

**SAMSON
CHRON COMPLETION REPORT**

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Drill f/ 3360' to 3595'. Wireline survey @ 3548' - 1/2 degree. Drill f/ 3595' to 4103'. Wireline survey @ 4058' - 1 degree. Drill f/ 4103' to 4516'. Wireline survey @ 4471' - 1 degree. Drill f/ 4516' to 4710'.

08/29/2007 CURRENT DEPTH: 4,985' DAILY PROGRESS: 275'

Drill f/ 4710' to 4897'. Service rig. Drill f/ 4897' to 4985'. Circulate f/ short trip, cond. mud. Pull 2 stands tight, go back to bottom. Cont. circulating. P.O.O.H. to 1800'. Attempt to work through tight hole @ 1800'. Run back in hole to 3100'. Circulate, wait on roller reamer. Install 11" roller reamer in string and R.I.H. to 4100'. Ream and wash f/ 4100' to 4200'.

08/30/2007 CURRENT DEPTH: 4,985' DAILY PROGRESS: 0'

Ream / wash f/ 4200' to 4703' (11" reamer @ 1115' to 1618'). Lay down 9 jts drill pipe, run in w/ 3 stds. Cont to ream from 4703' to 4985' (11" reamer @ 1618' to 1897'). Circulate hole and cond mud. POOH from 4985' to 3178'. (11" reamer inside surface casing). RIH from 3178' to 4985' (11" reamer @ 1897"). Circulate hole clean @ 4985'. POOH from 4985' to 1285' (Note hole tight from 1475' to 1285').

08/31/2007 CURRENT DEPTH: 4,985' DAILY PROGRESS: 0'

****RAN, SET & CEMENTED 8-5/8" CASING****
POOH to 420'. Note work tight hole 1285'. Rig up lay down machine and lay down drill collars. Rig up casing crew. Held safety meeting and run 118 jts 8-5/8" 32 lbs HC/K55 total pipe 4977' and set shoe @ 4974', DV tool @ 1866' circulate well. Rig up Halliburton and held safety meeting, test lines 3000 psi ok. Cement 1st stage w/540 sx Interfill 'C' w/ 5#/sk gilsonite. Tail with 240 sx 50/50 Poz premium plus. Open DV tool and circulate. Circulated 294 sx. cement to reserve pit. Cement 2nd stage w/ 460 sx. Interfill 'C' w/ 5#/sk gilsonite, Tailed w/100 sx. Premium Plus w/ 2% cc. Circulated 202 sx. cement to reserve pit. R/D Halliburton, nipple down B.O.P. and set csg. slips w/ 114,000#, cutoff csg. Nipple up 13 5/8" 3K x 11" 5K casing spool and test same to 1000 psi. Nipple up B.O.P. stack.

09/01/2007 CURRENT DEPTH: 5,070' DAILY PROGRESS: 85'

Nipple up B.O.P, function test , Jet and clean pits, install wear bushing Test B.O.P. 500, Repair rig 2nd gear chain Pick up 21 -6' drill collars. Slip and cut 150' of drill line Run in hole and tag DV tool 1865'. Drill DV tool. Run in hole from 1865' to 4930' (float collar) Drill float collar,Cement and shoe. Drill formation from 4974 to 5005'. POOH from 5005' to surface Make up bit,

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BHA, RIH to 5005'. Drill from 5005' to 5070'. Note: Had to call for water due to water well to rig is shut off to fill frac pit.

09/02/2007 CURRENT DEPTH: 6,083' DAILY PROGRESS: 1,013'

Drill from 5070' to 5289'. Service rig. Drill from 5289' to 5416'. Circulate and run survey @ 5369' @ 1.0 degree
Drill from 5416' to 5924'. Run survey @ 5897' @ 1.0 degree
Drill from 5924 to 6083'.

