

ARENA RESOURCES, INC.

Co. Rep. HD HASTON

S U M M A R Y	ARENA												Co. Rep. HD HASTON					
	Lease: SFMU		Contr 10		Rig # 974		Temp		Co/St. Texas		Weath.		Cost Record					
	Date: 04/01/08		Depth: 1450		Progress 1410		Day: 1		Form.				Daily	PREVIOUS	Cumt.	Vonder		
	DMC		CMC		Dev./Depth													
Present Operations: Drlg 100' per hour												Loc. & road				20000	Martin's Inc.	
Spud well 4:15pm 3/31/2008												Pit Lining				3500	Akome	
												Surf dng				6000	Land Owner	
API # 42-003-39864												Drig - Flg				0		
B I T S	MUD	EZ MUD	C202	GEL	ZanL	CAU	PAPER	MF55	STARCH	NEW55	SALT	BRINE	Drig - Day			68300		
	USED						22						Drig - Eq.			0		
	DAY												Mud			5000	Eagle Drilling Fluids	
	CUM							22					Bit & Stabilizer			14850		
M U D P R O P E R T Y P E	MUD	MW	Visc	Pu/Yp	Gels	PH	W.L.	CAKE	CL	CALC	SAND	SOLIDS	Cmt & ser			36300	BJ Services	
	PROP	9	29			8							Water			9500	Kinney Inc.	
		LCM	OIL											Chemicals			385	Corrosion Ltd
														Forklift			1580	MidWest Truck
W O B P R O P E R T Y P E						Jel	Ref Hrs	Cum		Dopth	Total	Bit Cond.	Porta Potty			330	BOS	
	Bit #	Size	Make	Type	Ser.#	sizes	Tdy	Hrs.	Out	IN	Footage	T B G	Pump Charge			3500	Total Pumping	
	1	12 1/4	VAREL	CH04	239058	3x14	12 3/4	12 3/4			40	1410		Sandblast Csg			233	Quail Construction
														Shock Absorb			993	Tech Drill
T I M E	WOB	RPM	Stroke	Liner	SPM	GPM	CFM	Liner	P.Pres	Ann.Vel	Jet Vel.	BHP	DH plugging			0		
	50	90	16	6	60				900				Inspection			671	Carl or Johnson's Inspec.	
	DP SZ	DP CON	#DC	DC OD	DCID	DC THD	BHA						Survey			1122	West Texas Consultants	
	4 1/2	XH	21	6 1/2	2 1/4	XH	671						Engr & Supv.			0		
C U M U L A T I O N S	Time	Drig	Trip	Roam	Circ	Survey	Repair	Csg.	Cement	WOC	N.U.	Log	Other	Casing Crews		8000	Lewis Casing Crews	
	Day	12 3/4				1							10 1/4	Rental Equip.		0		
	Cum	12 3/4				1							10 1/4	Communication		500		
		10 1/4	6:00am-4:15pm	Move rig & Rig up										Rig Mob		15000		
O P E R A T I O N S		1 3/4	4:15pm-6:00	Drig f/40-250										Cont Service		0		
		1/2	6:00pm-6:30	WLS @ 250=1/4"										Trash Trailer		223	GK Trailer	
		4 1/4	6:30pm-10:45	Drig f/250-773										RailHole/ Cond		6347	Express/ Ace Rat Hole	
		1/4	10:45pm-11:00	WLS @ 741=1/4"										Complin Unit		0		
P R O D U C T I O N S		4 1/2	11:00pm-3:30am	Drig f/773-1286										Conduct Csg		0		
		1/4	3:30am-3:45	WLS @ 1254=1/2"										Surface Csg	(11.75 per ft)	19975		
		2 1/4	3:45am-6:00	Drig f/1286-1450										Inter Csg		0		
														Inter Csg		0		
A D D I T I O N S			WLS @ 250=1/4"										Prod Csg	(8.39 per ft)	40275			
			WLS @ 741=1/4"										Liner		0			
			WLS @ 1254=1/2"										Tubing		0			
													Casinghead		1000	BP Supply		
S H O W S													Other subs eq		0			
													wh assembly		0			
													dh pmpg equip		0			
													pkr,anc & ldn		0			
F O R M A T I O N S													PU & MOT		0			
													sep,hls,deby		0			
													Compressor					

