



**SAMSON  
CHRON COMPLETION REPORT**

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Drill 11" hole f/ 4165' to 4242' @ 51.3 fph. Wireline survey @ 4195' - 3/4 degree. Service rig. Drill f/ 4242' to 4722' @ 40.0 fph. Wireline survey @ 4675' - 3/4 degree. Drill f/ 4722' to 4943' @ 24.6 fph.

07/18/2007 CURRENT DEPTH: 4,996' DAILY PROGRESS: 53'

**\*\*RAN, SET, CEMENTED 8-5/8" CASING\*\***  
Drill f/ 4943' to 4996' @ 21.2 fph. C&C condition mud. Drop Totco. POOH. LD 8" DC's & BHA. RU csg crew & LD machine. Run 117 jts 8 5/8" 32# HCK-55 LTC. Total pipe = 4999 ft. Set @ 4996'. DV Tool @ 1833'. Washed the last 2 jts to bottom. Circ. WO Halliburton bulk truck. RU & test lines to 2000 psi. OK. Cement 1st stage w/ 540 sx. Interfil C w/ 5 pps gilsonite & 1/8 pps Poly E Flake mixed @ 11.5 ppg & 2.77 ft<sup>3</sup>/sx. Tail w/ 220 sx 50/50 Poz Premium Plus w/ 0.6% Halad-9 & 5 pps Salt mixed at 14.2 ppg & 1.35 ft<sup>3</sup>/sx. Open DV tool. Circulate 45 sx cement to pit. Cementing 2nd stage @ report time. Incomplete.

07/19/2007 CURRENT DEPTH: 5,040' DAILY PROGRESS: 44'

Cement 2nd stage w/ 370 sx Interfill C w/ 5 pps gilsonite mixed at 11.5 ppg & 2.77 ft<sup>3</sup>/sx. Tail w/ 100 sx Prem Plus w/ 2% CaCl<sub>2</sub> mixed at 14.2 ppg & 1.35 ft<sup>3</sup>/sx. No cmt to surface. ND BOP. Set slips w/ 115K. Cut csg & NU B Section. Test to 1000 psi. OK. NU BOP & test to 250 / 1000 psi. OK. Install wear bushing. MU bit. PU 6 1/4" DC's. RIH to DV tool @ 1833'. Drill out DV tool. Finish RIH to float collar @ 4950'. Drill out float collar, cement, & float shoe to 4996'. POOH. PU tri-collar and stabilizers. Slip and cut drilling line. RIH to 4996'. Drill 7 7/8" hole f/ 4996' to 5040' @ 44.0 fph.

07/20/2007 CURRENT DEPTH: 5,550' DAILY PROGRESS: 510'

Drill f/ 5040' to 5085' @ 15.0 fph. Service rig. Drill f/ 5085' to 5466' @ 21.2 fph. Wireline survey @ 5419' - 1 degree. Drill f/ 5466' to 5550' @ 42.0 fph.

07/21/2007 CURRENT DEPTH: 6,375' DAILY PROGRESS: 825'

Drill f/ 5550' to 5626' @ 25.3 fph. Service rig. Drill f/ 5626' to 5975' @ 31.7 fph. Wireline survey @ 5929' - 1 degree. Drill f/ 5975' to 6375' @ 44.4 fph.

07/22/2007 CURRENT DEPTH: 7,280' DAILY PROGRESS: 905'

Drill f/ 6375' to 6452' @ 30.8 fph. Wireline survey @ 6405' - 3/4 degree. Drill f/ 6452' to 6929' @ 41.5 fph. Wireline survey @ 6883' - 1/2 degree. Drill f/ 6929' to 7280' @ 39.0 fph.

07/23/2007 CURRENT DEPTH: 8,013' DAILY PROGRESS: 733'

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Drill f/ 7280' to 7409' @ 21.5 fph. Service rig and wireline survey @ 7362' - 1/2 degree. Drill f/ 7409' to 7854' @ 38.7 fph. Wireline survey @ 7807' - 3/4 degree. Drill f/ 7854' to 8013' @ 35.3 fph.