09/03/2007 CURRENT DEPTH: 6,942' DAILY PROGRESS: 859'

Drill from 6083' to 6242' @ 53.0 fph. Service rig. Drill from 6242' to 6433' @ 31.8 fph. At 6433' held BOP Drill (2 min). Circulate. Run survey @ 6386' - 0.75 degree. Drill from 6433' to 6942' @ 37.7 fph. Running survey @ report time.

09/04/2007 CURRENT DEPTH: 7,510' DAILY PROGRESS: 568'

Drill from 6942' to 7037' @ 17.3 fph. Service rig. Drill from 7037' to 7450' @ 27.5 fph. Survey @ 7405' - 1/4 degree. Drill from 7450' to 7510' @ 24.0 fph.

09/05/2007 CURRENT DEPTH: 8,499' DAILY PROGRESS: 989'

Drill from 7510' to 7736' @ 32.3 fph. Service rig. Drill from 7736' to 7927' @ 34.7 fph. Run survey @ 7882' - 0.75 degree. Drill from 7927' to 8435' @ 56.4 fph. Run survey @ 8388' - 1 degree. Drill from 8435 to 8499' @ 64.0 fph.

09/06/2007 CURRENT DEPTH: 9,516' DAILY PROGRESS: 1,017'

Drill from 8499' to 8658' @ 35.3 fph. Service rig. Drill from 8658' to 8944' @ 35.8 fph. Run survey @ 8899 - 1.0 degree. Drill from 8944' to 9452' @ 59.8 fph. Run survey @ 9405 - 1-1/4 degree. Drill from 9452' to 9516' @ 42.7 fph.

09/07/2007 CURRENT DEPTH: 10,745' DAILY PROGRESS: 1,229'

Drill from 9516' to 9865' @ 58.2 fph. Service rig. Drill from 9865' to 9961' @ 32.0 fph. Run survey 9916' - 1.5 degree. Drill from 9961' to 10501' @ 60.0 fph. Run survey 10,454' - 0.5 degree. Drill from 10501' to 10745' @ 54.2 fph.

09/08/2007 CURRENT DEPTH: 11,023' DAILY PROGRESS: 278'

Drill from 10,745' to 10992' @ 35.3 fph. POOH f/ bit. Slip and cut 120' of drill line. MU bit & BHA. RIH to 10949'. Wash from 10949' to 10992' (10' of fill). Drill from 10992' to 11023' @ 4.8 fph.

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09/09/2007 CURRENT DEPTH: 11,155' DAILY PROGRESS: 132'

Drill from 11023' to 11028' @ 2.0 fph. Service rig. Drill from 11028' to 11155' @ 6.0 fph.

09/10/2007 CURRENT DEPTH: 11,325' DAILY PROGRESS: 170'

Drill from 11155' to 11200' @ 10.0 fph. Service rig Drill from 11200' to 11250' @ 50.0 fph. Drill from 11250' to 11325' @ 15.0 fph. Rig on day rate at 12:00 hrs. Lost circulation @ 11295'. Slow pump and mix and spot LCM. Returns at 50%. C&C mud for trip out to log. Pump LCM sweeps. Stabilize MW @ 9.0 ppg. Drop survey. POOH to log well (SLM).

09/11/2007 CURRENT DEPTH: 11,325' DAILY PROGRESS: 0'

****LOGGING WELL****

RU loggers and hold safety meeting. Log well w/ GR/Density/Neutron/Laterolog/Sonic. RD loggers. MU BHA. RIH to 11300'. Wash to 11325' (5' of fill). Circulate hole clean. POOH LD DP.