Co. Rep. HD HASTON

S	ARENA												Conlr		10	Rig #	Andrews	Co/St.	Texas	Co. Rep.				HD HASTON					
U	Lease: SFMU												Well #		974	Temp	Weath.				Cost Record								
M	Date: 04/02/08												Depth:		1790	Progress	340	Day:	2	Form:					Daily	PREVIOUS	Cuml.	Vendor	
M	DMC												CMC		Dev./Depth				Loc. & road							20000	Martin's Inc.		
A	Present Operations: Drlg 100' per hour												Pit Lining											3500	Akome				
R													Surf dmg											6000	Land Owner				
Y	API # 42-003-30864												Drig - Flg											0					
	MUD	EZ MUD	C202	GEL	ZanL	CAU	PAPER	MF55	STARCH	NEWS5	SALT	BRINE	Drig - Day				69300												
	USED		5			2		5					Drig - Eq.				0												
	DAY												Mud				5000				Eagle Drilling Fluids								
	CUM		5			2	22	5					Bit & Stabilizer				14850												
	MUD	MW	Visc	PwYp	Gals	PH	W.L.	CAKE	CL	CALC	SAND	SOLIDS	Cml & ser				36300				BJ Services								
	PROP	10	30			10							Water				9500				Kinney Inc.								
		LCM	OIL										Chemicals				385				Corrosion Ltd								
													Forklift				1580				MidWest Truck								
B													Jet	Rot Hrs	Cum	Depth		Total	Bit Cond.	Porta Potty	330				BOS				
I	Bit #	Size	Make	Type	Scr.#	sizes	Tdy	Hrs.	Out	IN	Footage	T B G	Pump Charge				3500				Total Pumping								
T	1	12 1/4	VAREL	CH04	239058	3x14	2	14 3/4	1572	40	1532		Sandblast Csg				233				Quail Construction								
S	2	7 7/8	CR	616SR	36673	3x16	2 3/4	2 3/4	1572	218			Shock Absorb				993				Tech Drill								
	WOB	RPM	Stroke	Liner	SPM	GPM	CFM	Liner	P.Pres	Ann.Vel	Jet Vel.	BIHP	OH plugging				0												
													Inspection				671				Carl or Johnson's Inspec.								
	DP SZ	DP CON	#DC	DC OD	DCID	DC THD	BHA						Survey				1122				West Texas Consultants								
	4 1/2	XH	21	6 1/2	2 1/4	XH	671						Engr & Supv.				0												
Time	Drig	Trip	Ream	Circ	Survey	Repair	Csg.	Cement	WOC	N.U.	Log	Other	Casing Crews				8000				Lewis Casing Crews								
Day	4 3/4	3 1/2		1/2	1/2	3/4	4 1/2	3		3 1/2		3	Rental Equip.				0												
Cum	17 1/2	3 1/2		1/2	1 1/2	3/4	4 1/2	3		3 1/2		13 1/4	Communication				500												
	2	6:00 AM - 8:00 Drlg F / 1450 - 1572										Rlg Mob				15000													
	1/2	8:00 AM - 8:30 Circ										Cont Service				0													
	1 1/2	8:30 AM - 10:00 TOH										Trash Trailer				223				GK Trailer									
	4 1/2	10:00AM - 2:30P RU Casers & Run 24# J-55 8 5/8" Csg										Rat-hole/ Cond				6347				Express/ Ace Rat Hole									
	3	2:30 PM - 5:30 RU Cementers & Cement w/ 755 total sx. Circ 80 sx to pit										Compln Unit				0													
O		Plug DN @ 4:45PM										Conduct Csg				0													
P	3 1/2	5:30 PM - 9:00 Cut off & NPI Up										Surface Csg				(11.75 per ft) 19975													
E	1	9:00 PM - 10:00 Make Up BHA										Inter Csg				0													
R	2	10:00PM - 12:00A TIH										Inter Csg				0													
A	3/4	12:00AM - 12:45 Rig Repair										Prod Csg				(8.39 per ft) 40275													
T	2	12:45AM - 2:45 Drlg Cmt & Plug										Liner				0													
I	1/2	2:45 AM - 3:15 Drlg F / 1572 - 1617										Tubing				0													
O	1/2	3:15 AM - 3:45 WLS @ 1612 = 1/4"										Casinghead				1000				BP Supply									
N	2 1/4	3:45 AM - 6:00 Drlg F / 1617 - 1790										Other subs eq				0													
S												wh assembly				0													
												dh pmg eq				0													
		WLS @ 1612 = 1/4"										pkrs.anc &tdn				0													
												PU & MOT				0													
												sep_htrs.delhy				0													
												Compressor				0													
												FL & Battery				0													
												Other surf eq				0													
												Mud haul off				0													
												Cat & Grader				0													
												Wekder				0													
												Fuel - Gallons (550gal/day x 3.30)				9963				Industrial Oil									
												Mud Mir				7500													
												Total				0 0 282067													
												\$/ft.																	

Daily Operations Report
Co. Rep. HD HASTON

SUMMARY	S												Co. Rep.												HD HASTON																																															
	ARENA												Contr												10 Rig #												Andrews Co/St.												Texas																							
	Lease: SFMU												Well # 974												Temp												Weath.												Cost Record																							
	Date: 0403-08												Depth: 3535												Progress 1745												Day: 3												Form.																							
PRESENT OPERATIONS	DMC												CMC												Dev./Depth												Loc. & road												20000												Martin's Inc.											
	Present Operations: Drlg 70' per hour																																				3500												Akome																							
																																					6000												Land Owner																							
	API # 42-003-39864																																				0																																			
MUD USED DAY CUM	MUD	9390	C202	GEL	ZanL	CAU	PAPER	MF55	STARCH	NEW55	SALT	BRINE	Drlg - Day												69300																																															
	USED	10	12			4		5					Drlg - Eq.												0																																															
	DAY												Mud												0												Eagle Drilling Fluids																																			
	CUM	10	17			6	22	10					Bit & Stabilizer												14850																																															
PROP	MUD	MW	Visc	PwYp	Gels	PH	W.L.	CAKE	CL	CALC	SAND	SOLIDS	Cmt & ser												36300												BJ Services																																			
	PROP	10	29			10							Water												9500												Kinney Inc.																																			
		LCM	OIL										Chemicals												385												Corrosion Ltd																																			
													Forklift												1580												MidWest Truck																																			
BITS													Jet	Rot Hrs	Cum	Depth				Total	Bit Cond.	Porta Polty												330												BOS																										
	Bit #	Size	Make	Type	Ser.#	sizes	Tdy	Hrs.	Out	IN	Footage	T	B	G	Pump Charge												3500												Total Pumping																																	
	2	7 7/8	CR	616SR	38673	3x16	21 1/2	24 1/4			1572	1963	Sandblast Csg												233												Quail Construction																																			
																									Shock Absorb												993												Tech Drill																							
WOB	WOB	RPM	Stroke	Liner	SPM	GPM	CFM	Liner	P.Pres	Ann.Vel	Jet Vel.	BHP	OH plugging												0																																															
	10/25	65	16	6	60				1300				Inspection												671												Carl or Johnson's Inspec.																																			
	DP SZ	DP CON	#DC	DC OD	DCID	DC THD	BHA						Survey												1122												West Texas Consultants																																			
	4 1/2	XH	21	6 1/2	2 1/4	XH	584						Engr & Supv.												0																																															
Time	Drig	Trip	Ream	Circ	Survey		Repair	Csg.	Cement	WOC	N.U.	Log	Other	Casing Crews												8000												Lewis Casing Crews																																		
	Day	21 1/2			2 1/2									Rental Equip.												0																																														
	Cum	39	3 1/2		1/2	4		3/4	4 1/2	3		3 1/2	13 1/4	Communication												500																																														
													4 3/4 6:00 AM - 10:45 Drlg F / 1790 - 2193												Rig Mob												15000																																			
O													1/2 10:45AM - 11:15 WLS @ 2154 = 1°												Cont Service												0																																			
													3 1/4 11:15AM - 2:30P Drlg F / 2193 - 2544												Trash Trailer												223												GK Trailer																							
													1/2 2:30 PM - 3:00 WLS @ 2506 = 1 1/2°												Rathole Cond.												6347												Express/ Ace Rat Hole																							
													5 3:00 PM - 8:00 Drlg F / 2544 - 2960												Complin Unit												0																																			
P													1/2 8:00 PM - 8:30 WLS @ 2922 = 2°												Conduct Csg												0																																			
													4 8:30 PM - 12:30A Drlg F / 2960 - 3280												Surface Csg												(11.75 per ft)												19975																							
													1/2 12:30AM - 1:00 WLS @ 3242 = 3°												Inter Csg												0																																			
													3 1/2 1:00 AM - 4:30 Drlg F / 3280 - 3473												Inter Csg												0																																			
A													1/2 4:30 AM - 5:00 WLS @ 3435 = 1 1/2°												Prod Csg												(8.39 per ft)												40275																							
													1 5:00 AM - 6:00 Drlg F / 3473 - 3535												Liner												0																																			
																									Tubing												0																																			
													WLS @ 2154 = 1°												Casinghead												1000												BP Supply																							
N													WLS @ 2506 = 1 1/2°												Other subs eq												0																																			
													WLS @ 2922 = 2°												wh assembly												0																																			
													WLS @ 3242 = 3°												dh pmg equip												0																																			
													WLS @ 1612 = 1/4°												pkrs,anc &dn												0																																			
S													WLS @ 3435 = 1 1/2°												PU & MOT												0																																			
																									sep,hhrs,dshy												0																																			
																									Compressor												0																																			
																									FL & Battery												0																																			
																									Other surf eq												0																																			
																									Mud haul off												0																																			
																									Cal & Grader												0																																			
																									Wekder												0																																			
																									Fuel - Gallons (550gal/day x 3.30)												9983												Industrial Oil																							
																									Mud Mir												7500																																			
																									Total												0 0												282067																							
																									Slt.																																															
Mud log	BGG	con gas	trip gas	C1	C2	C3	C4	C5	C6	SHOWS																																																														
	Formation Tops etc.																																																																							
	Form	Top	Bottom	min/ft	min/ft	min/ft	Show	Por	FI	Cul	Sand	Lime	Dot	Shale	Misc.																																																									
				prior	During	after																																																																		