07/24/2007 CURRENT DEPTH: 8,915' DAILY PROGRESS: 902'

Drill f/ 8013' to 8267' @ 36.3 fph. Service rig. Drill f/ 8267' to 8363' @ 38.4 fph. Wireline survey @ 8317' - 1 degree. Drill f/ 8363' to 8839' @ 43.3 fph. Wireline survey @ 8792' - 1 degree. Drill f/ 8839' to 8915' @ 50.7 fph.

07/25/2007 CURRENT DEPTH: 9,485' DAILY PROGRESS: 570'

Drill f/ 8915' to 9170' @ 46.4 fph. Round trip to change bit. Wash 30' to bottom. Drill f/ 9170' to 9485' @ 24.2 fph.

07/26/2007 CURRENT DEPTH: 10,012' DAILY PROGRESS: 527'

Drill f/ 9485' to 9503' @ 36.0 fph. Service rig. Wireline survey @ 9456' - 3/4 degree. Drill f/ 9503' to 9980' @ 23.9 fph. Wireline survey @ 9933' - 3/4 degree. Drill f/ 9980' to 10,012' @ 21.3 fph.

07/27/2007 CURRENT DEPTH: 10,565' DAILY PROGRESS: 553'

Drill f/ 10,012' to 10,170' @ 28.7 fph. Service rig. Drill f/ 10,170' to 10,488' @ 23.6 fph. Wireline survey @ 10,441' - 1 degree. Drill f/ 10,488' to 10,565' @ 22.0 fph.

07/28/2007 CURRENT DEPTH: 11,000' DAILY PROGRESS: 435'

Drill f/ 10,565' to 10,679'. Service rig. Drill f/ 10,679' to 10,964'. Wireline survey @ 10,917' - 1 degree. Drill f/ 10,964' to 11,000'.

50 / 165 units BGG 70 / 200 units conn gas

07/29/2007 CURRENT DEPTH: 11,255' DAILY PROGRESS: 255'

Drill f/ 11,000' to 11,058'. Service rig. Drill f/ 11,058' to 11,255'.

6 / 12 units BGG 15 / 32 units conn gas

07/30/2007 CURRENT DEPTH: 11,375' DAILY PROGRESS: 120'

**\*\*LOGGING WELL\*\***

Drill f/ 11,255' to 11,279' @ 16.0 fph. Service rig. Drill f/ 11,279' to 11,300' @ 14.0 fph. Begin Daywork @ 09:30 (11,300'). Drill f/ 11,300' to 11,375' @ 13.6 fph.

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Circulate. Pump 40 bbl Hi-Vis sweep. C&C mud. Drop Totco.  
Strap out of hole. LD tri-collar, 2 x IBS. RU loggers.  
Run Log #1 - Triple Combo. Loggers TD = 11,364'.

07/31/2007 CURRENT DEPTH: 11,375' DAILY PROGRESS: 0'

Finish logging run #1 (Den/Neut/DLL/Cal/GR). Change &  
calibrate tools. Logging run # 2 (Sonic /GR/ Cal). Rig  
down loggers. Slip & cut drilling line. Pull wear bushing.  
Rig repair. Welder repair beam under crown. RIH to  
11,335'. Wash 40' to bottom @ 11,375'. Circulate. RU LD  
machine. POOH LD DP.