09/12/2007 CURRENT DEPTH: 11,325' DAILY PROGRESS: 0'

****RAN, SET & CEMENTED 5-1/2" CASING****

POOH LD DP & BHA. Break Kelly. Pull Wear Bushing. RU csg crew. Hold safety meeting. Run 285 jts of 5-1/2" 17# P-110 LTC csg. RD csg crew. Circulate hole. RU Halliburton cementing crew. Hold safety meeting. Pump 1st Stage - 545 sx 50/50 Poz Prem w/ 0.6% Halad-9 + 5 pps Salt mixed @ 14.4 ppg & 1.31 ft³/sx. First 140 sx contained 3 pps Phebo Seal. Drop dart and open DV tool. Circulate through DV tool. Circ 50 sx cmt to surface.

09/13/2007 CURRENT DEPTH: 11,325' DAILY PROGRESS: 0'

****RELEASED RIG @ 6:00 P.M. 09/12/07 - DROP FROM REPORT
PENDING COMPLETION OPERATIONS****

Circulate hole prior to second stage cement job. RU Halliburton. Pump 2nd stage: Lead w/ 170 sx Interfill H w/ 5 pps Gilsonite + 1/8 pps Poly E Flake + 0.1% Econolite mixed at 11.9 ppg & 2.74 ft³/sx. Tail w/ 280 sx 50/50 Poz w/ 0.4% Halad-9 + 5 pps Salt + 0.2% Econolite mixed @ 14.4 ppg & 1.31 ft³/sx. 15 min after bumping plug the well started to flow. Shut well in. WOC. Open well. No flow. ND BOP. Set slips w/ 150K. Cut off and install 11" x 7 1/16" 10K tbg head. Test same to 5000 psi. OK. Clean and jet pits. Clean location. Release rig @ 18:00 hrs on 09/12/07. RD Robinson #3. SDFN.

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09/12/2007

BEGIN COMPLETION OPERATIONS

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Build Firewalls on backside of pad. Set 3 500bbl tanks, 6'X20' Heater treater, 4'X20' Heater treater, and 30"X10' 2 phase separator. Tie heater traeters down and SDFN.

24 HOUR FORECAST: Start building battery.

09/13/07

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Start building battery SDFN.

24 HOUR FORECAST: Continue building battery.

09/14/07

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Continue building battery.

24 HOUR FORECAST: Continue building battery.

09/15/2007

09/15/07 thru 09/16/07 No activity.

09/17/2007

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Continue building battery.

24 HOUR FORECAST: Continue building battery.

09/18/2007

No activity.

09/19/2007

HELD SAFETY MEETING

DAILY SUMMARY: Miru Key Wsu, Move in pipe racks and catwalk. Unload 362 Jts. 2-3/8 N-80 Workstring. Move in Reverse Unit and Drill Collars. Ndwhe, Nu 7-1/16 10K x 5K Spool. Nubope. Pu 4-3/4 Bit, Tally and Rih W/bit, 6 - 3-1/2 Dc's, 160 Jts. 2-3/8 WS to 5250'. Secure Well Sdfd @ 6:30 pm.

Forecast: Rih w/bit Drill out Dv Tool @ 8022' Tag Pbtd & Displace hole W/2% Kcl Wtr.

09/20/2007

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HELD SAFETY MEETING

DAILY SUMMARY: Rih W/87 jts. 2-3/8 tbg. Tag top of Dv tool @ 8062' W/247 jts. In hole. Ru Power Swivel. Drill out Dv Tool. Pu ran bit up and down thru Dv tool several times. W/no restriction. Rd power swivel. Rih w/tbg. Tag Pbtd @ 11,265' W/348 jts. 2-3/8 Ws. L/d 1 jt. to 11,250' Displace hole W/250 bbls. 2% Kcl Wtr. Pressure up on 5-1/2 csg. to 2,000 psi. F/15 min. Tested ok. Secure well sdfd @ 7:00 pm.

Forecast: Poh L/d 2-3/8 Ws. Ruwl, run cbl F/ Pbtd to surface.

