

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Form W-2

Rev. 4/1/83

DBC1297

Type or print only

API No. 42- 003-39755				7. RRC District No. 08	
Oil Well Potential Test, Completion or Recompletion Report, and Log				8. RRC Lease No. 37209	
				9. Well No. 12	
1. FIELD NAME (as per RRC Records or Wildcat) Martin (Consolidated)		2. LEASE NAME Phillips University P		10. County of well site Andrews	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) SandRidge Expl. and Prod., LLC		RRC Operator No. 748011		11. Purpose of filing	
4. ADDRESS 123 Robert S. Kerr Ave. Oklahoma City, Oklahoma 73102				Initial Potential <input type="checkbox"/>	
5. If Operator has changed within last 60 days, name former operator				Retest <input type="checkbox"/>	
6a. Location (Section, Block, and Survey) Sec. 13, Blk. 11, UL		6b. Distance and direction to nearest town in this county. 17 miles SW from Andrews		Reclass <input type="checkbox"/>	
12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no. FIELD & RESERVOIR		GAS ID or OIL LEASE #	Oil - O Gas - G	WELL NO. <input checked="" type="checkbox"/>	
13. Type of electric or other log run			14. Completion or recompletion date 10/16/2009		

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test		16. No. of hours tested		17. Production method (Flowing, Gas Lift, Jetting, Pumping-- Size & Type of pump)		18. Choke Size	
19. Production during Test Period		Oil - BBLS	Gas -- MCF	Water - BBLS	Gas - Oil Ratio	Flowing Tubing Pressure PSI	
20. Calculated 24- Hour Rate		Oil - BBLS	Gas -- MCF	Water -- BBLS	Oil Gravity--API--60°	Casing Pressure PSI	
21. Was swab used during this test? Yes <input type="checkbox"/> No <input type="checkbox"/>		22. Oil Produced prior to test (New & Reworked wells)				23. Injection Gas--Oil Ratio	
REMARKS Add Perfs.							

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature : Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Brooke Milford

Regulatory Analyst

Typed or printed name of operator's representative

Title of Person

(405) 429-6205

10/13/2010 /

Telephone: Area Code Number

Date: mo. day year

Signature

Brooke Milford

SECTION II				DATA ON WELL COMPLETION AND LOG (Not Required on Retest)			
24. Type of Completion: New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Other <input type="checkbox"/>				25. Permit to Drill, Plug Back or Deepen 08/20/2009 682870 Rule 37 PERMIT NO. Exception CASE NO. Water Injection PERMIT NO. Permit PERMIT NO. Other PERMIT NO.			
26. Notice of Intention to Drill this well was filed in Name of Forest Oil Corp.							
27. Number of producing wells on this lease in this field (reservoir) including this well 3		28. Total number of acres in this lease 320					
29. Date Plug Back, Deepening, WorkOver or Drilling Operations: 01/16/2009		Commenced 10/16/2009		Completed 3095		30. Distance to nearest well, Same Lease & Reservoir	
31. Location of well, relative to nearest lease boundaries of lease on which this well is located 330 Feet From South Line and 1062 Feet from West Line of the Phillips University P Lease							
32. Elevation (DF, RKB, RT, GR, ETC.) 3282 GR				33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
34. Top of Pay 4189	35. Total Depth 7725	36. P.B. Depth 7654	37. Surface Casing Determined by: Field <input type="checkbox"/> Rules <input checked="" type="checkbox"/> Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/>				
38. Is well multiple completion? NO		39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR			40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>		
41. Name of Drilling Contractor Lantern Drilling					42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
43. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
8 5/8	24	1374		625 C	12 1/4	Surface	1109
5 1/2	17	7719		1200 C	7 7/8	Surface	2494

44. LINER RECORD				
Size	Top	Bottom	Sacks Cement	Screen

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2 7/8	5717		4189	4359 — <i>New</i>
			5748	5906
			6211	6616
			6660	6909

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Depth Interval			Amount and Kind of Material Used	
4189	-	4359	Acidz & Frac not available to current operator.	
4421	-	4624	Squeeze perfs on 9/2/2009	
5748	-	5906	1spf. 2500g 15% NeFe HCL; 70000 20/40 Ottawa sd.	
6211	-	6616	1spf. 3000g 15% HCL	

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
yates	2705	Tubb	6165
San Andres	4184		
Clearfork	5580		

REMARKS **47. Cont'd.**
6660-6909: 1spf. 1500g 15% HCL; 100000# 20/40 Ottawa Mesh.
Recent acquisition. Updated to show aller perfs.