08/01/2007 CURRENT DEPTH: 11,375' DAILY PROGRESS: 0'

**\*\*RAN, SET & CEMENT 5-1/2" CASING - RELEASE RIG @ 6:00 A.M.**  
**08/01/07 - DROP F/REPORT PENDING COMPLETION OPERATIONS\*\***  
Cont. laying down drill pipe / drill collars and break  
kelly. Rig up casing crew and run 284 jts. 5 1/2", 17#,  
HCP-110, total pipe= 11,367', set @ 11,364'. Circulate  
casing. Rig up Halliburton, hold safety meeting and test  
lines to 4000 psi. Cement w/ 330 sx. Interfill "H" w/  
5#/sk Gilsonite, Tail w/ 690 sx. 50/50 Poz Premium w/ .6%  
Halad(R)-9. Plug down @ 00:38 hrs. Rig down Halliburton,  
nipple down B.O.P., set slips w/ 145,000#, cutoff csg.  
Nipple up 11" 5k x 7 1/16" 10k Tubing spool. Test to 5000  
psi. Rig released @ 06:00 hours 8/1/07. Next location -  
University 6032 3 1.

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08/15/2007

**\*\*BEGIN COMPLETION OPERATIONS\*\***  
SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Receive and set 3 500bbl steel tanks, 4' X  
20' Heater treater, 6' X 20' Heater treater, 30" X 10'  
Separator and catwalks. Start plumbing in tanks. Recieve  
and string out flowline. SDFN

24 HOUR FORECAST: Plumb in tanks and vessels and fill  
vessels with water.

30" X 10' Separator W.P. 200 psig. S.N. # 2564  
6' X 20' Heater treater W.P. 50 psig. S.N. 2563  
4'X20' Heater Treater W.P. S.N. #2559  
500 bbl Steel Tank S.N. # 16299 ( oil )  
500 bbl Steel Tank S.N. # 16127 ( oil )  
500 bbl Steel Tank S.N. # 16339 ( Water )

08/16/2007

SAFETY MEETING: Held Safety Meeting on

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DAILY SUMMARY: Plumb in tanks and vessels. All parts will be on location to plumb in all tanks and vessels on Monday. SDFN

24 HOUR FORECAST: Assemble flowline.

08/17/2007

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Screw flowline together. SDFN

24 HOUR FORECAST: Finish flowline. Plumb in battery.

08/19/2007

08/18/07 thru 08/19/07 SDFWE.

08/20/2007

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Continue building battery. SDFN

24 HOUR FORECAST: Plumb in tanks and vessels.

08/21/2007

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Continue building battery. SDFN

24 HOUR FORECAST: Plumb in tanks and vessels.

08/22/2007

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Continue building battery. SDFN

24 HOUR FORECAST: Plumb in tanks and vessels.

08/23/2007

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Continue building battery. SDFN

24 HOUR FORECAST: Finish plumbing in tanks and vessels.

08/24/2007

SAFETY MEETING: Held Safety Meeting on

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DAILY SUMMARY: Continue building battery. SDFN

24 HOUR FORECAST: Finish plumbing in tanks and vessels.

08/26/2007

08/25/07 thru 08/26/07 No activity.

08/27/2007

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Make firewalls and clean up battery. SDFN

24 HOUR FORECAST: Finish making firewalls

08/28/2007

James Idell

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Make firewalls and spread pea gravel around vessels. SDFN

24 HOUR FORECAST: Finish making firewalls

Willie Abalos

Held Safety Meeting.

Daily Summary;

MIRU HOWCO MAST TRK. NU 10K WH. RUWL AND LUB.

RIH W/4.70 GUAGE RING TO PBSD @ 11,260' RUN GR/CBL/CCL.

F/11,260'- 7850'

200' PAST TOC. RUN REPEAT SECTION @ 0 PSI. RU BASIC PMP

TRK. PRESSURE UP

ON 5-1/2 CSG. TO 1500 PSI. RUN MAIN PASS. TOC @ 8050' BLED

WELL OFF.

RDWL AND PMP TRK.