09/21/2007

HELD SAFETY MEETING

DAILY SUMMARY: Poh L/d 347 Jts. 2-3/8 N- 80 Worksring, 6-3-1/2 Dc's, 4-3/4 Bit. Ndbope, NU Two 7-1/16 x 10K Frac Valves. 10k x 5k Spool. Rdwsu Move off @ 3:30 pm. Ru Gray Wireline Mast, and Basic Pmp. Trk. Ran GR/ CBL/CCL. F/Pbtd @ 11,242' - Top of Cmt @ 8118' Run Repeat section @ 0 psi, Pressure up on 5-1/2 Csg. to 1500 psi. Run main pass. TOC @ 8,118' Bled well off. RDWL and Pmp. Trk. Secure well Sdfd @ 6:00 pm.

Forecast: Perforate and Frac Well.

09/23/2007

09/22/07 thru 09/23/07 No activity.

09/24/2007

****DROP FROM REPORT PENDING FURTHER ACTIVITY****
HELD SAFETY MEETING

DAILY SUMMARY: No activity. Waiting on frac date.

Forecast: Perforate and Frac Well.

Drop from report until further activity.

10/18/2007

****RESUME COMPLETION OPERATIONS****

DAILY SUMMARY: MIRU HES boom truck & Wireline unit. Sand being off loaded to hopper this a.m. Acid delivered to location this a.m. Held prejob safety meeting on use of tag lines & overhead dangers. ND Frac y & NU larger Frac Y fr/ Guardian to accommodate 5-1/2" tools. PU & RIH w/ CCL gamma tool & 4" 19.5 gm .51 EHD, 24.18GSC Millennium RDX csg gun. Got on depth w/ gamma ray, CCL & DV tool. Correlated back to Dual spaced gamma/ Neutron log dated 9-10-07. Shot perms 10068-72, 10178-82-All 3-SPF @ 120 deg phasing & 10104-14, 10122-33-All 2 SPF 120 deg phasing.

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No pressure seen at surface after guns fired. POOH w/ casing guns. All shots fired OK. Left logger & boom truck RU for Frac on Saturday morning. HES will RU Friday evening ready for Saturday morning frac. Note: Frac pushed to Saturday 10-20-07 morning due to HES crew not finished w/ well they were currently on w/ another operator. SD until Saturday Frac.

Forecast: WO frac on Saturday morning.

10/19/2007

DAILY SUMMARY: MIRU Hobbs HES Frac equipment late today & SDFN.

Forecast: WO frac on Saturday morning.

10/20/2007

DAILY SUMMARY: Move in & finish rigging up HES frac equipment @ 2:30 pm today. Perform all bucket test. Took 3 hrs to get lines to finally test. Connection transition fr/ 4" to 3" iron kept leaking. Postponed frac until Sunday morning due to getting too late a start.

Forecast: WO frac on Sunday morning.

10/21/2007

DAILY SUMMARY: MIRU HES Wireline (Arron Borunda) & HES Frac (Hobbs - Phillip) & (Todd Williams Sierra). Tested lines to 10,000 psig. Performed all bucket test OK. Held safety meeting on location hazards. Pressure tested lines. Frac new Wolfcamp Perfs fr/ 10,068'-10,182'. Open casing frac valves. SICP 124 psig. Started on slick water @ 10 BPM @ 3895 psig. Form broke @ 10 BPM @ 3768 psi. Pumped 91 bbls during breakdown. Pumped 110 bbls 15% Ferchek SC acid @ 20 BPM @ 4941 psig. Pumped 1079 BBLS slick water pad @ 76 BPM @ 5120 psig. Pumped 427 bbls of 17 CP Bora gel pad @ 76 BPM @ 4535 psig. Pumped 296 bbls of .54# 20/40 Ottawa sand @ 75 BPM @ 4584 psig, 212 bbls 1.21# 20/40 sand @ 75 BPM @ 4489 psig, 488 bbls 1.51# sand @ 75 BPM @ 4424 psig, 686 bbls 1.95# sand @ 75 BPM @ 4361 psig, 582 bbls 2.63# sand w/ expedite lite @ 75 @ 4285 psig, 261 bbls 3.00# sand w/ expedite lite @ 75.6 BPM @ 4239 psi, Flush w/ 235 bbls 11 CP fluid @ 75 BPM @ 4340 psi. Flush w/ 195 bbls FW@ 67.5 BPM @ 5584 psig. FG= .722 psi/ft, 5 min 2830 psig, 10 min 2794 psig, 15 min 2,775 psig. Placed 200,064 lbs 20/40 Ottawa sand of 203,759 design. Avg pressure 4455 psig, Avg rate 74.9 BPM. BLWTR 4323 after 1st stage. RU HES WL. RIH w/ 5-1/2" Flow thru 10 K frac plug & 1- 4" gun. Got on depth w/ short jts, DV tool, & gamma ray. Set CBP @ 10,000'. RU HES & PT CFBP to 4954 psi OK. Shoot new Wolfcamp perfs 9876-89, 9912-30, 9947-61. 120 deg phasing. All shots fired OK. POOH w/ guns & setting tool. Open frac valves. SICP 2556 psi. Started pumping Slick water. Est Inj rate @ 4 BPM @ 3986 psig w/ 8 bbls pumped. Pumped

