAST: Continue Building batter

09/11/2007

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Continue building battery.

24 HOUR FORECAST: Finish building battery

09/12/2007

**\*\*DROP FROM REPORT PENDING FURTHER ACTIVITY\*\***

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Finish Building Battery. Will install meter runs when they arrive. Build firewalls Friday.

24 HOUR FORECAST: Drop from report until futher activity

09/17/2007

**\*\*RESUME OPERATIONS - DROP FROM REPORT PENDING FURTHER ACTIVITY\*\***

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Build firewalls around battery. SDFN

24 HOUR FORECAST: Drop from report until futher activity

09/18/2007

SAFETY MEETING: Held Safety Meeting on watching for falling objects.

DAILY SUMMARY: MIRU HES Wireline (Jose Orosco). Installed 7-1/16" 10 k pack off flange on top of Frac valves. PU & RIH w/ 5-1/2" gauge Ring to 11,685, New PBTD until cleaned out. POOH w/ gauge ring. RIH w/ Radial cement Bond, Gamma Ray/CCL logging tool. Logged main pass fr/11,685 to 8000' FS. w/ no pressure on casing. MIRU Basic Energy Service pump truck. Pressured casing to 1,500 psig. Logged 2nd pass w/ 1500 psi applied to casing. Helped bond log

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results slightly. Good cement bond fr/ 8000' to 9630',  
9630' to 11,160, 40-60% bond, 11160-11685, 90- 95% bond.

24 HOUR FORECAST: W/O FRAC Date

09/25/2007

09/19/07 thru 09/25/07 No activity.

09/26/2007

SAFETY MEETING: Held Safety Meeting on working fr/ ladders.

DAILY SUMMARY: MIRU HES Acid pumper. MIRU Action gang.  
Installed 4 way frac "Y" on top of frac valves. Tied HES  
line to 8-5/8" x 5-1/2" annulus. Pumped 9 bbls water and  
loaded casing. Tried to pressure to 1500 psig, but was  
pumping into it @ 1.6 BPM @ 1089 psig. SD & bled back to  
truck tank. Pressured again to 1090 psig & SD. Left  
pressure on casing annulus. Tied onto frac Y. Pressured  
5-1/2" casing to 9,500 psig w/ 800 psig on 5-1/2" x 8-5/8"  
annulus. 5-1/2" Casing tested good. Bled off pressure &  
RD HES acid pumper.

24 HOUR FORECAST: W/O FRAC Date 10-1-07

09/29/2007

09/27/07 thru 09/29/07 No activity.

09/30/2007

SAFETY MEETING: Held Safety Meeting on working fr/ ladders.

DAILY SUMMARY: MIRU HES wireline. Rig up lbicator and  
assemble perf guns. Start In hole with guns. Get to depth  
and log a gamma strip across all perfs and correlate to  
openhole log. Make sure tools were on depth and perforate  
lower wolfcamp following intervals: 11068-74' (2 SPF),  
10936'-40' (3 SPF), 10882'-86' (3 SPF), 10850'-54' (3 SPF)  
all with 19.5 gram charge, .51" EHD, 24.18" of  
penetration, 120 Degree phasing, and 4" GSC Millenium RDX  
Guns. POOH With guns and verify all chages were shot. All  
guns properly shot. Observe casing no pressure increase.  
Secure well and SDFN.

24 HOUR FORECAST: Frac well

10/01/2007

SAFETY MEETING: Held Safety Meeting on working fr/ ladders.

DAILY SUMMARY: MIRU HES frac crew. Start pump time @ 1:00

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PM. Frac Lower wolfcamp w/ 115 bbls of WF15 @ 7.7 BPM, 148 bbls of 15% HCI @ 45.8 BPM, 1302 bbls of slick water @ 76.3 BPM, 235 bbls of .7 ppa 20/40 Ottawa @ 76.4 BPM (6945 lbs) @ 5318 psi, 242 bbls of 1.20 ppa 20/40 Ottawa @ 76.5 BPM (12,252 lbs) @ 5209 psi, 433.7 bbls of 1.54 ppa 20/40 Ottawa @ 76.5 BPM (28,120 lbs) @ 5118 psi, 689 bbls, bbls, of 1.97 ppa 20/40 Ottawa @ 76.4 BPM (57,052 lbs) @ 5175 psi, 460 bbls of 2.49 ppa 20/40 Ottawa @ 75.8 (48,076 lbs) @ 5204 psi, 297 of 3.0 ppa 20/40 Ottawa @ 76.2 BPM (37,497 lbs) @ 5059 psi, 246 of 11 cp flush @ 76.6 BPM. ISIP 3154

RIH w/ wireline and set 5.5" composite frac plug at 10510' and test plug to 4500 psig. Perforate following intervals: 10,079'-92' (2 SPF) 10,008'-16' (3 SPF), and 10,040'-50' (3 SPF). Wellhead 3116 psi. Frac Wolfcamp A w/ 20 bbls of WF15 @ 12.3 BPM, 145 of 15% HCI @ 50.7 BPM, 1030 bbls of slick water @ 76.9 BPM, 548 bbls 15 cp XL assit Pad @ 76.9BPM, 260 bbls of .62 ppa 20/40 Ottawa (6,811 lbs) @ 76.2 BPM and 4153 psi, 260 bbls of 1.04 ppa 20/40 Ottawa (10,491 lbs) @ 76.2 BPM and 4058 psi, 493 bbls of 1.53 ppa Ottawa 20/40 (31,651 lbs) @ 76.2 BPM and 3960 psi, 778 bbls of 1.98 20/40 Ottawa (64,674 lbs) @ 76.1 BPM and 3859 psi, 586 bbls of 2.52 ppa 20/40 Ottawa (61,928 lbs) @ 76.1 BPM and 3818 psi, 225 bbls of 3.06 ppa 20/40 Ottawa (29,045 lbs) @ 76.1 BPM and 3857 psi, 229 bbls of 15 cp flush @ 76.1 BPM and 4031 psi. ISIP 1979 psi