FORECAST: WILL PERFORATE ON 8-30-07

08/29/2007

SAFETY MEETING: Held Safety Meeting on

DAILY SUMMARY: Finish making firewalls. SDFN

24 HOUR FORECAST: Fence battery.

08/30/2007

DAILY SUMMARY: No activity at battery. SDFN

24 HOUR FORECAST: Fence battery.

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Jerry Fletcher

Daily Summary: MIRU HES acid pumper (Raymond Villa & HES Wireline (Rudy). Held safety meeting on using outriggers on boom truck. RU acid pumper on frac Y. Pressure up on 8-5/8" x 5-1/2" casing Annulus to 500 psig. Pressure tested Frac stack & casing to 8,500 psig OK. RIH w/ 4" perf guns w/ 19.5 gram charges, w/ .51 EHD & 22" penetration. Got on depth w/ log dated 7/30/07 & Short jt @ 9,913-33' (20' jt). Shot holes fr/ 10,266-70 (3 SPF 120 deg phasing 12 holes), 10,303-07 3 SPF 120 deg phasing 12 holes. POOH w/ guns. RU HES acid pumper on frac Y. Pumped 5 bbls 2% KCL down casing & perfs broke @ 2,848 psig. Pumped 2% KCL down casing @ 5.1 BPM for 5 min. Avg pump pressure 3,130 psig. Pumped total of 27 bbls 2% KCL during breakdown. ISIP- 3,408 psig, 5" 2,468 psig, 10 min 2,419 psig, 15 min 2,380. Let well pressure fall off for 2 hrs. Final pressure after 2 hrs 2173 psig. Bled off all lines & RDMO acid pumper. RU WL truck to frac Y. Prep to shoot perfs 10,004- 08 & 10,060-81'. Before shooting upper perfs casing pressure was 1,740 psig. RIH w/ 4" guns. Got on depth w/ short jt @ 9,913-33' (20') & log dated 7/30/07. Shot perfs fr/ 10,060'- 81', 1 SPF 120 deg phasing 21 holes (casing lost 150 psig after guns fired) & perfs 10,004-08 3 SPF 120 deg phasing 12 holes, (casing lost 50 psig after guns fired). Final casing pressure 1,540 psig. POOH w/ guns. All shots fired OK. RDMO HES WL.

24 Hr Forecast: Wait on 9-4-07 frac date

09/03/2007

09/01/07 thru 09/03/07 SDFHWE.

09/04/2007

Daily Summary: MIRU HES Wireline (Rudy Sosa) & HES Frac (Hobbs - Phillip) & (Jason Dodson Sierra) Performed all bucket test OK. Held safety meeting on location hazards. Pressure tested lines. Frac new Wolfcamp Perfs fr/ 10,004'-10,307'. Open casing frac valves. SICP 980 psig. Started on slick water @ 18 BPM @ 3956 psig. Pumped 77 bbls 15% Ferchek SC acid @ 18.1 BPM @ 4625 psig. Pumped 2282 BBLS sslick water pad @ 51.9 BPM @ 5288 psig. Pumped 827 bbls of Water Frac G-R (13) XL pad @ 78 BPM @ 5481 psig. Pumped 421 bbls of 1/2# 20/40 Ottawa sand @ 76.7 BPM @ 5304 psig, 352 bbls 1# 20/40 sand @ 77 BPM @ 5065 psig, 699 bbls 1.5# sand @ 77.3 BPM @ 4898 psig, 1153 bbls 2# sand @ 77.4 BPM @ 4753 psig, 1030 bbls 2.87# sand w/ expedite lite @ 77.2 @ 5118 psig, 12 bbl spacer @ 73.9 BPM @ 5633 psig, Spot 36 bbls Ferchek acid over Sprayberry/ Dean perfs 9767-86 & 9698-9718. Flush w/ 195 bbls FW@ 67.5 BPM @ 5584 psig. ISIP 3103 psig, FG= .73788, 5 min 2694