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13 bbls slick water @ 13 BPM @ 3456 psig, 109 bbls Ferchek 15% acid @ 17 BPM @ 3950 psig, 1191 bbls slick water pad @ 70 BPM @ 4803 psi, 475 bbls 17 cp xl assist pad @ 77 BPM @ 4796 psi, 302 bbls .61# Ottawa 20/40 sand @ 76 BPM @ 4957 psi, 236 bbls 1.06# sand @ 75.6 @ 4913 psi, 444 bbls 1.56# sand @ 75.4 BPM @ 4767 psi, 730 bbls 2.03# sand @ 75.8 BPM @ 4567 psi, 555 bbls 2.57# sand w/ expedite lite @ 76 BPM @ 4323 psi, 204 bbls 3.07# sand @ 70 BPM @ 4169 psi, Flush w/ 229 bbls 11 CP fluid @ 75 BPM @ 4253 psi. ISIP-2787 psi, FG= .718 psi/ft, 5 min 2551 psi, 10 min 2495 psi, 15 min 2474 psi. BLWTR after 2nd stage 4316 bbls, BLWTR after both stages 8639 bbls. Placed 195,812 # 20/40 sand in formation of 189,757 design. Avg psi 4583 psi, Avg rate 75.1 BPM. RU HES WL. RIH w/ 5-1/2" Flow thru 10 K frac plug & 1- 4" gun. Got on depth w/ short jts, DV tool, & gamma ray. Set CBP @ 9810'. RU HES & PT CFBP to 4960 psi OK. Shoot new Dean perfs (2 gun runs) 9727-42, 9702-12, 9666-78. 120 deg phasing. All shots fired OK. POOH w/ guns & setting tool. Open frac valves. SICP 1842 psi. Started pumping Slick water. Est Inj rate @ 3.2 BPM @ 3757 psig w/ 10 bbls pumped. Pumped 110 bbls Ferchek 15% acid @ 16 BPM @ 4334 psig, 1180 bbls slick water pad @ 73 BPM @ 4642 psi, 648 bbls 17 cp Bora Gel pad @ 77 BPM @ 4313 psi, 228 bbls .65# Ottawa 20/40 sand @ 75.4 BPM @ 4437 psi, 279 bbls 1.09# sand @ 75 @ 4350 psi, 550 bbls 1.55# sand @ 75 BPM @ 4220 psi, 889 bbls 2.03# sand @ 75 BPM @ 4114 psi, 501 bbls 3.00# sand w/ expedite lite @ 76 BPM @ 3987 psi. Flush w/ 222 bbls 11 CP fluid @ 76 BPM @ 3966 psi. ISIP-2270 psi, FG= .670 psi/ft, 5 min 1928 psi, 10 min 1858 psi, 15 min 1879 psi. BLWTR after 3rd stage 4481 bbls, BLWTR after 3 stages 13,120 bbls. Placed 193,679 # 20/40 sand in formation of 212,546 design. Avg psi 4198 psi, Avg rate 75.6 BPM. NOTE: When going to 4# sand stage mtn mover hydraulic pump shaft boke that turns sand belt. No sand could be delivered to hopper. Well was then flushed. Shut well in RD HES & move off. RU Weatherford flow back equipment. (Albert). SICP @ 10:00 p.m. 2500 psi. Open to flow back tank.