Daily Operations Report

Daily Operations Report
Co. Rep. HD HASTON

S	ARENA												Contr		10	Rig #		Andrews		Co/St.		Texas		Co. Rep.				HD HASTON								
U	Lease:		SFMU		Well #		974		Temp				Weath.				Cost Record																			
M	Date:		04/05/08		Depth:		4805		Progress				Day:		5		Form.						Daily		PREVIOUS		Cuml.		Vendor							
M			DMC				CMC						Dev./Depth						Loc. & road								20000		Martin's Inc.							
A	Present Operations:												Rig Down												Pit Lining				3500		Akome					
R	Rig Released 5:30AM on 04-05-08												Surf dmg								6000		Land Owner													
Y	API # 42-003-39664												Drig - Flg								0															
	MUD		9390		C202		GEL		ZanL		CAU		PAPER		MF55		STARCH		NEW55		9390		BRINE		Drig - Day				69300							
	USED						100								40										Drig - Eq.				0							
	DAY																								Mud				5000							
	CUM		10		31		200				13		22		20		80				5				Bit & Stabilizer				14850							
	MUD		MW		Visc		Pw/Yp		Gels		PH		W.L.		CAKE		CL		CALC		SAND		SOLIDS		Cmt & ser				36300							
	PROP		10		34						10		15												Water				9500							
			LCM		OIL																				Chemicals				365							
																									Forklift				1580							
B													Jet		Rot Hrs		Cum		Depth		Total		Bit Cond.		Porta Potty				330		BOS					
I	Bit #		Size		Make		Type		Ser #		sizes		Tdy		Hrs.		Out		IN		Footage		T B G		Pump Charge				3500							
T																									Sandblast Csg				233							
S																									Shock Absorb				993							
	WOB		RPM		Stroke		Lindr		SPM		GPM		CFM		Liner		P.Pres		Ann.Vol		Jet Vel.		BHHP		DH plugging				0							
																									Inspection				671							
	DP SZ		DP CON		#DC		DC OD		DCID		DC THD		BHA												Survey				1122							
																									Engr & Supv.				0							
Time	Drig		Trip		Roam		Circ		Survey		Repair		Csg.		Cement		WOC		N.U.		Log		Other		Casing Crews				8000							
Day			4				1						4 1/2		3				1				10 1/2		Rental Equip.				0							
Cum	62		3 1/2				1/2		5		3/4		4 1/2		3				3 1/2				13 1/4		Communication				500							
	1		6:00 AM - 7:00				Circ																		Rig Mob				15000							
	4		7:00 AM - 11:00				LD DP & DCs																		Cont Service				0							
	10		11:00AM - 9:00PM				W/O Loggers																		Trash Trailer				223							
	4 1/2		9:00 PM - 1:30AM				RU Casers and run 114 jts 17#, J-55 5 1/2" Csg, Set @ 4805'																		Rat/Hole/ Cond				6347							
	3		1:30 AM - 4:30				RU Cementers & Cement w/ 1000 total sx, Circ 72 sx to pit																		Complin Unit				0							
O													Plug DN @ 4:00												Conduct Csg				0							
P	1		4:30 AM - 5:30				NPI DN, Set Slips & Release Rig																		Surface Csg		(11.75 per ft)		19975							
E	1/2		5:30 AM - 6:00				Rig Down																		Inter Csg				0							
																									Inter Csg				0							
																									Prod Csg		(8.39 per ft)		40275							
																									Liner				0							
																									Tubing				0							
																									Casinghead				1000							
																									Other subs eq				0							
																									wh assembly				0							
																									dh pmppg equip				0							
																									pkrs,anc &ldn				0							
																									PU & NOT				0							
																									sep,htrs,dehy				0							
																									Compressor				0							
																									FL & Battery				0							
																									Other surf eq				0							
																									Mud haul off				0							
																									Cal & Grader				0							
																									Welder				0							
																									Fuel - Gallons		(550gal/day x 3.30)		9983							
																									Mud Mir				7500							
																									Total		0		0							
																									S/H.											
Mud Log	BGG		con gas		trip gas		C1		C2		C3		C4		C5		C6								SHOWS											
F	Formation Tops etc.																																			
	Form		Top		Bottom		min/ft		min/ft		min/ft		Show		Por		FI		Cut		Sand		Lime		Dol		Shale		Misc.							
							prior		During		after																									