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psig, 10 min 2604 psig, 15 min 2,555 psig. Note: Stayed on 3# sand instead of going to 4# sand due to increasing pressures. Placed 286,500 lbs 20/40 Ottawa sand of 293,510 design. Avg pressure 5033 psig, Avg rate 77.8 BPM. BLWTR 7,089 after 1st stage. RU HES WL. RIH w/ 5-1/2" Flow thru 10 K frac plug. Got on depth w/ short jt. Set CBP @ 9850'. POOH w/ setting tool OK. RU HES on frac Y. Pressure tested CBP to 5000 psig OK. RIH w/ 4" casing perf guns. Shoot new Sprayberry/Dean perms fr/ 9767-86 & 9698 3 SPF 120 deg phasing 117 - .50" holes. All shots fired OK. W/O clayfix 111 fr/ Odessa. Held safety meeting. SICP 2,030 psig. Open frac valves & started pumping Slick water. Est Inj rate @ 8.8 BPM @ 2355 psig w/ 3 bbls pumped. Pumped 32 bbls slick water @ 12.3 BPM @ 2374 psig, 48 bbls Ferchek 15% acid @ 22.3 BPM @ 2574 psig, 1788 bbls slick water @ 52.7 BPM @ 2956 psi, 730 bbls Water frac GR pad @ 76.2 @ 3407 psi, 344 bbls .49# Ottawa 20/40 sand @ 75.6 BPM @ 3562 psi, 285 bbls 1.12# sand @ 75.4 @ 3423 psi, 575 bbls 1.54# sand @ 75.4 BPM @ 3344 psi, 949 bbls 2.10# sand @ 75.4 BPM @ 3301 psi, 570 bbls 3.14# sand @ 77 BPM @ 3357 psi, 262 bbls 4.06# sand @ 78.4 BPM @ 3469 psi, Flush w/ 222 bbls @ 78.5 BPM @ 3692 psi. ISIP-1940 psi, FG= .63146 psi/ft, 5 min 1771 psi, 10 min 1738 psi, 15 min 1720 psi. BLWTR after 2nd stage 5778 bbls, BLWTR after both stages 12,867 bbls. Placed 258,840 # 20/40 sand in formation of 240,453 design. Avg psi 3328 psi, Avg rate 76.2 BPM. RDMO HES. MIRU Weatherford flow back crew (Gayland).

24 hr Forecast: Flow well to flow back tank/pit.

78.4 BPM @ 3469 psi,

24 Hr Forecast: Flow well back to pit

09/05/2007

Daily Summary: MIRU Weatherford flow back crew (Gayland). 12,867 BLWTR. Opened well after frac @ 9:30 p.m. SICP 1,500 psig. Flowed on 14/64 chk for 3 hrs & 17/64 chk for 5 hrs. For 8 hrs flow, Rec 461 bbls water, approx 1 BPM flow rate for the 8 hr period. Casing pressure stabilized @ 1,100 psig on 17/64 chk for the last 3.5 hrs. No sand in bucket test during night. 12,404 BLWTR .

24 hr Forecast: Flow well to flow back tank/pit.

09/06/2007

Daily Summary: 12,404 BLWTR. Flowed on 17/64 chk for 4 hrs & 18/64 chk for 16 hrs. For 24 hrs flow, Rec 1556 bbls water, approx 65 bbls/hr flow rate for the 24 hr period. Casing pressure @ 7:30 a.m. on 9-5-07 1,050 psig on 17/64. Casing pressure @ 7:30 a.m. on 9-6-07 350 psig on 18/64

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chk. No sand in bucket test during night. On show of oil or gas during flow back. 10,848 BLWTR .

24 hr Forecast: Flow well to flow back tank/pit to clean up.

09/07/2007

Daily Summary: 10,848 BLWTR. Flowed on 18/64 chk for 7 hrs, on 24/64 for 4 hrs, pressure dropped to 5 psig. SI for pressure build up @ 6:30 p.m. for 1 hr. Pressure built to 200 psig. Opened on 18/64 & flowed well for 13 hrs @ avg of 80 psig. For 24 hrs flow, Rec 932 bbls water, approx 39 bbls/hr flow rate for the 24 hr period. Casing pressure @ 7:30 a.m. on 9-7-07, 80 psig on 18/64 chk. No sand on bucket test. Trace of gas & oil. 9916 BLWTR .