24 hr Forecast: Flow well back to flow back tank.

10/22/2007

DAILY SUMMARY: 13,120 BLWTR after frac. SICP 2500 psig. Opened well on 18/64 chk. Flowed well fr/ 10:00 pm Sunday night until 4:00 a.m. Monday morning. Flowing at 50 BPH. Recovered 348 bbls fluid. {Well bore volume 233 bbls to btm perf} Well started flowing back unbroken gel & well died. Shut well in for 1 hr. pressured to 400 psig. Blew down in minutes. Shut well in numerous times during day for pressure build up. Recovering no fluid. Still gettiing small amounts of gel at choke manifold. Keep well open & monitor. 12,772 BLWTR. Sent sample to Woody Woodward (HES) to have analyzed in lab in a.m.

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24 hr Forecast: Flow well back to flow back tank.

10/23/2007

DAILY SUMMARY: 12,772 BLWTR. Left well open fr/ 12:00 noon on 10-22-07 to 7:00 a.m. on Tues 10-23-07. Rec 2 full 5 gal buckets of unbroken gel. Shut well in @ 7:00 a.m. 10-23-07 for pressure build up. W/O results of HES lab test on frac fluid gel.

24 hr Forecast: Shut well in for PBU, W/O coiled tbg unit.

10/24/2007

DAILY SUMMARY: 12,772 BLWTR. Well dead & will not flow. RU HES Coiled tbg unit after lunch today. Start clean out Thursday a.m.

24 hr Forecast: Well shut in (Dead) W/O coiled tbg unit.

10/25/2007

DAILY SUMMARY: 12,772 BLWTR. Well dead & will not flow. RU HES Coiled tbg unit (Jason)(Montgomery(Oklahoma) & Baker Hughes (Reggie) Held safety meeting on wash outs during clean out. RIH w/1 - 2.88" CTC @ .98', 1 - motor head @ 2.52', 1 - 2.88 " Xtreme motor head, 1 - 2.88 Xtreme Motor, 1- 4.63" opti cut butterfly mill @ 1.12', for total BHA length of 15.24' on 1-3/4" coiled tbg. Tagged hard Expedite laiden sand fr/ 180' to 400'. Started pumping 1.5 BPM water & 300 SCFM N2 @ 100 feet/min. Tagged top plug @ 9,810'. Drilled CFBP up w/ fluid only in 4 min. No n2 pumped while drilling CFBP's Pumped 5 bbl gel sweep & circ hole for 45 min. Drill to 2nd plug @ 10,000'. Drilled 2nd plug w/ water only no N2 up in 35 min. Saw pressure kick fr/ 200 to 550 psig. Choked well back to 630 psig & finished drilling plug up completely. Saw slick water fluid on entire clean out to 11,146'. Saw traces of oil during entire clean out to btm. Tagged btm @ 11,146'. PU & circ btms up w/ gel sweep w/ blue dy added to sweep (233bbls) pumped @ 2-1/2 BPM fluid & 500 SCFM N2 to surface. PU above perms w/ BHA. Cut water injection. Dropped ball & Pumped only N2 @ 800 SCFM for 1 hr. POOH w/ coiled tbg while pumping n2 gas to displace frac fluids. Bit & motor were in good shape when pulled. Pumped 750 BW during clean out operations. Recovered approx 1,800 bbls fluid over & above the 750 bbls pumped during clean out. 10,972 BLWTR. RDMO coiled tbg unit & Baker Hughes. Turned well to flow back @ 9:00 p.m.