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE: 4/19/2008	COMP RIG: Pacesetter Well Service	
LEASE NAME: SFMU #974 RRC 21365	REPORT GIVEN BY: Hoyt Estep	
LOCATION: Andrews County, TX	REPORT TAKEN BY: David Ricks	
WORK DESCRIPTION: New Completion API #42-003-39864		

				Total Drilling Cost	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP		550	550	AA Rental
	Restore Location		320	320	Villa
	Completion Rig		785	785	Pacesetter Well Service
	Completion Fluid			-	
	Cased Hole Logs		6,047	6,047	Weatherford
	Flowback Hand			-	
	Light Plant			-	
	Equipment Rental		1,400	1,400	Midwest Trucking
	Trucking			-	
	Pump Truck			-	
	Tubing Testing			-	
	Reverse Unit			-	
	Packer rental & Service man			-	
	Frac Valve			-	
	Well Services			-	
	Perforating		3,040	3,040	Weatherford
	Acid Stimulation			-	
	Fracture Stimulation			-	
	Swab Tank		950	950	Lobo
	Labor			-	
	Frac Tank			-	
	Welding			-	
	Miscellaneous Intangible Cost			-	
Total Intangible Completion Costs		-	13,092	13,092	
Code	Tangibles				
	Tubing		19,000	19,000	KC
	Well Head		6,850	6,850	BP
	Pumping Unit		39,160	39,160	Weatherford
	Packers/Anchors/Liner Hangers		1,280	1,280	Andrews Anchor, BP
	Rods		8,332	8,332	Norris
	Down Hole Pumps		3,500	3,500	BP
	Flowline			-	
	Miscellaneous Equipment			-	
Total Tangible Completion Costs		-	78,122	78,122	
Total Intangibles & Tangible Completion Costs		-	91,214	91,214	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				91,214	
Total Drilling Costs				-	
Total Well Cost				91,214	

OPERATIONS:

4/8/08 MI RU Weatherford. Run cased hole neutron log, run CBL, top of cement at surface. RD MO Weatherford. Clean location, set anchors, bring braiden head to surface, set pumping unit. 4/16/08 MI RU Weatherford. RIH with 3 1/8" slick guns, perforating the Lower San Andres with 1 SPF, 120 degree phasing, .36 Diameter shot. Perforate 4561-4565, 4586-4590, 4612-4616, 4636-4640.

Total 51 holes. RD MO Weatherford.

4/19/08 MI RU DDU, NU BOP, tally tubing on pipe racks..

Special Remarks:

Operations @ Report Time:

ENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE: 4/21/2008	COMP RIG: Pacesetter Well Service	
LEASE NAME: SFMU #974 RRC 21365	REPORT GIVEN BY: Hoyt Estep	
LOCATION: Andrews County, TX	REPORT TAKEN BY: David Ricks	
WORK DESCRIPTION: New Completion API #42-003-39864		

				Total Drilling Cost	282,067
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	550		550	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	785	4,015	4,800	Pacesetter Well Service
	Completion Fluid	-	390	390	Tejas
	Cased Hole Logging	6,047		6,047	Weatherford
	Flow Back Hand	-		-	
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	-		-	
	Pump Truck	-		-	
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	-	1,434	1,434	Snodgrass
	Frac Valve	-		-	
	Well Services	-		-	
	Perforating	3,040		3,040	Weatherford
	Acid Stimulation	-	4,660	4,660	BJ
	Fracture Stimulation	-		-	
	Swab Tank	950		950	Lobo
	Labor	-		-	
	Frac Tank	-		-	
	Welding	-		-	
	Miscellaneous Intangible Cost	-		-	
Total Intangible Completion Costs		13,092	10,499	23,591	
Code	Tangibles				
	Tubing	19,000		19,000	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	39,160		39,160	Weatherford
	Packers/Anchors/Liner Hangers	1,280		1,280	Andrews Anchor, BP
	Rods	8,332		8,332	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	-		-	
	Miscellaneous Equipment	-		-	
Total Tangible Completion Costs		78,122	-	78,122	
Total Intangibles & Tangible Completion Costs		91,214	10,499	101,713	
Taxes / Miscellaneous		10.00%			
Total Completion Costs				101,713	
Total Drilling Costs		-	282067	282,067	
Total Well Cost				383,780	

OPERATIONS:

4/21/08 Picked up and RIH with 5 1/2 packer and 143 joints of 2 7/8 tubing, MI RU BJ, spot 2 bbls of 15% NEFE HCL at 4640'. POH and set packer at 4440'. Test lines to 4500 psi. Pump 4 bbl acid. Pump 14 bbl acid dropping 35 balls, five every 2 bbls. Pump 4 bbl acid. Pump 40 bbl flush. Had good ball action, balled off. Perfs broke at 1718 psi. ISIP 717 psi, 5 min 643 psi, 10 min 608 psi, 15 min 571 psi. Max press 2879 psi, avg press 1585 psi, avg rate 5 BPM. Total load 93 bbl, RD MO BJ, RU flow back. Flowed back 26 bbls, RU swab, made 4 swab runs. Swabbed fluid down to 3150' from surface, recovered 18 bbls. Total fluid recovered 44 bbls of water, SISD.