RIH w/ wireline and 5.5" compsoite frac plug and set plug@ 9610'. test plug to 4500 psig. Perforate following intervals: 9362'-72' and 9472'-9480' (3 SPF). POOH w/ wireline and tool. Frac perfs 24 bbls of WF15 @ 9 BPM, 93 bbls of 15% HCI @ 46.9 BPM, 492 bbls of slickwater @ 75.7 BPM, 764 bbls of 15 cp XL assit Pad @ 75.5 BPM, 236 bbls of .80 ppa 20/40 Ottawa (7,946 lbs) @ 75.2 BPM and 3014 psi, 130 bbls of 1.15 ppa 20/40 Ottawa (6,310 lbs) @ 75.2 BPM and 2934 psi, 310 bbls of 1.49 ppa 20/40 Ottawa (19,459 lbs) @ 75.6 and 2867 psi, 497 bbls of 2.09 ppa 20/40 Ottawa (43,665 lbs) @ 75.8 BPM and 2822 psi, 335 bbls of 2.94 ppa 20/40 Ottawa (41,428 lbs) @ 75.8 BPM and 2804 psi, 140 bbls of 4.06 ppa 20/40 Ottawa (23,917 lbs) @ 75.8 BPM and 2738 psi, 219 bbls of 15 cp flush @ 75.5 BPM. ISIP 851 psi.

RIH w/ wireline and set 5.5" composite frac plug @ 9090' and test plug. Perforate following intervals: 8710'-20', 8824'-34', and 8978'-88'. POO w/ wireline and tools. Frac perfs as follows, 20 bbls of WF15 @ 9.3 BPM, 86 bbls of 15% HCI 47.8 BPM, 482 bbls of slick water @ 77.1 BPM, 734 bbls of 15 cp XL assit Pad @ 76.9 bbls, 136 bbls of .69 20/40 Ottawa (3,948 lbs) @ 76.6 BPM and 2317 psi, 148 bbls of 1.09 ppa 20/40 Ottawa (6780 lbs) @ 76.4 and 2651 psi, 277 bbls of 1.59 ppa 20/40 Ottawa (18,613 lbs) @ 76.6 BPM and 2488 psi, 620 bbls of 2.12 ppa (55,171 lbs) @ 76.4 BPM and 2320 psi, 420 bbls of 3.08 ppa 20/40 Ottawa (54,426 lbs) @ 76.3 and 2293 psi, 139 bbls of 3.90 ppa 20/40 Ottawa (22,812 lbs) @ 76.8 BPM and 2403 psi, 196 bls of 15 cp flush @ 76.8 BPM and 2403 psi. ISIP 756



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RIH w/ wireline and tools and set 5.5" composite frac plug @ 8610' and test plug to 4500 psi. Perforate 863'-8583'. POOH w/ wireline and RDMO wireline. Frac perms as follows: 12 bbls of WF15 @ 16 BPM, 235 bbls of 15% HCl @ 42.3 BPM, 182 bbls of slickwater @ 52.7 BPM, 440 bbls of 15 cp XL assist pad @ 49.9 BPM, 51.2 bbls of .77 ppa 20/40 Ottawa (1664 lbs) @ 49.6 BPM and 1590 psi, 89.1 bbls of 1.23 ppa 20/40 Ottawa (4586 lbs) @ 49.5 BPM and 1535 psi, 140 bbls of 1.58 ppa (9307 lbs) 20/40 Ottawa @ 49.4 BPM and 1422 psi, 350 bbls of 2.01 ppa 20/40 Ottawa (29531 lbs) @ 50.3 BPM and 1314 psi, 180 bbls of 3.03 ppa 20/40 Ottawa (22969 lbs) @ 49.7 BPM and 1318 psi, 180 bbls of 4.14 ppa 20/40 Ottawa (31307 lbs) @ 51.3 BPM and 1198 psi, 123 bbls of 5.42 ppa 20/40 Ottawa (28134 lbs) @ 51.3 BPM and 1070 psi, 199 bbls of 15 cp flush @ 51.3 BPM. ISIP 725.

RU weatherford flowback and shut down frac crew. Frac crew will rig down later today.

Total load to recover = 17550 bbls

24 HOUR FORECAST: Flow well back.

10/02/2007

No activity.

10/03/2007

SAFETY MEETING: Held Safety Meeting on working fr/ ladders.

DAILY SUMMARY: Flow well back  
Recovered 2227bbls. Startint to get a trace of gas. Well pressure was 600psig at start and 550 at 7 am. 24/64 choke flowing112-120bbls an hour.

Total load to recover=15323bbls

24 HOUR FORECAST: Flow well back.

10/04/2007

SAFETY MEETING: Held Safety Meeting on working fr/ ladders.

DAILY SUMMARY: Flow well back  
Recovered 4334bbls. A trace of gas. Well pressure was 450psig at 7 am. 24/64 choke flowing 80-90bbls an hour.

Total load to recover=13216bbls

24 HOUR FORECAST: Flow well back.

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SAFETY MEETING: Held Safety Meeting on working fr/ ladders.

DAILY SUMMARY: Flow well back  
Recovered 6216bbbls. A trace of gas. Well pressure was  
400psig at 7 am. 24/64 choke flowing 80bbbls an hour.

Total load to recover=11334bbbls

24 HOUR FORECAST: Flow well back.

10/06/2007

No activity.

10/07/2007

SAFETY MEETING: Held Safety Meeting on working fr/ ladders.

DAILY SUMMARY: Flowed over weekend. Trace of oil started  
Saturday night. Well on 26/64 choke. Died Sunday at lunch.  
Shut well in and built pressure. Flowed well and oil cut  
kept increasing.

Total load to recover=9124bbbls

24 HOUR FORECAST: Rig up coiled tubing.

10/08/2007

SAFETY MEETING: Held Safety Meeting on working fr/ ladders.