24 hr Forecast: Flow back watchman to flow well all day Friday & over weekend. RU Basic WSU on Friday evening & SD until Monday a.m. Run tbg & rods starting Monday. Lufkin to set pump unit on Wednesday a.m. after running rods.

10/26/2007

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DAILY SUMMARY: 10,972 BLWTR. Started flow back @ 10:00 p.m. Well flowed on 18/64 @ 250 psig for 6 hrs & rec 45 bbls fluid w/ 5% oil cut. Fr/ 3:00 a.m. until 7:00 a.m flowed on 24/64 chk @ 110# CP, recovering 20 BPH. Oil cut 10%. For 8 hrs flow time rec 261 bbls water & 3 Bbls oil & light blow of gas . At report time flowing on 18/64 chk @ 110 psig CP w/ 10% oil cut & light blow of gas. BLWTR 10,711. 11 bbls oil rec to date.

24 hr Forecast: Flow back watchman to flow well all day Friday & over weekend. RU Basic WSU on Friday evening & SD until Monday a.m. Run tbg & rods starting Monday. Lufkin to set pump unit on Wednesday a.m. after running rods.

10/27/2007

DAILY SUMMARY: 10,711 BLWTR. Oil cut 10%. Light blow of gas . At report time flowing on 24/64 chk @ 110 psig CP w/ 10% oil cut & light blow of gas. BLWTR 10,148. 11 bbls oil rec to date.

24 hr Forecast: Flow back watchman to flow well all day Friday & over weekend. RU Basic WSU on Friday evening & SD until Monday a.m. Run tbg & rods starting Monday. Lufkin to set pump unit on Wednesday a.m. after running rods.

10/28/2007

DAILY SUMMARY: 10,148 BLWTR. Very light oil cut. Light blow of gas . At report time flowing full open. 20 psig. 5bbls an hour. Recovered 150bbls. BLWTR 9,998. 11 bbls oil rec to date.

24 hr Forecast: Flow back watchman to flow well all day Friday & over weekend. RU Basic WSU on Friday evening & SD until Monday a.m. Run tbg & rods starting Monday. Lufkin to set pump unit on Wednesday a.m. after running rods.

10/29/2007

DAILY SUMMARY: Travel to location. Have 5min tailgate meeting with Basic WOR. SICP = 20 psi. Wait on tubing, pipe racks, and cat walk. Unload tubing. Pump 50 bbls down casing to kill well. ND frac valve & NU Weatherford BOP. Remove thread protectors from tubing and get measurement straps

Make up BHA as follows:

2.875" Bull-Plug 0.861'

2.875" Collar 1.68'

2.875" Mud Anchor - 32.73' (1-1/4" Gas Anchor inside Mud anchor)

2.875" Collar 1.68'

2.875" Perforated Sub - 4.0'

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2.875" SN - 1.25'
2.875" Collar - 1.68'
2 joints 2.875" tubing - 65.54'
2.875" Tubing Anchor - 3.2'
1330 - 1730
RIH with 196 jts of tubing (6400').
CWI & SDFN.

10/30/2007

DAILY SUMMARY: Travel to location. Have 5min tailgate meeting with Basic WOR.
After arriving on location, saw that Weatherford BOP had leaked above casing rams. Had 1-5 BBLs of Oil & Water on ground!
Pumped 50 bbls of 10# Brine water down tubing & casing, but well kept flowing. Pumped 100 more bbls to kill well.
Finished running tubing.
SN @ 9,494.6'.
Flange up tubing
Rig up to run rods.

10/31/2007

Held Safety Meeting.

DAILY SUMMARY: Ran rods down to gas anchor. Tied into pump and bushing box.