1000 GAL PCID

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	4/23/2008	COMP RIG:	Pacesetter Well Service
LEASE NAME:	SFMU #974 RRC 21365	REPORT GIVEN BY:	Hoyt Estep
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API #42-003-39864		

				Total Drilling Cost	282,067
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	550		550	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	7,900	2,794	10,694	Pacesetter Well Service
	Completion Fluid	390	747	1,137	Tejas
	Cased Hole Logging	6,047		6,047	Weatherford
	Flow Back Hand	-		-	
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	-		-	
	Pump Truck	300		300	Tejas
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	3,296		3,296	Snodgrass
	Frac Valve	-		-	
	Well Services	-		-	
	Perforating	5,902		5,902	Weatherford
	Acid Stimulation	4,660		4,660	BJ
	Fracture Stimulation	-		-	
	Swab Tank	950		950	Lobo
	Labor	-		-	
	Frac Tank	-		-	
	Welding	-		-	
	Miscellaneous Intangible Cost	-		-	
Total Intangible Completion Costs		31,715	3,541	35,256	
Code	Tangibles				
	Tubing	19,000		19,000	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	39,160		39,160	Weatherford
	Packers/Anchors/Liner Hangers	1,280		1,280	Andrews Anchor, BP
	Rods	8,332		8,332	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	-		-	
	Miscellaneous Equipment	-		-	
Total Tangible Completion Costs		78,122	-	78,122	
Total Intangibles & Tangible Completion Costs		109,837	3,541	113,378	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				113,378	
Total Drilling Costs		282,067		282,067	
Total Well Cost				395,445	

OPERATIONS:

4/23/08 RIH with 6 joints of 2 7/8 tubing, waited 6 hrs on BJ. MI RU BJ, spot 2 bbls of 15% NEFE HCL at 4538'. POH and set packer at 4375'. Test lines to 5500 psi. Pump 2 bbl acid. Pump 14 bbl acid dropping 35 balls, seven every 4.5 bbls. Pump 6 bbl acid. Pump 40 bbl flush. Had some ball action, did not ball off. Perfs broke at 1620 psi. ISIP 680 psi, 5 min 664 psi, 10 min 617 psi, 15 min 602 psi. Max press 1940 psi, avg press 1665 psi, avg rate 5.8 BPM. Total load 98 bbl, RD MO BJ, SISD.

1000 GRL ACIP

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.
DAIL . COMPLETION OPERATIONS REPORT

REPORT DATE:	24 4/23/2008	COMP RIG:	Pacesetter Well Service
LEASE NAME:	SFMU #974 RRC 21365	REPORT GIVEN BY:	Hoyt Estep
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API #42-003-39864		

				Total Drilling Cost	282,067
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	550		550	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	10,694	2,183	12,877	Pacesetter Well Service
	Completion Fluid	1,137		1,137	Triple T, R&D, Tejas
	Cased Hole Logging	6,047		6,047	Weatherford
	Flow Back Hand	-		-	
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	-		-	
	Pump Truck	300		300	Tejas
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	3,296		3,296	Snodgrass
	Frac Valve	-		-	
	Well Services	-		-	
	Perforating	5,902		5,902	Weatherford
	Acid Stimulation	4,660		4,660	BJ
	Fracture Stimulation	-		-	
	Swab Tank	950		950	Lobo
	Labor	-		-	
	Frac Tank	-		-	
	Welding	-		-	
	Miscellaneous Intangible Cost	-		-	BJ Unichem
Total Intangible Completion Costs		35,256	2,183	37,439	
Code	Tangibles				
	Tubing	19,000		19,000	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	39,160		39,160	Weatherford
	Packers/Anchors/Liner Hangers	1,280		1,280	Andrews Anchor, BP
	Rods	8,332		8,332	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	-		-	
	Miscellaneous Equipment	-		-	
Total Tangible Completion Costs		78,122	-	78,122	
Total Intangibles & Tangible Completion Costs		113,378	2,183	115,561	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				115,561	
Total Drilling Costs		282,067		282,067	
Total Well Cost				397,628	

OPERATIONS:

4/24/08 SITP 0 psi, RU swab, made 5 swab runs. IFL at 1050', recovered 20 bbls with a 2% oil cut. Swabbed fluid level down to 3850' from surface, had 100' of fluid entry per hr. RD swab, released packer and POH. MI RU Weatherford, RIH with 3 1/8 slick guns perforating Grayburgh with 1 SPF, 120 degree phasing, .36 diameter shot. Perforate 4370-4374, 4406-4410, 4438-4442. Total 12 holes. RD MO Weatherford. Weatherford. Picked up and RIH with packer and 1 joint of tubing. Rig crew dropped tubing and packer down well. RIH with open ended tubing, screwed in to fish. Packer had latched on to RBP when it landed on plug. Released plug, POH and laid down packer and plug, SISD.

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.

DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	4/25/2008	COMP RIG:	Pacesetter Well Service
LEASE NAME:	SFMU #974 RRC 21365	REPORT GIVEN BY:	Hoyt Estep
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API #42-003-39864		

				Total Drilling Cost	282,067
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	550		550	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	12,877	3,714	16,591	Pacesetter Well Service
	Completion Fluid	1,137	360	1,497	Triple T, R&D, Tejas
	Cased Hole Logging	6,047		6,047	Weatherford
	Flow Back Hand	-		-	
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	-		-	
	Pump Truck	300	190	490	Tejas, Parker Energy
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	3,296	1,808	5,104	Snodgrass
	Frac Valve	-		-	
	Well Services	-		-	
	Perforating	8,755		8,755	Weatherford
	Acid Stimulation	4,660	3,461	8,121	BJ
	Fracture Stimulation	-		-	
	Swab Tank	950		950	Lobo
	Labor	-		-	
	Frac Tank	-		-	
	Welding	-		-	
	Miscellaneous Intangible Cost	-		-	
Total Intangible Completion Costs		40,292	9,533	49,825	
Code	Tangibles				
	Tubing	19,000		19,000	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	39,160		39,160	Weatherford
	Packers/Anchors/Liner Hangers	1,280		1,280	Andrews Anchor, BP
	Rods	8,332		8,332	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	-		-	
	Miscellaneous Equipment	-		-	
Total Tangible Completion Costs		78,122	-	78,122	
Total Intangibles & Tangible Completion Costs		118,414	9,533	127,947	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				127,947	
Total Drilling Costs		282,067		282,067	
Total Well Cost				410,014	