24 hr Forecast: Flow well to flow back tank/pit to clean up.

09/08/2007

Daily Summary: 9,916 BLWTR . Flowed on 18/64 chk for 24 hrs, SI for pressure build up @ 6:30 p.m. for 2 hrs. Pressure built to 210 psig. Opened on 18/64 & flowed well for 22 hrs @ avg of 80 psig. For 24 hrs flow, Rec 320 bbls water & 14 bbls oil. Trace of gas. Avg Flow rate 14 bbls/hr for the 24 hr period. No sand on bucket test. 9596 BLWTR.

24 hr Forecast: Flow well to flow back tank/pit to clean up.

09/09/2007

Daily Summary: 9596 BLWTR. Flowed on 18/64 chk for 24 hrs, Avg 65 psig. For 24 hrs flow, Rec 280 bbls water & 9 bbls oil. Trace of gas. Avg Flow rate 12 bbls/hr for the 24 hr period. No sand on bucket test. 9316 BLWTR .

24 hr Forecast: Flow well to flow back tank/pit to clean up.

09/10/2007

Daily Summary: 9316 BLWTR . Flowed on 18/64 chk for 24 hrs, Avg 9 Bbls/ hr on 18/64 chk @ 40 psig. For 24 hrs flow, Rec 218 bbls water & 7 bbls oil. Trace of gas. Avg Flow rate 9 bbls/hr for the 24 hr period. No sand on bucket test. 9098 BLWTR .

24 hr Forecast: Flow well to flow back tank/pit to clean up.

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09/11/2007

Daily Summary: 9,110 BLWTR. Flowed on 18/64 chk for 8 hrs, Avg 9 Bbls/ hr on 18/64 chk @ 40 psig, Fr/ 3:00 p.m. until 8:30 well SI to ND Frac valves, 10.5 hrs flowed well on 18/64 @ 40 psig. Rec 178 bbls water & 31 bbls oil. for 24 hr period, Trace of gas. Transferred 50 bbls oil to frac tank. No sand on bucket test. 8932 BLWTR.

24 hr Forecast: D/O CBP @ 9850' & C/O sand to 10,450'

09/12/2007

Daily Summary: 8680 BLWTR. Flowed on 18/64 chk fr/ 9-11-07 @ 7:00 p.m. until 9-12-07 7:00 a.m. for 12 hrs. SI for 2 hrs for pressure build up. Well pressured to 150 psig. Avg 11 Bbls/ hr on 18/64 chk @ 150 psig for 4 hrs, Rec 48 bbls water 1 bbls oil. for 12 hr period, moderate gas. No sand on bucket test. 8812 BLWTR.

24 hr Forecast: D/O CBP @ 9850' & C/O sand to 10,450'

09/13/2007

Daily Summary: 7912 BLWTR. Flowed on 18/64 chk fr/ 9-12-07 @ 6:00 p.m. until 9-13-07, 7:00 a.m. for 13 hrs. SI twice, once for 1 hr & once for 2 hrs for pressure build up. Well pressured to 150 psig on Ist Shut in & 250 psig on 2 hr shut in. Avg 10 Bbls/ hr on 18/64 chk @ 40 psig for 10 hrs, Rec 90 bbls water 8 bbls oil. for 13 hr period, moderate gas. No sand on bucket test. 98 bbls oil in frac tank to date. 7822 BLWTR.

Held safety meeting on possible washouts while C/O sand. RIH w/ 13 stands of tbg to 10438'. No sand fill came in well bore over night. Started Weatherford air unit. Pumped 5 bbls stiff foam sweep. Circ sweep to surface. Pumped 25 bbls FW to kill well. RD power swivel. Lay down 27 jts 2-7/8" tbg. POOH & stand back 292 jts 2-7/8" tbg. Shut in well @ BOP. Secure well & SDFN. Recovered 110 BW & 8 B/O during C/O operations. 7712 BLWTR. 107 Bbls oil rec to date. Turned well over to flowback hand for night.