24 HOUR FORECAST: Hook up pump jax.

11/01/2007

Held Safety Meeting.

DAILY SUMMARY: Arrive at well. Fixed problems with stuffing box. RDMO Basic pulling unit. MIRU Lufkin set and install pumping unit. Hook up electricity to unit and test unit. Put well into production @ 6:30 PM. WELL INTO TEST.
10148BBLs LWLTR. final report

11/02/2007

0 BO, 171 BW, 0 MCFD, TP 320#, CP 120#

11/03/2007

0 BO, 301 BW, 16 MCFD, TP 220#, CP 120#, BLWTR 9560

11/04/2007

0 BO, 417 BW, 24 MCFD, TP 220#, CP 120#, BLWTR 9143

11/05/2007

0 BO, 453 BW, 23 MCFD, TP 190#, CP 120#, BLWTR 9143

11/06/2007

102 BO, 360 BW, 40 MCFD, TP 190#, CP 120#, BLWTR 8423

11/07/2007

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33 BO, 647 BW, 28 MCFD, TP 200#, CP 140#, BLWTR 7776, Raise rods this A.M.

11/08/2007

36 BO, 574 BW, 28 MCFD, TP 200#, CP 120#, BLWTR 7202

11/09/2007

33 BO, 568 BW, 33 MCFD, TP 200#, CP 120#, BLWTR 6634

11/10/2007

17 BO, 459 BW, 25 MCFD, TP 200#, CP 120#, BLWTR 6175

11/11/2007

0 BO, 377 BW, 7 MCFD, TP 50#, CP 50#, BLWTR 5748, Generator down, called for new unit.

11/12/2007

33 BO, 427 BW, 29 MCFD, TP 220#, CP 120#, BLWTR 5321, Down approx 4 hrs yesterday

11/13/2007

110 BO, 367 BW, 39 MCFD, TP 220#, CP 120#, BLWTR 4954

11/14/2007

66 BO, 188 BW, 39 MCFD, TP 220#, CP 120#, BLWTR 4766

11/15/2007

77 BO, 355 BW, 53 MCFD, TP 190#, CP 120#, BLWTR 4411

11/16/2007

91 BO, 336 BW, 65 MCFD, TP 190#, CP 120#, BLWTR 4056

11/17/2007

97 BO, 260 BW, 68 MCFD, TP 190#, CP 120#, BLWTR 3796

11/18/2007

94 BO, 259 BW, 70 MCFD, TP 190#, CP 120#, BLWTR 3537

11/19/2007

94 BO, 246 BW, 74 MCFD, TP 190#, CP 120#, BLWTR 3291

11/20/2007

94 BO, 303 BW, 81 MCFD, TP 190#, CP 120#, BLWTR 2988

11/21/2007

99 BO, 232 BW, 87 MCFD, TP 190#, CP 120#, BLWTR 2756

11/22/2007

108 BO, 240 BW, 85 MCFD, TP 200#, CP 100#, BLWTR 2516

11/23/2007

91 BO, 207 BW, 83 MCFD, TP 190#, CP 100#, BLWTR 2309

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11/24/2007

157 BO, 116 BW, 115 MCFD, TP 190#, CP 100#, BLWTR 2193

11/25/2007

63 BO, 310 BW, 72 MCFD, TP 170#, CP 100#, BLWTR 1883

11/26/2007

110 BO, 116 BW, 74 MCFD, TP 190#, CP 140#, BLWTR 1767

11/27/2007

265 BO, 88 BW, 118 MCFD, TP 230#, CP 120#, BLWTR 1679

11/28/2007

88 BO, 199 BW, 120 MCFD, TP 200#, CP 120#, BLWTR 1480

11/29/2007

FINAL REPORT-DROP F/REPORT

94 BO, 88 BW, 110 MCF, TP 200#, CP 120#, 1392 BLWTR, final
report