OPERATIONS:

4/25/08 RIH with plug and packer, set RBP at 4460', tested to 750 psi, tested good. Waited on BJ acid crew. MI RU BJ, spot 2 bbls of 15% NEFE HCL at 4442'. POH and set packer at 4278'. Test lines to 5500 psi. Pump 5 bbl acid. Pump 20 bbl acid dropping 25 balls, five every 5 bbls. Pump 5 bbl acid. Pump 40 bbl flush. Had good ball action, balled off. Perfs broke at 1920 psi. ISIP 650 psi, 5 min 615 psi, 10 min 600 psi, 15 min 589 psi. Max press 4500 psi, avg press 2900 psi, avg rate 6 BPM. Total load 94 bbl, RD MO BJ, RU flow back. Flowed well down, RU swab, fluid at 300' from surface. Made 6 swab runs. Swabbed fluid down to 3800' from surface, recovered 45 bbls with a 1% oil cut on the last 2 runs, SISD.

1500 GAL ACID

Special Remarks:

Operations @ Report Time:

ARENA RESOURCES, INC.

DAILY COMPLETION OPERATIONS REPORT

REPORT DATE: 4/28/2008	COMP RIG: Pacesetter Well Service
LEASE NAME: SFMU #974 RRC 21365	REPORT GIVEN BY: Hoyt Estep
LOCATION: Andrews County, TX	REPORT TAKEN BY: David Ricks
WORK DESCRIPTION: New Completion API #42-003-39864	

				Total Drilling Cost	282,067
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	550	200	750	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	16,591	3,810	20,401	Pacesetter Well Service
	Completion Fluid	1,497		1,497	Triple T, R&D, Tejas
	Cased Hole Logging	6,047		6,047	Weatherford
	Flow Back Hand	-		-	
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	-		-	
	Pump Truck	490		490	Tejas, Parker Energy
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	5,104		5,104	Snodgrass
	Frac Valve	-		-	
	Well Services	-		-	
	Perforating	8,755		8,755	Weatherford
	Acid Stimulation	8,121		8,121	BJ
	Fracture Stimulation	-		-	
	Swab Tank	950		950	Lobo
	Labor	-		-	
	Frac Tank	-		-	
	Welding	-		-	
	Miscellaneous Intangible Cost	-		-	
Total Intangible Completion Costs		49,825	4,010	53,835	
Code	Tangibles				
	Tubing	19,000		19,000	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	39,160		39,160	Weatherford
	Packers/Anchors/Liner Hangers	1,280		1,280	Andrews Anchor, BP
	Rods	8,332		8,332	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	-		-	
	Miscellaneous Equipment	-		-	
Total Tangible Completion Costs		78,122	-	78,122	
Total Intangibles & Tangible Completion Costs		127,947	4,010	131,957	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				131,957	
Total Drilling Costs		282,067		282,067	
Total Well Cost				414,024	

OPERATIONS:

4/28/08 SITP 120 psi, blew well down, RIH with swab, fluid level at 2450' from surface. Swabbed fluid down to 3500' in 3 runs. Had 10% oil cut on last run. Recovered 19 bbls, total fluid recovered 64 bbls. Had 450' of fluid entry per hour. RD swab, released packer, RIH and retrieved RBP. POH and laid down plug and packer. RIH with production tubing, ND BOP, set TAC, NU WH. Picked up and RIH with new pump, ten 7/8 rods, one hundred 3/4 rods and twenty 7/8 rods, SISD.

Special Remarks:

Operations @ Report Time:

RENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE: 4/29/2008	COMP RIG: Pacesetter Well Service
LEASE NAME: SFMU #974 RRC 21365	REPORT GIVEN BY: Hoyt Estep
LOCATION: Andrews County, TX	REPORT TAKEN BY: David Ricks
WORK DESCRIPTION: New Completion API #42-003-39864	

				Total Drilling Cost 282,067	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	750		750	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	20,401	915	21,316	Pacesetter Well Service
	Completion Fluid	1,497		1,497	Triple T, R&D, Tejas
	Cased Hole Logging	6,047		6,047	Weatherford
	Flow Back Hand	-		-	
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	-		-	
	Pump Truck	490	210	700	Tejas, Parker Energy, Jackson H. O.
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	5,104		5,104	Snodgrass
	Frac Valve	-		-	
	Well Services	-		-	
	Perforating	8,755		8,755	Weatherford
	Acid Stimulation	8,121		8,121	BJ
	Fracture Stimulation	-		-	
	Swab Tank	950		950	Lobo
	Labor	-		-	
	Frac Tank	-		-	
	Welding	-		-	
	Miscellaneous Intangible Cost	-		-	
Total Intangible Completion Costs		53,835	1,125	54,960	
Code	Tangibles				
	Tubing	19,000		19,000	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	39,160		39,160	Weatherford
	Packers/Anchors/Liner Hangers	1,280		1,280	Andrews Anchor, BP
	Rods	8,332		8,332	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	-	2,570	2,570	BP, Villa
	Miscellaneous Equipment	-		-	
Total Tangible Completion Costs		78,122	2,570	80,692	
Total Intangibles & Tangible Completion Costs		131,957	3,695	135,652	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				135,652	
Total Drilling Costs		282,067		282,067	
Total Well Cost				417,719	

OPERATIONS:

4/29/08 Finished picking up new rods, hung well on. Loaded and tested to 500 psi, tested ok. Checked pump action, RD DDU MO, temporarily dropped from reports.

TAC @ 4315, SN @ 4632, BOT @ 4663.