24 hr Forecast: Flow well on 18/64" choke over night. RIH w/ btm hole assy in a.m. Start running pump & rods.

09/14/2007

Daily Summary: 7712 BLWTR. Flowed on 18/64 chk fr/ 9-13-07 @ 5:00 p.m. until 9-14-07, 6:00 a.m. for 5 hrs. Well dead for 8 hrs. Avg 11 Bbls/ hr for 5 hrs flow on 18/64 chk @ 40 psig. Rec 75 bbls water 9 bbls oil. moderate gas. No sand on bucket test. 116 bbls oil in

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frac tank to date. 7637 BLWTR.

24 hr Forecast: Flow well on 18/64" choke over night. RIH w/ btm hole assy in a.m. Start running pump & rods.

09/15/2007

Daily Summary: 7667 BLWTR.

RU Basic pump truck. Pumped 20 BBLs 10# brine dwn tbg. PU & RIH w/ 50 - 7/8" WFT Weatherford steel T-66 rods w/ FH "T" couplings, 1 - 1-1/2" x 26' PR w/ 1 - 1-1/2" x 1-3/4" x 14' PR liner. SWO w/ 1- 4', 1 - 6', 1 - 2' 7/8" pony rods. HWO. Loaded tbg w/ 13 BBW. Made 1 revolution w/ unit & pump stuck on up stroke. Long stroked pump w/ no success. Unseated pump. Let fluid fall past pump. Reseated pump & tried to longstroke pump w/ no success. Unseated pump again. Tied onto tbg & pump 40 bbls 10# down tbg @ 3 BPM. Reseated pump. Long stroked pump OK. SWO & HWO again. Started unit @ 3:30 p.m. Unit extremely weight heavy. Called Lufkin to balance unit. Left well pumping until Lufkin arrival. MIRU Lufkin @ 5:30 p.m. Moved 2 counter weights up toward crank & balanced unit. Realigned unit to center up w/ well head. Turned unit on @ 7:00 p.m. Unit running good@ 9 SPM, 144" stroke w/ slight tag on up stoke. Left well pumping to production heater. 7727 BLWTR. Final Tbg BHA

KB @	15.50'	
	15.50'	
274 jts 2-7/8" L-80 tbg	8955.64'	
8971.14'		
2-7/8" x 5-1/2" 50K TAC	3.20'	
8974.34' Set w/ 20K tension		
18 jts 2-7/8" L-80 tbg	588.06'	
9562.40'		
1 - 2-7/8" Mech HD SN,	.80'	
9563.20'		
w/ 21' GAC tub		
1 - 2-7/8" x 4' perf sub	4.00'	
9567.20'		
1- 2-7/8" x 3" LP X-over	.60'	
9567.80'		
2- jts 3" std Line pipe MAJ	42.00'	
9609.80'		
1 - 3" XH bull plug	.30'	
9610.10' EOT		

Final Pump/Rod BHA:

1- 2-1/2" x 1-1/4" x 29' RHBM 29'  
 1- 7/8" x 4' stabalizer bar  
 40- 3/4" WFT Weatherford T-66 steel rods w/ 3/4" FH "T" boxes & 3 MORGS/rod  
 251 - 3/4" WFT Weatherford T-66 steel rods w/ 3/4" FH "T" boxes, no guides  
 50- 7/8" WFT Weatherford T-66 steel rods w/ 7/8" FH "T" boxes, no guides

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1- 4', 1-6', 1-2', 7/8"pony rods  
1- 1-1/2" x 26' polish rod w/ 1" pin w/ 1-1/2" x 1-3/4" x  
14' PR liner  
2 - 2 bolt 1-1/2" clamps  
1 - rod rotator  
1 - 50 K load cell & spacer for POC

KB- 15.50'  
15.50'  
1- 3" XH bull plug @  
.30  
2 jts 3" Line pipe T&C  
42.00'

24 hr Forecast: Start well test.

09/16/2007

Daily Summary: 7727 BLWTR. Well pumping good. 250 psi on tbg & 22# on csg. Slight tag on pump on up stroke. For 16 hrs made 8 oil, 110 bbls water, no gas sales over night. Set BP valve @ vent line. Unit running 9- 144" SPM. Going into production heater. RD WSU Monday A.M. if well is pumping OK. 7617 BLWTR.

09/17/2007

**\*\*FINAL REPORT - DROP FROM REPORT\*\***  
Daily Summary: 7617 BLWTR. Well pumping good. 250 psi on tbg & 36# on csg. Slight tag on pump on up stroke. Raised rods 3" this a.m. For 24 hrs made 69 oil, 109 bbls water, no gas sales over night. Line pressure @ 37 psig. Unit running 9- 144" SPM. Going into production heater. RDMO Basic WSU. 7508 BLWTR.

FINAL REPORT

09/18/2007

56 BO, 162 BW, 57 MCFD, TP 250#, CP 54#, 7346 BLWTR

09/19/2007

187 BO, 113 BW, 132 MCFD, TP 150#, CP 53#, 7233 BLWTR

09/20/2007

231 BO, 84 BW, 179 MCFD, TP 125#, CP 54#, 7149 BLWTR, 184 bbls tank room left this a.m.

09/21/2007

247 BO, 104 BW, 203 MCFD, TP 95#, CP 53#, 7045 BLWTR

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09/22/2007

255 BO, 89 BW, 182 MCFD, TP 100#, CP 53#, 6956 BLWTR, oil -  
API 43.6 @ 72 deg

09/23/2007

251 BO, 67 BW, 181 MCFD, TP 100#, CP 53#, 6889 BLWTR

09/24/2007

234 BO, 82 BW, 181 MCFD, TP 95#, CP 54#, 6817 BLWTR

09/25/2007

265 BO, 121 BW, 179 MCFD, TP 120#, CP 54#, 6696 BLWTR

09/26/2007

240 BO, 52 BW, 187 MCFD, TP 130#, CP 56#, 6644 BLWTR

09/27/2007

241 BO, 44 BW, 167 MCFD, TP 120#, CP 52#, 6600 BLWTR

09/28/2007

253 BO, 39 BW, 181 MCFD, TP 110#, CP 54#, 6561 BLWTR

09/29/2007

243 BO, 36 BW, 176 MCFD, TP 120#, CP 54#, 6525 BLWTR

09/30/2007

229 BO, 36 BW, 188 MCFD, TP 120#, CP 58#, 6489 BLWTR

10/01/2007

233 BO, 39 BW, 178 MCFD, TP 130#, CP 58#, 6450 BLWTR

10/02/2007

146 BO, 30 BW, 173 MCFD, TP 120#, CP 52#, 6420 BLWTR

10/03/2007

222 BO, 36 BW, 179 MCFD, TP 120#, CP 52#, 6384 BLWTR

10/04/2007

227 BOPD, 28 BWPD, 177 MCF, TP 110#, CP 50#, 6356 BLWTR

10/05/2007

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238 BO, 30 BW, 171 MCF, TP 110#, CP 50#, 6326 BLWTR

10/06/2007

146 BO, 17 BW, 124 MCF, shut unit down flowing, venting gas

10/07/2007

94 BO, 0 BW, 130 MCF, Time clock on 5% run time

10/08/2007

287 BO, 22 BW, 110 MCFD, put back on hand

10/09/2007

204 BO, 25 BW, 136 MCFD, unit on hand

10/10/2007

**\*\*FINAL REPORT - DROP FROM REPORT\*\***