DAILY SUMMARY: MIRU HES Coiled tubing unit. RIH w/ coiled  
tubing and 4 3/4" Opti cut mill and motor. Tag first plug  
@8610' and start milling fell through in 7.5 minutes. Go  
down to 8927' and wash sand to 9090' and start milling on  
second plug. 10 minutes on second plug. Lower to next plug  
@ 9610' and mill for 20 minutes and fell through. Lower to  
10510' and start milling on plug mill through in 25  
minutes. Lower to 11,592' and wash sand to 11,678' and  
circulate hole with gel sweep. Pull to 8640' and set one  
hour. Lower to PBTD and tag no fill. Pull to above perfs  
and pump nitrogen sweep ( bottoms up + 50bbbls) and POOH w/  
coiled tubing and tools. RDMO HES Coiled tubing unit

Total load to recover=8564bbbls

24 HOUR FORECAST: Tube up well.

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DAILY SUMMARY: MIRUWSU, Unload pipe racks and catwalk,

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349 Jts. 2-7/8 N- 80 tbg. Well flowing W/40# out csg. RU Basic pmp trk. Pumped 50 bbls 2% Kcl wtr. Unable to kill well. Pumped 150 bbls. 10# brine wtr. To kill well. ND 2 Frac valves and spool. NU 10K x 5K spool and Bope. Tally and Rih W/2 jts. 2-7/8 N- 80 Bpma. 2-7/8 Perf Sub, 2-7/8 Mech Sn W/24' x 1-1/4 GA, 5-1/2" 50K shear Tac, 100 Jts. 2-7/8 N-80 Tbg. to 3950' Secure well sdfd @ 7:00 pm.

Forecast: Rih W/tbg, pump, and rods.

Total load to recover=8764bbls

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DAILY SUMMARY: Sicmp- 50, bled well off. RIH W/163 Jts. 2-7/8 N- 80 Tbg. NDBOPE, Set Tac W/15K Tension. NUWHE. RU to run rods. PU 2 x 1-1/4 x 24' HF Pump W/ Mech HD. RIH W/4' x 7/8 Stabilizer Bar, 302 -3/4 Steel rods, 35- 7/8 Steel Rods. Secure well sdfd @ 6:30 pm.

Forecast: RIH W/Rods, Space Well Out. Put Well on Prod.

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DAILY SUMMARY: Rih W/2 -7/8 Rods, Tag bottom, Space well out and hung on. RU Basic Pmp Trk. Load W/12 bbls Fw, Test good to 500 psi. Check pmp action. W/PU 3 Strokes to 500 psi. RDWSU. Move to Nelson Brown # 2. Move in Brunson Trk to adjust wts. on pump jack.

Rod Detail;

1-1/2 x 26' PR W/1-3/4 x 14' PRL  
2' x 4' x 6' x 8' - 7/8 Rod subs.  
35- 7/8 Steel Rods  
302- 3/4 Steel Rods  
4' x 7/8 Stabilizer Bar  
2 x 1-1/4 x 24' HF Pmp W/Mech HD

Tbg. Detail:

261 Jts 2-7/8 N- 80 Tbg.  
5-1/2 Tac 50K Shear, Top @ 8544'  
2-7/8 Mech Sn @ 8547'  
4' x 2-7/8 Perf Sub  
2- Jts. 2-7/8 N- 80 MA, W/BP @ 8613'

FINAL REPORT

10/12/2007

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0 BO, 132 BW, 0 MCFD, TP 200#, CP 45#, Venting no gas. No oil at bleeder this am.

10/13/2007

14 BO, 121 BW, 0 MCF, TP 200#, CP 45#

10/14/2007

0 BO, 215 BW, 0 MCF, TP 200#, CP 45#, venting no gas

10/15/2007

0 BO, 218 BW, 0 MCF, TP 200#, CP 50#

10/16/2007

0 BO, 224 BW, 0 MCF, TP 200#, CP 50#

10/17/2007

0 BO, 201 BW, 0 MCF, TP 200#, CP 50#, 8187 BLWTR, Venting no gas. No oil @ bleeder.

10/18/2007

0 BO, 146 BW, 0 MCF, TP 45#, CP 45#, No Back psi held on tbg

10/19/2007

0 BO, 365 BW, 0 MCF, TP 200#, CP 45#, 7457 BLWTR, Applied 200 psi BP on tbg

10/20/2007

0 BO, 411 BW, 0 MCF, TP 200#, CP 45#, 7068 BLWTR, Inc SPM fr/ 8 - 11.5 SPM

10/21/2007

14 BO, 389 BW, 0 MCF, TP 200#, CP 45#, 6679 BLWTR

10/22/2007

14 BO, 368 BW, 0 MCF, TP 200#, CP 45#, 6455 BLWTR, Put well through separation equipment this a.m.

10/23/2007

47 BO, 224 BW, 17 MCF, TP 220#, CP 50#, 6231 BLWTR, Show first gas sales today.

10/24/2007

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58 BO, 135 BW, 2 MCF, TP 220#, CP 50#, 6096 BLWTR, DCP  
changed plate fr/.750 to .375 this a.m. Sent to TOW.

10/25/2007

17 BO, 320 BW, 6 MCF, TP 220#, CP 50#, 5776 BLWTR

10/26/2007

91 BO, 295 BW, 7 MCF, TP 220#, CP 55#, 5481 BLWTR

10/27/2007

6 BO, 403 BW, 17 MCF, TP 220#, CP 55#, 5078 BLWTR

10/28/2007

17 BO, 458 BW, 11 MCF, TP 220#, CP 55#, 4620 BLWTR

10/29/2007

108 BO, 270 BW, 12 MCF, TP 220#, CP 55#, 4350 BLWTR

10/30/2007

36 BO, 295 BW, 37 MCF, TP 220#, CP 55#, 4055 BLWTR

10/31/2007

97 BO, 533 BW, 23 MCF, TP 220#, CP 55#, 3522 BLWTR

11/01/2007

75 BO, 329 BW, 41 MCF, TP 200#, CP 50#, 3193 BLWTR

11/02/2007

52 BO, 348 BW, 27 MCF, TP 200#, CP 50#, 2845 BLWTR

11/03/2007

86 BO, 309 BW, 39 MCF, TP 200#, CP 50#, 2536 BLWTR

11/04/2007

86 BO, 309 BW, 41 MCF, TP 200#, CP 50#, 2227 BLWTR

11/05/2007

94 BO, 506 BW, 47 MCF, TP 190#, CP 50#, 2069 BLWTR

11/06/2007

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97 BO, 207 BW, 48 MCF, TP 190#, CP 50#, 1514 BLWTR

11/07/2007

75 BO, 144 BW, 45 MCF, TP 190#, CP 50#, 1370 BLWTR

11/08/2007

83 BO, 187 BW, 46 MCF, TP 200#, CP 50#, 1183 BLWTR

11/09/2007

97 BO, 467 BW, 47 MCF, TP 200#, CP 50#, 716 BLWTR

11/10/2007

88 BO, 254 BW, 47 MCF, TP 200#, CP 50#, 462 BLWTR

11/11/2007

83 BO, 362 BW, 47 MCF, TP 200#, CP 50#, 100 BLWTR

11/12/2007

86 BO, 305 BW, 48 MCF, TP 200#, CP 50#, -205 BLWTR

11/13/2007

\*\*DROP FROM REPORT PENDING FURTHER ACTIVITY\*\*

11/19/2007

\*\*RESUME OPERATIONS\*\*

Held Safety Meeting .