Special Remarks:

Operations @ Report Time:

ENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE: 5/6/2008	COMP RIG: Circle M
LEASE NAME: SFMU #974 RRC 21365	REPORT GIVEN BY: Dan Galloway
LOCATION: Andrews County, TX	REPORT TAKEN BY: David Ricks
WORK DESCRIPTION: New Completion API #42-003-39864	

Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	750		750	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	21,316	2,695	24,011	Pacesetter, Circle M
	Completion Fluid	1,497		1,497	Triple T, R&D, Tejas
	Cased Hole Logging	6,047		6,047	Weatherford
	Flow Back Hand	-		-	
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	-		-	
	Pump Truck	700		700	Tejas, Parker Energy, Jackson H. O.
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	5,104	731	5,835	Snodgrass
	Frac Valve	-	625	625	AA Rental
	Well Services	-		-	
	Perforating	8,755		8,755	Weatherford
	Acid Stimulation	8,121		8,121	BJ
	Fracture Stimulation	-		-	
	Swab Tank	950	950	1,900	Bulldog
	Labor	-		-	
	Frac Tank	-	3,500	3,500	Bulldog
	Welding	-		-	
	Miscellaneous Intangible Cost	-	3550	3,550	BJ-Unichem
Total Intangible Completion Costs		54,960	12,051	67,011	
Code	Tangibles	Previous	Daily	Cumulative	Comments
	Tubing	19,000		19,000	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	39,160		39,160	Weatherford
	Packers/Anchors/Liner Hangers	1,280		1,280	Andrews Anchor, BP
	Rods	8,332		8,332	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	2,570		2,570	BP, Villa
	Miscellaneous Equipment	-		-	
Total Tangible Completion Costs		80,692	-	80,692	
Total Intangibles & Tangible Completion Costs		135,652	12,051	147,703	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				147,703	
Total Drilling Costs		282,067		282,067	
Total Well Cost				429,770	

OPERATIONS:

MI RU DDU. Pull rods. NU BOP. Pull tubing. NU frac valve. SISD.

Special Remarks:

Operations @ Report Time:

VENA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	5/7/2008	COMP RIG:	Circle M
LEASE NAME:	SFMU #974 RRC 21365	REPORT GIVEN BY:	Dan Galloway
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API #42-003-39864		

				282,067	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	750		750	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	24,011	2,390	26,401	Pacesetter Well Service, Circle M
	Completion Fluid	1,497	4,839	6,336	Triple T, R&D, Tejas
	Cased Hole Logging	6,047		6,047	Weatherford
	Flow Back Hand	-	325	325	Tejas
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	-		-	
	Pump Truck	700	4,029	4,729	Tejas, Parker Energy, Jackson H. O.
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	5,835	731	6,566	Snodgrass
	Frac Valve	625		625	AA Rental
	Well Services	-		-	
	Perforating	8,755		8,755	Weatherford
	Acid Stimulation	8,121		8,121	BJ
	Fracture Stimulation	-	76,794	76,794	BJ
	Swab Tank	1,900		1,900	Bulldog
	Labor	-		-	
	Frac Tank	3,500		3,500	Bulldog
	Welding	-		-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ-Unichem
Total Intangible Completion Costs		67,011	89,108	156,119	
Code	Tangibles				
	Tubing	19,000		19,000	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	39,160		39,160	Weatherford
	Packers/Anchors/Liner Hangers	1,280		1,280	Andrews Anchor, BP
	Rods	8,332		8,332	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	2,570		2,570	BP, Villa
	Miscellaneous Equipment	-		-	
Total Tangible Completion Costs		80,692	-	80,692	
Total Intangibles & Tangible Completion Costs		147,703	89,108	236,811	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				236,811	
Total Drilling Costs		282,067		282,067	
Total Well Cost				518,878	

OPERATIONS:

MI RU BJ. Test lines to 6000 PSI.
Pump 429 bbls Pad @ 1733 PSI.
Pump 96 bbls .25 ppg 16/30 Brown Sand @ 1697 PSI.
Pump 429 bbls Pad @ 1759 PSI.
Pump 174 bbls 1 ppg 16/30 Brown Sand @ 1642 PSI.
Pump 182 bbls 2 ppg 16/30 Brown Sand @ 1519 PSI.
Pump 271 bbls 3 ppg 16/30 Brown Sand @ 1438 PSI.
Pump 338 bbls 4 ppg 16/30 Brown Sand @ 1329 PSI.
Pump 278 bbls 5 ppg 16/30 Brown Sand @ 1238 PSI.
Pump 254 bbls 6 ppg 16/30 SiberProp
Pump 113 bbls Flush @ 1586 PSI.
ISIP 1215 PSI, 5 MIN 1073, 10 MIN 1050 PSI, 15 MIN 1334.
Max press 1781 PSI, Avg press 1570 PSI, Avg rate 52.9 bpm.
Total load 2320 bbls, Total sand 200,270 lbs.
RD MO BJ. RU flow back. SISD for 6 hrs. Flowed back 360 bbls. Well dead.

Special Remarks:

Operations @ Report Time:

AR' A RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	5/8/2008	COMP RIG:	Circle M
LEASE NAME:	SFMU #974 RRC 21365	REPORT GIVEN BY:	Dan Galloway
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API #42-003-39864		

				Total Drilling Cost 282,067	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	750		750	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	26,401	2,390	28,791	Pacesetter Well Service, Circle M
	Completion Fluid	6,336		6,336	Triple T, R&D, Tejas
	Cased Hole Logging	6,047		6,047	Weatherford
	Flow Back Hand	325		325	Tejas
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	-		-	
	Pump Truck	4,729		4,729	Tejas, Parker Energy, Jackson H. O.
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	6,566	1,557	8,123	Snodgrass
	Frac Valve	625		625	AA Rental
	Well Services	-		-	
	Perforating	8,755		8,755	Weatherford
	Acid Stimulation	8,121		8,121	BJ
	Fracture Stimulation	76,794		76,794	BJ
	Swab Tank	1,900		1,900	Bulldog
	Labor	-		-	
	Frac Tank	3,500		3,500	Bulldog
	Welding	-		-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ-Unichem
Total Intangible Completion Costs		156,119	3,947	160,066	
Code	Tangibles				
	Tubing	19,000		19,000	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	39,160		39,160	Weatherford
	Packers/Anchors/Liner Hangers	1,280		1,280	Andrews Anchor, BP
	Rods	8,332		8,332	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	2,570		2,570	BP, Villa
	Miscellaneous Equipment	-		-	
Total Tangible Completion Costs		80,692	-	80,692	
Total Intangibles & Tangible Completion Costs		236,811	3,947	240,758	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				240,758	
Total Drilling Costs		282,067		282,067	
Total Well Cost				522,825	

OPERATIONS:

ND frac valve. NU well head and BOP. RIH with bailer. Tag fill @ 4640'. Clean out to PBTD @ 4741. Pull up hole. Wait 1 hr. RIH. Tag fill @ 4741'. POOH with bailer and tbng. RIH with production tbng. SISD.