DAILY SUMMARY: MIRU WSU.

Unseat pump and TOH with rods and pump. 35- 7/8" 302-3/4"

Unland tubing from wellhead, nipple up BOP, and release TAC.

Pull 24 stands of tubing.

Secure well and shutdown.

24 Hour Forecast:

Finish pulling tubing, run 4.65" GR and tag TD, set  
Weatherford 10K CIBP, and TIH with same tubing assembly.

11/20/2007

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Held Safety Meeting.

DAILY SUMMARY: Finish TOH with tubing.

RU Halliburton wireline and run in hole with 3 1/4" sinker bar and tag @ 11683'.

RIH with 4.65" GR to 9700'

RIH with Weatherford 10K CIBP and set @ 9610'.

TIH with tubing assembly as follows:

261 Jts 2-7/8 N- 80 Tbg.  
5-1/2 X 2 7/8" 50K TAC @ 8544'  
2-7/8 Mech SN @ 8547' W/20' GA  
4' x 2-7/8 Perf Sub  
2- Jts. 2-7/8 N- 80 MA, W/BP @ 8613'

Nipple down BOP.

Set TAC and land tubing in wellhead with 20K tension.

Secure well and shutdown.

24 Hour Forecast:

RIH with pump and rods, RD WSU.

11/21/2007

Held Safety Meeting .

DAILY SUMMARY: TIH with pump and rods, assembly as follows:

1-1/2 x 26' PR W/1-3/4 x 14' PRL  
2- 2', 1- 4', 1- 6', and 1- 8' - 7/8" Rod subs.  
35- 7/8 Steel Rods  
302- 3/4 Steel Rods  
4' x 7/8 Stabilizer Bar  
2 x 1-1/4 x 24' HF Pmp W/Mech HD

Load tubing with 6 Bbls and test to 500psi, test good.

Check pump action, test good.

RD and move WSU.

Leave pumping unit on hand.

11/22/2007

22 BO, 6 BW, 8 MCF, TP 80#, CP 30#, -2320 BLWTR. Well on

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for 18 hrs.

11/23/2007

14 BO, 6 BW, 0 MCF, TP 120#, CP 30#, -2326 BLWTR. Lowered rod not pumping.

11/24/2007

25 BO, 110 BW, 0 MCF, TP 220#, CP 50#, -2436 BLWTR. Not pumping good, lowered rods to tag and raised 3".

11/25/2007

102 BO, 464 BW, 23 MCF, TP 230#, CP 50#, -2900 BLWTR

11/26/2007

91 BO, 155 BW, 37 MCF, TP 230#, CP 50#, -3055 BLWTR

11/27/2007

**\*\*DROP FROM REPORT PENDING FURTHER ACTIVITY\*\***

12/13/2007

**\*\*RESUME OPERATIONS\*\***  
Held Safety Meeting .

DAILY SUMMARY: MI RU BASIC WS UNIT # 1248 / RU / MI RU KILL TRK / TBG HAD 50 PSI / LOAD W 6 BBL BRINE & PSI TESTED TO 500# / OK / UN SEATED PUMP / PUMPED 20 BBL BRINE DWN TBG TOH W RODS & PUMP SENT PUMP TO JOHNS PUMP & SUPPLY FOR R&R / PULLED 1 1/2 X 26ft PR W 1 3/4 PRL 2,2,4,6,&8ft X 7/8'S PONEY RODS 35 7/8'S STEEL RODS 301 3/4 STEEL RODS 4ft 7/8'S STABL 24ft X 1 1/4 INSERT PUMP / CSG HAD 80# PSI / BLEED DWN PUMPED 40 BBL BINE DWN CSG / WELL DEAD / ND WELL HEAD / NU BOP / UN SET TAC & TOH W 104 STDS 2 7/8'S TBG / CWI SDFN TBG SWINGING @ 1800ft W 55 JTS OF 2 7/8'S TBG IN HOLE

FORCAST:  
FINISH TOH / PU TOOLS / TIH & SWAB TEST LOWER ZONE

12/14/2007

Held Safety Meeting.

DAILY SUMMARY: CREW ON LOC / SAFETY MEETING / OPEN WELL / 80# PSI ON TBG & CSG / BLEED DWN / PUMPED 40 BBL BRINE DWN CSG / STARTED OOH / WELL KICKED / CWI / BLEW DOWN GAS PUMPED 50 BBL BRINE DWN CSG / WELL ON VAC / FINISH TOH W TBG / PULLED TOTAL 261 JTS OF 2 7/8'S TBG / TAC / SN W MECH HD / 4ft PERF SUB / 2 JTS 2 7/8'S MA W BP & 20 ft GAS ANCOR



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IN MA / PU 5 1/2 X 2 7/8'S HD PK W SN / 4ft SUB / 5 1/2 NH  
RBP / TIH WITH 10 STDS / WELL KICKED / CWI BLEED DOWN PSI /  
PUMPED 50 BBL BRINE DWN CSG / WELL ON VAC / FINISHED TIH TO  
9491 & SET RBP / POOH TO 9294 & SET PK / RU SWAB / CWI  
SDFWE & WEATHER

FORECAST:  
SWAB TEST LOWER ZONE

12/16/2007

12/15/07 thru 12/16/07 No activity.

12/17/2007

DAILY SUMMARY: CREW ON LOC / SAFETY MEETING / OPEN WELL /  
25# PSI ON TBG 80 CSG / RU & STARTED SWABING / FL @ 4300ft  
/ PULLED 1000ft FLUID / 90% OIL / 2nd RUN PULL SL OUT OF  
ROPE SOCKET & DROPED SWAB / SHUT DOWN 1 1/2hrs WAITING ON  
HOT SHOT TO BRING ROPE SOCKET & SWAB / RU NEW SWAB MAKE RUN  
WO CUPS TO CHECK ON LOCATION OF DROPED SWAB / ON BOTTOM /  
IN STALLED CUPS & STARTED SWABING

RUN	FL	FT FLUID PULLED	OIL CUT %
1	4300	1000	90
2	4700	900	2-5
3	4800	1000	2-5
4	4800	1000	2-5
5	4900	1000	2-5
6	5000	1000	2-5
7	5000	1000	5-10
8	5000	1000	10-15
9	5000	900	10-15 44 BBL REC
10	5000	900	10-15
11	5000	1000	10-15
12	5000	1000	10-15
13	4500	1500	20-30
14	4700	1500	40-50
15	4700	1500	40-50
16	4500	1500	50 80 BBL REC
17	4600	1300	70
18	4600	1300	80 92 BBL REC

CWI SDFN

FORCAST:  
CONT SWAB TEST

12/18/2007

DAILY SUMMARY: CREW ON LOC / SAFETY MEETING / OPEN WELL /  
250# PSI ON TBG 80 CSG / RU & STARTED SWABING / FL @ 4000ft  
/ PULLED 1000ft FLUID / 90% OIL / MADE 3 RUNS / FL STANDING  
@ 4200ft / RECOVERED 27 BBL TOTAL FLUID / 21 BBL OIL / RD

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SWAB / BLEW DWN CSG / UN SEATED PK & LET EQUZ / TIH / RET  
RBP & MOVED UP HOLE TO 9007ft RESET RBP / TOH TO 8647 &  
RESET PK / RU & STARTED SWABING / MADE 23 RUNS / RECOVERED  
TOTAL 111 BBL FLUID / 4 BBL OIL / CWI SDFN

FORECAST: CONT SWAB TEST

12/19/2007

DAILY SUMMARY: CREW ON LOC / SAFETY MEETING / OPEN WELL /  
0# PSI ON TBG 80 CSG / RU & STARTED SWABING / FL @ 4500ft /

RUN	FL	FT FLUID PULLED	OIL CUT %
1	4500	1000	0
2	4500	1000	0
3	4500	1000	0
RD SWAB / BLEED DWN CSG / UN SET PK & MOVED TO 8876 &			
RE-SET PK / BP @ 9007 / RU & SWAB TESTED PERFS 8978 TO 8988			
1	4600	1000	0
2	4700	1000	0
3	4700	1000	0
4	4700	1000	0
5	4700	1000	0 REC 25 BBL H2O
6	4800	1000	0
7	4900	1000	0
8	4800	1000	0
9	4900	1000	0
10	4900	1000	0
11	5000	1000	0
12	5200	1000	0
13	5200	1000	0
14	5300	1000	0
15	5300	1000	0
16	5000	1000	TRACE OIL

RECOVERED TOTAL 90 BBL H2O / 0 OIL / NO GAS

BLEED DWN PSI ON CSG / ATT TO MOVE PK & PLUG TO NEXT ZONE /  
COULD NOT GET PK TO RELEASE / WORKED UP HOLE BUT WOULD NO  
"J" TO GO DOWN / PULLED 20 STANDS / PK "J"ed UP / TOH TO  
CHECK TO PACKER / LEFT PK SWINGING @ 5584 W 170 JTS OF TBG  
IN HOLE / CWI SDFN

FORECAST:

FINISH TOH / REPLACE PK / MOVE TOOLS TO NEXT ZONE @ 8710  
-8720 / CONT SWAB TEST

12/20/2007

DAILY SUMMARY

CREW ON LOC / SAFETY MEETING / OPEN WELL / 80# PSI ON TBG  
40 CSG / TOH PULLED TO FLUID / SD RU SWAB / SWABED FLUID  
OUT OF TBG / TOH TO SAND LINE / STRIP TBG OVER SAND LINE /

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LD 5 1/2 HD PK / PU NEW 5 1/2 HD / TIH / RET RBP @ 9007 &  
MOVE UP HOLE TO 8876 / SET PLUG / PUH TO 8804 & SET PK / RU  
TO SWAB TEST PERFS 8824-8834

RUN	FL	FT FLUID PULLED	OIL CUT %
1	3000	1000	100
2	3000	1000	100
3	3200	1000	100

RECOVERED 27 BBL OIL / GAS GOOD / TRIES TO FLOW AFTER EACH  
SWAB RUN

269 JTS OF 2 7/8 IN HOLE / END OF TBG @ 8804

FORECAST: CONT SWAB TEST

12/21/2007

CREW ON LOC / SAFETY MEETING / OPEN WELL / 50# PSI ON TBG  
40 CSG / CONTINUE SWAB TEST PERFS 8824-8834

RUN	FL	FT FLUID PULLED	OIL CUT %
1	4000	1000	100
2	4200	1100	50
3	4300	1000	20
4	4300	1000	10
5	4100	1000	0
6	4100	1100	0
7	4000	1100	20
8	4000	1100	20
9	4000	1100	10
10	4000	1000	10
11	4000	1000	15
12	4100	1000	10
13	4100	1000	20
14	4300	1000	20
15	4300	1000	20

RECOVERED TOTAL 117 BBL FLUID / GAS VERY LIGHT

RD SWAB AND MOVED TOOLS UP HOLE & RESET RBP @ 8745 & PK @  
8672 TO SWAB TEST PERFS 8710 TO 8720 / RU & STARTED SWABING

RUN	FL	FT FLUID PULLED	OIL CUT %
1	3700	1000	30
2	4000	1000	30
3	4000	1000	30
4	4000	1000	20
5	4200	1000	10
6	4500	1000	10
7	4600	1000	0
8	4600	1000	0

RECOVERED TOTAL 41 BBL FLUID 7 BBL OIL

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EOT @ 8672 W 265 JTS OF 2 7/8'S IN HOLE  
CWI SDFWE & HOLIDAYS

FORECAST:  
CONT SWAB TEST

12/25/2007

12/22/07 thru 12/25/07 SDFWE & holiday.

12/26/2007

CREW ON LOC / SAFETY MEETING / OPEN WELL / 50# PSI ON TBG 0  
CSG / UN SET PK / TIH & RET RBP / TOH TO 8646 & RE SET RBP  
/ TOH TO 8515 & RE SET PK / RU TO SWAB TEST PERFS 8563 TO  
8583:

RUN	FL	FT FLUID PULLED	OIL CUT %
1	3500	1000	10
2	3300	1000	25
3	3300	1000	25
4	3000	900	50
5	3000	1000	50
6	3100	1000	70
7	3100	1000	90
8	3000	1000	50
9	3000	1000	50
10	3200	900	40
11	3200	1000	30
12	3200	1000	30
13	3200	1000	20
14	3200	1000	30
15	3200	900	20
16	3200	1000	20

RECOVERED TOTAL 66 BBL FLUID / GOOD GAS

UNSET PK TIH & RET RBP / TIH & SET RBP @ 9007 / TOH & SET  
PK @ 8868 TO EST INJ RATE ON PERFS 8978 TO 8988 / MI RU  
KILL TRK / 70 BBL TO LOAD TBG / EST RATE @ 5 BPM @ 300# /  
PUMPED TOTAL OF 90 BBL / SHUT DWN INST VAC / RD KILL TRK &  
MOVED TOOLS TO RBP @ 8745 & PK TO 8672 TO EST INJ RATE ON  
PERFS @ 8710 TO 8720 / RU KILL TRK / 80 BBLs TO LOAD TBG &  
EST ING RATE @ 300# / 5 BPM / PUMPED TOTAL 100 BBLs / SHUT  
DWN INST VAC / ATT TO RET PK / COULD NOT "J" TOOL UP / CWI  
TO LET EQU. SDF DARK  
PK @ 8672 W 265 JTS OF 2 7/8'S TBG

FORECAST:  
RET TOOLS & POOH

12/27/2007

CREW ON LOC / SAFETY MEETING / OPEN WELL / 40 PSI TBG / CSG

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0 / UN SET PK / TIH RET RBP / TOH W TBG / LD TOOLS / CWI  
SDFN WOO

FORECAST:  
SET CIPB & RUN SQUEEZ PK

12/28/2007

CREW ON LOC / SAFETY MEETING / OPEN WELL / 40 PSI CSG / MI  
RU WSI / PU COMP BP GR & CCL TOOL / TIH & CORLATED W HOWCO  
OPEN HOLE LOG DATED 8/20/07 & SET BP @ 9040 / POOH / RD MO  
WSI / PU WEATHERFORD CMT RET ON 2 7/8'S TBG / TIH & LEFT  
TOOL SWINGING @ 8453 / CWI / SD FOR WE & HOLIDAYS  
EOT @ 8453 W 258 JTS OF 2 7/8'S TBG

FORECAST:  
SET CMT RET & SQUEEX PERFS 8978 - 8988

01/01/2008

12/29/07 thru 01/01/08 No activity.

01/02/2008

CREW ON LOC / SAFETY MEETING / OPEN WELL / 0 PSI TBG / 0  
PSI CSG / FINISH TIH TO 8957 / MI RU HOWCO / TESTED LINES  
4000# / OK / PUMPED THRU RET / OK / RU & SET RET @ 8957 /  
STUNG OUT OF RET / PUMP THRU TBG / OK / STUNG BACK INTO  
RET / HOWCO BROKE DOWN / WAITED 3 3/4 HRS FOR PUMP TRK / ON  
TBG / LOADED & TBG W 12 BBL H2O & COULD NOT PUMP THRU RET @  
2500# / RELEASED PSI / PULLED OUT OF RET & PUMPED OK /  
WASHED BACK IN TO RET / COULD NOT PUMP THRU / WORKED IN &  
OUT SEVERAL TIMES / STILL COULD NOT PUMP THRU RET / WENT TO  
4500 PSI / HELD SOLID / RELEASED PSI / STUN OUT / STARTED  
PUMPING @ 3 BPM 450# / STUNG IN TO RET @ THIS RATE / PSI  
WENT TO 2500# & HELD / RELEASED PSI / RD HOWCO / STARTED  
OOH W TOOLS / CWI SDFN / EOT @ 210 JTS OF 2 7/8 @ 6868

FORECAST:  
FINISH TOH & INSP RET SETTING DEVICE

01/03/2008

CREW ON LOC / SAFETY MEETING / OPEN WELL / 0 PSI TBG / 0  
PSI CSG / FINISH TOH / LD CMT RET SETTING DEVICE / WOO /  
MI RU WEATHERFORD FOAM AIR RIG / PU 4 3/4 BIT / BS / 6 3  
1/2 DC'S XO SUB TIH TO 5226 / CWI SDFN / EOT @ 154 JTS OF 2  
7/8 6 3 1/2 DC'S @ 5226

FORECAST:  
DRLG OUT CMT RET

01/04/2008

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Road crew to location, hold pre-job procedure/SAFETY MEETING. SICP 0 psi, SITP 25 psi (estimated). CIH with 2-7/8" tubing/BHA to 7319'. RU foam air unit, NU stripper head. WO flowback manifold/iron to lay to steel pit, RU upon arrival. Attempt to break circulation, foam air unit booster not working properly. Work booster and break circulation with bit @ 7319'. After breaking circulation, continue for additional 1 hour checking booster operation with OK results. SWISDF weekend.

**FORECAST:**

Monday A.M. drill out CICC

01/06/2008

01/05/08 thru 01/06/08 No activity.

01/07/2008

Road crew to location, hold pre-job procedure/SAFETY MEETING. Pump foam to break circulation, follow with H2O slug to reduce pressure. Air unit down for fuel filters, replace same & resume circulation with 50% returns. CIH with tubing, tag CICC at 8960' (tally depth). Set 3,000 lbs weight down on CICC and lost weight. PU swivel, attempt to break circulation unsuccessfully. Begin drilling on CICC after washing down 1-1/2'. Drill out CICC in 1-1/2 hours with circulation established half way thru CICC. Circulate 1/2 hour and lost circulation. CIH with tubing, tag CBP @ 9030' (10' higher than WLM setting depth). SOH with tubing to +/- 8263' (300' above top perf), SWISDFN.

**FORECAST:**

FOH WITH TUBING, RUN CICC

01/08/2008

Road crew to location, hold pre-job procedure/SAFETY MEETING. SITP 225 psi, SICP 550 psi. Bleed both sides down to 0 psi, no fluid to surface. FOH with tubing/BHA, bit was in good condition. ND stripper head, SIH with Weatherford 5-1/2" CICC/tubing to 8321' (254 joints). Stop above top set perms (8563- 83'), SWISDFN.

**FORECAST:**

fiH with tubing/cicr, cement squeeze well

01/09/2008

SITP- 60, SICP- 0. RIH W/18 Jts. 2-7/8 N- 80 Tbg. to 8910'. RU HOWCO. Pumped 60 Bbls. FW Down tbg. to clear CICC. Set CICC @ 8910' Est. PIR 1.8 BPM @ 2700 psi. Pumped

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300 Gal. 10% CaCl, 2 BFW, 6 Bbls. Flocheck, 2BFW, Squeeze Perfs 8978- 8988' W/50 Sx. Class H Cmt. Displace W/51 Bbls FW. Stung out of retainer, Left 1/2 bbl. cmt. ontop CICR Squeeze pressure @ 2,030 psi. POH W/272 Jts. 2-7/8 N-80 Tbg. L/D Setting Tool. RU HOWCO WL. RIH W/5-1/2 Composite BP. Set BP @ 8760' RDWL. PU 5-1/2 CICR. RIH W/99 Jts. 2-7/8 Tbg. to 3230'. Secure well sdfd @ 6:30 pm.

Forecast: RIH W/CICR and Squeeze Perfs 8710- 8720'

01/10/2008

HELD SAFETY MEETING.

DAILY SUMMARY: RIH W/165 Jts. 2-7/8 tbg.to 8648' RU HOWCO cmt equip. Pumped 60 bbls FW down tbg to clear retainer. Set CICR @ 8648' Est. rate 2 bpm @ 1400 psi thru perfs @ 8710- 8720 Pumped 300 Gal. 10% CaCl, 2 bbls FW, 250 Gal. Flocheck, 2 bbls. FW,50 Sx. Class H Cmt. 15.6 ppg. Flush W/49.5 bbls. FW. Squeeze psi @ 2500 #. Stung out of CICR W/1500 psi. Left 1/2 bbl cmt. ontop of retainer. POH W/264 Jts. 2-7/8 tbg. L/D setting tool. PU 4-3/4 Bit, RIH W/6, 3-1/2 DC'S, 104 Jts. 2-7/8 tbg. to 3600' Secure well sdfd @ 6:30 pm.

Forecast: RIH W/Tbg. Drill out CICR @ 8648'No report.

01/11/2008

HELD SAFETY MEETING.

DAILY SUMMARY: RIH W/106 Jts. 2-7/8 tbg. to 7054'. RU foam unit. Displace hole to tank. RIH W/Tbg. Tag cmt @ 8564' W/257 jts. in hole. RU Power Swivel, Drill out 76' of cmt. to top of CICR @ 8640' Drilled 10" on CICR in 2 Hrs. Circ hole clean. RDPS, POH W/4 Jts. to 8500' Secure well, Sdfwe @ 6:30 pm.

Forecast: Continue Drilling on CICR, Drill out cmt, and Composite BP

01/13/2008

01/12/8 thru 01/13/08 No activity.

01/14/2008

HELD SAFETY MEETING.

DAILY SUMMARY: RIH W/4 Jts. 2-7/8 tbg. RU Power Swivel. Start to break circ. Foam unit Broke Down. Wait on parts and mechanic to repair pump. Repaired pump.

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Broke circ, Start Drilling  
on Cicr @ 3:00 pm. Drill out CICR @ 8640' and cmt. to 8667'  
Circ hole clean. PU to 8635'  
Secure well sdfd @ 6:30 pm.

Forecast: Drill out cmt sqz. and Composite BP @ 8760'

NOTE: NO CHARGE FOR WEATHERFORD EQUIPMENT-WILL PAY RIG TIME  
IF NECESSARY.

01/15/2008

HELD SAFETY MEETING.

DAILY SUMMARY: Break circ W/Foam unit. Drill out cmt  
F/8667- 8700' Foam unit broke down @ 10:30 am. Wait on  
Mechanic. Ordered new Foam Unit out of Hobbs NM. Mechanic  
unable to repair unit.  
RU new unit @ 2:30 pm. Unit would not run (Compressor tied  
W/Wires for throttle)  
Released Weatherford Unit. RDPS. POH W/6 Jts. to 8500'  
Secure well sdfd @ 3:30 pm.  
Move in Knight Oil Tools Foam Unit . RU Unit @ 6:00 pm.

Forecast: RIH, Drill out cmt and CBP.



DATE: 01/17/2008

SAMSON  
DAILY COMPLETION REPORT

UNIVERSITY 6-32 #1	040636 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . JUNO	CONTRACT . ROBINSON 3
LEGAL . . SECTION 32 BLK 6 UNIV LNDS SV	SURF LOC . 1,680' FSL & 1,250' FWL
COUNTY . . ANDREWS	AFE NO . . 2007DOM0108084
STATE . . TEXAS	PR TD . . 11,750'

01/16/2008

HELD SAFETY MEETING.

DAILY SUMMARY:SITP- 0, SICP- 450. RIH W/6 Jts. 2-7/8 tbg.  
RUPS. Establish circ W/Foam Unit.  
Drill out cmt 8700' - 8722' Fell Thru Cmt. Tag CBP @ 8760'  
D/O CBP. RIH Tag cmt.@ 8870'  
Drill ou 32' of cmt to CICR @ 8902' Drill on CICR For 4  
Hrs. to 8905' Small piece of CICR still on top of cmt.  
Circ. hole clean. RDPS. POH W/12 Jts. to 8500' Secure well  
sdfd @ 6:00 pm.

Forecast: RIH, Finish D/O cicr and cmt. to 9040'

AFE CWC . . . . .	2,549,887		
DAILY COST . . . . .	19,430	COMPLETION DAYS .	99
CUMULATIVE COST .	2,309,968		

DATE: 01/21/2008

SAMSON  
DAILY COMPLETION REPORT

UNIVERSITY 6-32 #1	040636	OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . JUNO		CONTRACT . ROBINSON 3
LEGAL . . SECTION 32 BLK 6 UNIV LNDS SV		SURF LOC . 1,680' FSL & 1,250' FWL
COUNTY . . ANDREWS		AFE NO . . 2007DOM0108084
STATE . . TEXAS		PR TD . . 11,750'

01/17/2008

HELD SAFETY MEETING.

DAILY SUMMARY:SITP- 0, SICP- 400, RIH W/12 Jts. 2-7/8 Tbg.  
RUPS. Break circ W/Foam Unit.  
Drill Cmt F/8905'- 8907' Bit Torquing and Locking up. (Possible cone gone off Bit )  
Kill well, RDPS. POH W/266 Jts. 2-7/8 Tbg, 6- DC'S, Bit Sub, L/D 4-3/4 Bit. 2 Cones off bit left in hole. Wait on magnet to fish cones. Weatherford unable to locate magnet.  
Secure well sdfd @ 5:00 pm.

Forecast: RIH W/Magnet. 2 Jts. Tbg on Sandline to fish cones off

AFE CWC . . . . .	2,549,887		
DAILY COST . . . . .	13,950	COMPLETION DAYS .	100
CUMULATIVE COST . .	2,323,918		

01/18/2008

HELD SAFETY MEETING.

DAILY SUMMARY:SITP- 0, RIH W/4-1/2" Magnet, 2-7/8 Perf sub, 2 Jts. 2-7/8 tbg. on sandline to fish cones left in hole. Recovered 1 cone on first run, Made 3 more runs . Rec pieces of 2nd cone. RD sandline, L/D magnet. RIH W/New 4-3/4 bit, 6-DC's, 266 Jts. 2-7/8 tbg. RUPS. Broke circ W/Foam unit. Drill up remaining pieces of bit and retainer @ 8907' Drill cmt to 8998' . Fell thru cmt. RIH tag PBTD @ 9040' Circ hole clean. RDPS. POH W/20 jts. to 8380' Secure well sdfd @ 9:00 pm.

Forecast: POH W/Tbg. L/D DC'S. and bit. RIH W/Prod Tbg.

AFE CWC . . . . .	2,549,887		
DAILY COST . . . . .	20,950	COMPLETION DAYS .	101
CUMULATIVE COST . .	2,344,868		

01/19/2008

HELD SAFETY MEETING.

DAILY SUMMARY:SITP- 150, SICP- 150. Bled well off. POH W/260 Jts. 2-78 Tbg. L/D 23 Jts. Excess Tbg, DC'S, and 4-3/4 bit. RIH W/2 Jts. BPMA, Perf Sub, Mech SN W/20'X 1-1/2" GA, 3 Jts, 2-7/8 tbg Tac, 258 Jts. 2-7/8 Tbg. NDBOPE, and 10K Spool, Set Tac W/14K Tension. NUWHE. Secure well sdfd @ 6:30 pm.

Forecast: RIH W/Pump and Rods, Return to Prod.

AFE CWC . . . . .	2,549,887		
DAILY COST . . . . .	10,000	COMPLETION DAYS .	102

CUMULATIVE COST . 2,354,868

01/20/2008

\*\*TEMPORARILY DROP FROM REPORT PENDING FURTHER OPERATIONS\*\*  
HELD SAFETY MEETING.

DAILY SUMMARY:SITP- 150, Bled well off. PU 2 x 1-1/4 x 24'  
pump W/1" x 1' sub, 4' x 7/8 sub W/Morgs.  
RIH W/ Rods, Space well out and hung on. RU Basic Pmp Trk.  
Load W/15 Bbls. 2% KCL  
Wtr. Test good to 500 psi. RD PmpTrk. Wait on Dixie  
Electric to change voltage .  
Notified pumper, Left well pumping on hand @ 50% on timer.  
Return to prod @ 4:00 pm.  
FINAL REPORT UNTIL FURTHER ACTIVITY

ROD DETAIL:

1-1/2 X 26' PR W/1-3/4 X 14' PRL  
4' X 6' X 8' - 7/8 ROD SUBS  
36 - 7/8 STEEL RODS  
301 - 3/4 STEEL RODS  
1 X 4' 7/8 SUB W/MORGS  
2-1/2 X 1-1/4 X 24' JOHN'S PUMP W/1"X 1' SUB

TBG DETAIL:

258 JTS. 2-7/8 L- 80 TBG.  
2-7/8 X 5-1/2 TAC TOP @ 8443'  
3 JTS. 2-7/8 L- 80 TBG.  
2-7/8 MECH SN @ 8544' W/1-1/2 X 20' GA  
4' X 2-7/8 PERF SUB  
2 JTS. 2-7/8 BPMA EOT @ 8614'

AFE CWC . . . . .	2,549,887		
DAILY COST . . . . .	5,600	COMPLETION DAYS .	103
CUMULATIVE COST .	2,360,468		

DATE: 01/22/2008

SAMSON  
DAILY COMPLETION REPORT

UNIVERSITY 6-32 #1	040636 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . JUNO	CONTRACT . ROBINSON 3
LEGAL . . SECTION 32 BLK 6 UNIV LNDS SV	SURF LOC . 1,680' FSL & 1,250' FWL
COUNTY . . ANDREWS	AFE NO . . 2007DOM0108084
STATE . . TEXAS	PR TD . . 11,750'

01/21/2008

\*\*RESUME OPERATIONS - DROP FROM REPORT PENDING FURTHER  
ACTIVITY\*\*  
HELD SAFETY MEETING.

DAILY SUMMARY: Check well, not pumping. Long Stroke to 500  
psi ok, Possible Trash in pump.  
Hung well back on. Check pump action to 500 psi. RDWSU.  
Move off.

FINAL REPORT UNTIL FURTHER ACTIVITY

AFE CWC . . . . .	2,549,887		
DAILY COST . . . . .	2,500	COMPLETION DAYS .	104
CUMULATIVE COST .	2,362,968		