Special Remarks:

Operations @ Report Time:

DAILY COMPLETION OPERATIONS REPORT

DAILY COMPLETION OPERATIONS REPORT

REPORT DATE: 5/9/2008	COMP RIG: Circle M
LEASE NAME: SFMU #974 RRC 21365	REPORT GIVEN BY: Dan Galloway
LOCATION: Andrews County, TX	REPORT TAKEN BY: David Ricks
WORK DESCRIPTION: New Completion API #42-003-39864	

				Total Drilling Cost 282,067	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	750		750	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	28,791	4,068	32,859	Pacesetter Well Service, Circle M
	Completion Fluid	6,336		6,336	Triple T, R&D, Tejas
	Cased Hole Logging	6,047		6,047	Weatherford
	Flow Back Hand	325		325	
	Light Plant			-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking			-	
	Pump Truck	4,729		4,729	Tejas, Parker Energy, Jackson H. O.
	Tubing Testing			-	
	Reverse Unit			-	
	Packer rental & Service man	8,123	1,506	9,629	Snodgrass
	Frac Valve	625		625	
	Well Services			-	
	Perforating	8,755		8,755	Weatherford
	Acid Stimulation	8,121		8,121	BJ
	Fracture Stimulation	76,794		76,794	BJ
	Swab Tank	1,900		1,900	Bulldog
	Labor			-	
	Frac Tank	3,500		3,500	Bulldog
	Welding			-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ-Unichem
Total Intangible Completion Costs		160,066	5,574	165,640	
Code	Tangibles				
	Tubing	19,000		19,000	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	39,160		39,160	Weatherford
	Packers/Anchors/Liner Hangers	1,280		1,280	Andrews Anchor, BP
	Rods	8,332		8,332	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	2,570		2,570	BP, Villa
	Miscellaneous Equipment			-	
Total Tangible Completion Costs		80,692	-	80,692	
Total Intangibles & Tangible Completion Costs		240,758	5,574	246,332	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				246,332	
Total Drilling Costs		282,067		282,067	
Total Well Cost				528,399	

OPERATIONS:

ND BOP. Tag fill with production string @ 4676' 30' below bottom perf. POOH with production tubing.
 RIH with bailer. Clean out to 4741' PBD. Pull up hole wait 1 hr. RIH tag fill @ 4711'. Clean out to
 4741 PBD. Pull up hole wait 1 hr. RIH. No fill. POOH with bailer, RIH with production tbng. SISD.

Special Remarks:

Operations @ Report Time:

AROMA RESOURCES, INC.
DAILY COMPLETION OPERATIONS REPORT

REPORT DATE:	5/12/2008	COMP RIG:	Chocks, Inc.
LEASE NAME:	SFMU #974 RRC 21365	REPORT GIVEN BY:	Hoyt Estep
LOCATION:	Andrews County, TX	REPORT TAKEN BY:	David Ricks
WORK DESCRIPTION:	New Completion API #42-003-39864		

				Total Drilling Cost 282,067	
Code	Intangible Costs	Previous	Daily	Cumulative	Comments
	BOP	750		750	AA Rental
	Restore Location	320		320	Villa
	Completion Rig	32,859	1,475	34,334	Pacesetter Well Service, Chocks
	Completion Fluid	6,336		6,336	Triple T, R&D, Tejas
	Cased Hole Logging	6,047		6,047	Weatherford
	Flow Back Hand	325		325	
	Light Plant	-		-	
	Equipment Rental	1,400		1,400	Midwest Trucking
	Trucking	-		-	
	Pump Truck	4,729		4,729	Tejas, Parker Energy, Jackson H. O.
	Tubing Testing	-		-	
	Reverse Unit	-		-	
	Packer rental & Service man	9,629		9,629	Snodgrass
	Frac Valve	625		625	
	Well Services	-		-	
	Perforating	8,755		8,755	Weatherford
	Acid Stimulation	8,121		8,121	BJ
	Fracture Stimulation	76,794		76,794	
	Swab Tank	1,900		1,900	Bulldog
	Labor	-		-	
	Frac Tank	3,500		3,500	Bulldog
	Welding	-		-	
	Miscellaneous Intangible Cost	3,550		3,550	BJ-Unichem
Total Intangible Completion Costs		165,640	1,475	167,115	
Code	Tangibles				
	Tubing	19,000		19,000	KC
	Well Head	6,850		6,850	BP
	Pumping Unit	39,160		39,160	Weatherford
	Packers/Anchors/Liner Hangers	1,280		1,280	Andrews Anchor, BP
	Rods	8,332		8,332	Norris
	Down Hole Pumps	3,500		3,500	BP
	Flowline	2,570		2,570	BP, Villa
	Miscellaneous Equipment	-		-	
Total Tangible Completion Costs		80,692	-	80,692	
Total Intangibles & Tangible Completion Costs		246,332	1,475	247,807	
Taxes / Miscellaneous 10.00%					
Total Completion Costs				247,807	
Total Drilling Costs		282,067		282,067	
Total Well Cost				529,874	

OPERATIONS:

ND BOP. Set TAC. NU well head. RIH with pump and rods. Test pump action. RD MO DDU. Drop from report.

TAC 4315 SN 4632 BOT 4663

IP: 140 oil, 257 wtr, 50 mcf

Special Remarks:

Operations @ Report Time: