

**RAILROAD COMMISSION OF TEXAS**  
Oil and Gas Division

**Form W-2**  
Rev. 4/1/83

EAG0897

Type or print only

<b>Oil Well Potential Test, Completion or Recompletion Report, and Log</b>				API No. <b>42-003-39646</b>		7. RRC District No. <b>08</b>	
						8. RRC Lease No. <b>37715</b>	
1. FIELD NAME (as per RRC Records or Wildcat) <b>Triple-N (Grayburg)</b>			2. LEASE NAME <b>Texas "Q"</b>			9. Well No. <b>11</b>	
3. OPERATOR'S NAME (Exactly as shown on P-5, Organization Report) <b>XTO ENERGY, INC</b>				RRC Operator No. <b>945936</b>		10. County of well site <b>Andrews</b>	
4. ADDRESS <b>200 LORAIN, STE. 800 MIDLAND, TX 79701</b>						11. Purpose of filing	
5. If Operator has changed within the last 60 days, name the former operator						Initial Potential <input checked="" type="checkbox"/>	
6a. Location (Section, Block, and Survey) <b>Sec 10 Blk 9 University Lands</b>			6b. Distance and direction to nearest town in this county. <b>8.4 miles S from Andrews</b>			Retest <input type="checkbox"/>	
12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no. <b>FIELD &amp; RESERVOIR</b>			GAS ID or OIL LEASE #		Oil - O Gas - G	WELL NO.	Reclass <input type="checkbox"/>
13. Type of electric or other log run <b>CBL</b>				14. Completion or recompletion date <b>1/14/06</b>			
						Well record only <input type="checkbox"/> (explain in Remarks)	

**SECTION I: POTENTIAL TEST DATA**      **IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.**

15. Date of test <b>1/25/06</b>		16. No. of hours tested <b>24 hrs</b>		17. Production method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of pump) <b>2-1/2x1-3/4x30</b>			18. Choke size
19. Production during Test Period		Oil - BBLs <b>30</b>	Gas - MCF <b>5</b>	Water - BBLs <b>320</b>	Gas - Oil Ratio <b>16/1</b>	Flowing Tubing Pressure <b>PSI</b>	
20. Calculated 24-Hour Rate		Oil - BBLs	Gas - MCF	Water - BBLs	Oil Gravity - API - 60°	Casing Pressure <b>PSI</b>	
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			22. Oil produced prior to test (New & Reworked wells) <b>33 bbls</b>			23. Injection Gas-Oil Ratio	
REMARKS:							

**SEP 18 2006**

**AUSTIN, TEXAS**  
**RECEIVED**  
**RRC OF TEXAS**  
**MAR 02 2006**

**INSTRUCTIONS:** File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within **30** days after completing a well and within **10** days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

**WELL TESTER'S CERTIFICATION**

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

**XTO Energy Inc.**

Signature: Well Tester

Name of Company

RRC Representative

**OPERATOR'S CERTIFICATION**

I declare under the penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

**DeeAnn Kemp**

Typed or printed name of operator's representative

**432-620-6724**

Telephone: Area Code    Number

**02 / 22 / 06**

Date: mo.    day    year

**Regulatory**

Title of Person

Signature

**MAPPING**

*Handwritten initials and marks*

**SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Retest)**

24. Type of Completion  
 New Well  Deepening  Plug Back  Other

25. Permit to Drill, Plug Back or, Deepen DATE 1/23/06 PERMIT NO. 604805  
 Rule 37 CASE NO.  
 Exception  
 Water injection PERMIT NO.  
 Permit  
 Salt Water Disposal PERMIT NO.  
 Permit  
 Other PERMIT NO.

26. Notice of Intention to Drill this well was filed in Name of  
 XTO Energy Inc.

27. Number of producing wells on this lease in this field (reservoir) including this well 1  
 28. Total number of acres in this lease 320

29. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced 9/7/05 Completed 9/20/05  
 30. Distance to nearest well. Same Lease & Reservoir -----

31. Location of well, relative to nearest lease boundaries of lease on which this well is located  
 467 Feet from West Line and 660 Feet from South Line of the Texas Q Lease

32. Elevation (DF, RKB, RT, GR, ETC.) 3185' GR  
 33. Was directional survey made other than inclination (W-12)?  Yes  No

34. Top of Pay 10359 35. Total Depth 5110 36. P. B. Depth 5017 37. Surface Casing Determined by: Field Rules   
 250/1350-1700 Recommendation of T.D.W.R. Railroad Commission (Special)   
 Dt. of Letter 6/14/05  
 Dt. of Letter 5-2-06

38. Is well multiple completion?  Yes  No  
 39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR GAS ID or OIL LEASE # Oil-O Gas-G WELL #  
 40. Intervals Drilled by: Rotary Tools X Cable Tools  
 41. Name of Drilling Contractor Patterson - UTI  
 42. Is Cementing Affidavit Attached?  Yes  No

43. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13-3/8"	48#	300'		450 SXS C	17-1/2"	surf	608
8-5/8"	32#	5108'	1735.67	800 SXS C + 150 <sup>c</sup>	11"	1735	1601
				930 SXS C + 330 <sup>c</sup>	11"	Surf	2458

44. LINER RECORD

Size	TOP	Bottom	Sacks Cement	Screen

45. TUBING RECORD

Size	Depth Set	Packer Set	From	To
2-7/8"	4556		4438	4523

46. Producing Interval (this completion) Indicate depth of perforation or open hole

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used
4507-4523	Acdz w/1700 gals 12% HCL
4438-4450	Acdz w/1300 gals 12% HCL
4438-4523	Frac w/6 stage 562 bbls, 47341# 20/40 sd

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
Grayburg	4216	Devonian	10359
Tubb	5631		
Woodford	10274		

REMARKS

MAY 17 2006  
 604805  
 VALID PERMIT

**CERTIFICATE OF COMPLIANCE  
 AND TRANSPORTATION AUTHORITY**

**P-4**

5/02  
 EAG0502

READ INSTRUCTIONS ON BACK

1. Field name exactly as shown on proration schedule <b>Triple-N (Grayburg)</b>		2. Lease name as shown on proration schedule <b>tEXAS "Q"</b>				
3. Current operator name exactly as shown on P-5 Organization Report <b>XTO Energy, Inc.</b>		4. Operator P-5 no. <b>190468</b>	5. Oil Lse/Gas ID no. <b>37715</b>	6. County <b>Andrews</b>	7. RRC district <b>8</b>	
8. Operator address including city, state, and zip code <b>200 North Loraine, Suite 800 Midland, TX 79701</b>		9. Well no(s) (see instruction E)			11. Effective date <b>1/14/06</b>	
		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)				

12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G)

a. Change of:  operator  oil or condensate gatherer  gas gatherer  gas purchaser  gas purchaser system code  
 field name from: \_\_\_\_\_  
 lease name from: \_\_\_\_\_

OR

b. New RRC Number for:  oil lease  gas well  other well (specify) \_\_\_\_\_ Due to:  new completion or recompletion  reclass oil to gas  reclass gas to oil  
 consolidation, unitization, or subdivision (oil lease only)

13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See Instruction G).

Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)	Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	Duke Energy Field Services, LP	0034	100%	

RECEIVED  
 RRC OF TEXAS  
 JUL 05 2006  
 AUSTIN TX

14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G)

Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)	Percent of Take	Reviewer's initials: _____	Approval date: _____
Phillips Petroleum Company	100%	RD	7-12-06

15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.

Name of Previous Operator	Signature
Name (print)	<input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G)
Title	Date Phone with area code

16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

Name (print) <b>Patty Urias</b>	Signature <i>Patty Urias</i>
Title <b>Production Analyst</b>	<input type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G)
E-mail Address (optional)	Date <b>6/28/2006</b> Phone with area code <b>432-620-4318</b>

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

RECEIVED / MIDLAND

Form W-12  
DBC1297 (1-1-71)

003-39646 OCT 12 2005

<b>INCLINATION REPORT</b> (One Copy Must Be Filed With Each Completion Report.)		6. RRC District <b>08</b>
1. FIELD NAME (as per RRC Records or Wildcat) <b>Triple-N (Grayburg)</b>	2. LEASE NAME <b>TEXAS Q</b>	7. RRC Lease Number. (Oil completions only) <b>N/A</b>
3. OPERATOR <b>XTO ENERGY INC</b>		8. Well Number <b>11</b>
4. ADDRESS <b>200 N. LORAIN, SUITE 800 MIDLAND, TX 79701</b>		9. RRC Identification Number (Gas completions only)
5. LOCATION (Section, Block, and Survey) <b>SEC. 10, BLK. 9, ULS</b>		10. County <b>ANDREWS</b>

**RECORD OF INCLINATION**

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
133	1.33	.25	0.44	0.59	0.59
577	4.44	.75	1.31	5.82	6.41
1042	4.65	.25	0.44	2.05	8.46
1512	4.70	1	1.75	8.23	16.69
2358	8.46	.5	0.87	7.36	24.05
2828	4.70	1	1.75	8.23	32.28
3328	5.00	1	1.75	8.75	41.03
3833	5.05	.75	1.31	6.62	47.65
4305	4.72	1	1.75	8.26	55.91
4777	4.72	1	1.75	8.26	64.17
5110	3.33	1.25	2.18	7.26	71.43

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form?  yes  no
18. Accumulative total displacement of well bore at total depth of 5110.00 feet = 71.43 feet.
- \*19. Inclination measurements were made in -  Tubing  Casing  Open hole  Drill Pipe
20. Distance from surface location of well to the nearest lease line \_\_\_\_\_ feet.
21. Minimum distance to lease line as prescribed by field rules \_\_\_\_\_ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? \_\_\_\_\_
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p><b>INCLINATION DATA CERTIFICATION</b></p> <p>I declare under penalties prescribed in Sec. 91-143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>Joni Hodges</i> Signature of Authorized Representative <b>JONI HODGES</b> ADMIN. ASST. Name of Person and Title (type or print) <b>PATTERSON-UTI DRILLING COMPANY LP, LLLP</b> Name of Company Telephone: <u>(432) 682-9401</u> Area Code</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I declare under penalties prescribed in Sec. 91-143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>DeAnn Kemp Regulatory</i> Signature of Authorized Representative <b>DeAnn Kemp Regulatory</b> Name of Person and Title (type or print) <b>XTO ENERGY</b> Operator Telephone: <u>432 620-6724</u> Area Code</p>
---	--

Railroad Commission Use Only:

Approved By: *Linda Danylenko* Title: *Production Analyst* Date: *MAR 8 2006*

\* Designates items certified by company that conducted the inclination surveys.

**RECEIVED RRC OF TEXAS**  
**O&G MIDLAND**

Cementor. Fill in shaded areas.  
Operator. Fill in other items.

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division

SEP 19 2005

Form W-15  
Cementing Report  
Rev. 4/1/83  
483-045

1. Operator's Name (As shown on Form P-5, Organization Report) <b>XTO Energy Inc</b>	2. RRC Operator No. <b>945936</b>	3. RRC District No. <b>08</b>	4. County of Well Site <b>Andrews</b>
5. Field Name (Wildcat or exactly as shown on RRC Records) <b>Triple-N (Grayburg)</b>		6. API No. <b>42-003-39646</b>	7. Drilling Permit No. <b>604805</b>
8. Lease Name <b>Texas Q</b>	9. Rule 37 Case No.	10. Oil Lease/Gas ID No. <b>N/A</b>	11. Well No. <b>11</b>

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date		9-08-05					
13. • Drilled Hole Size		17-1/2					
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)		13-3/8					
15. Top of liner (ft.)							
16. Setting depth (ft.)		300'					
17. Number of centralizers used		5					
18. Hrs. Waiting on cement before drill-out		4 hrs					
1 <sup>st</sup> Slurry	19. API cement used: No. of sacks ▶	450					
	Class ▶	C					
	Additives ▶	2% CACL2 1/4#/sk celloflake					
2 <sup>nd</sup> Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
3 <sup>rd</sup> Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu. ft.) ▶	608					
	Height (ft.) ▶	875					
2nd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
3rd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶	608					
	Height (ft.) ▶	875					
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?		YES					

RECEIVED  
RRC OF TEXAS  
MAR 02 2006  
O&G  
INDLAND

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu. ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lb/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

**Sergio Pacheco Service Supervisor**

Name and title of cementer's representative

**BJ Services Company**

Cementing Company

*Sergio Pacheco*  
Signature

**P.O. Box 4717**

Address

**Odessa,**

City,

**Texas**

State,

**79760**

Zip Code

**(432) 381-2301**

Tel.: Area Code Number

**9-08-05**

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

*Debra Kemp*

Typed or printed name of operator's representative

*Regulatory*

Title

*Debra Kemp*

Signature

**200 N. Kovaine Ste 800**

Address

**Midland Tx**

City,

**79701**

State, Zip Code

**432-620-6724**

Tel.: Area Code Number

**2/20/06**

Date: mo. day yr.

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

- A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following.
  - An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rates;
  - Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
  - Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- B. Where to file. The appropriate Commission District Office for the county in which the well is located.
- C. Surface Casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Committee.
- D. Centralizers. Surface Casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In Non-deviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
- E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
- F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (3) and (4).
- G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three foot below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations, Cementing companies, service companies or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementor: Fill in shaded areas.  
Operator: Fill in other items.

**RAILROAD COMMISSION OF TEXAS**  
**Oil and Gas Division**

Form W-15  
Cementing Report  
Rev. 4/1/83  
483-045

RECEIVED / MIDLAND

1. Operator's Name (As shown on Form P-5, Organization Report) <b>XTO ENERGY INC</b>	2. RRC Operator No. <b>945936</b>	SEP RRC District No. <b>08 2005</b>	4. County of Well Site <b>ANDREWS</b>
5. Field Name (Wildcat or exactly as shown on RRC Records) <b>Triple-N (Grayburg)</b>		6. API No. <b>42-003-39646</b>	7. Drilling Permit No. <b>604805</b>
8. Lease Name <b>TEXAS Q</b>	9. Rule 37 Case No.	10. Oil Lease/Gas ID No. <b>N/A</b>	11. Well No. <b>11</b>

CASING CEMENTING DATA:	SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
			Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date					9-20-05	9-20-05
13. • Drilled Hole Size					11	11
• Est. % wash or hole enlargement						
14. Size of casing (in. O.D.)					8-5/8	8-5/8
15. Top of liner (ft.)						
16. Setting depth (ft.)					1735.67	5108
17. Number of centralizers used						17
18. Hrs. Waiting on cement before drill-out						24 hrs +
1 <sup>st</sup> Slurry	19. API cement used: No. of sacks ▶				800	930
	Class ▶				C	C
	Additives ▶				REMARKS1	REMARKS2
2 <sup>nd</sup> Slurry	No. of sacks ▶				150	380
	Class ▶				C	C
	Additives ▶				2% CACL2	4/10% BA-10
3 <sup>rd</sup> Slurry	No. of sacks ▶					
	Class ▶					
	Additives ▶					
1st	20. Slurry pumped: Volume (cu. ft.) ▶				1400	1953
	Height (ft.) ▶				5500	7665
2nd	Volume (cu. ft.) ▶				201	505
	Height (ft.) ▶				795	1988
3rd	Volume (cu. ft.) ▶					
	Height (ft.) ▶					
Total	Volume (cu. ft.) ▶				1601	2458
	Height (ft.) ▶				6295	9653

21. Was cement circulated to ground surface (or bottom of cellar) outside casing?  
 REMARKS 1 35:65:6+5% SALT+1/4# CELLOFLAKE  
 REMARKS 2 4%GEL+2% CACL2+1/4# CELLOFLAKE

YES  
RECEIVED  
RRC OF TEXAS  
MAR 02 2006

O&G  
MIDLAND

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu. ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lb/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this Certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my Supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

**ALDEN KUNKEL** Service Supervisor

Name and title of cementer's representative

**BJ Services Company**

Cementing Company

*Alden Kunkel*  
Signature

**P.O. Box 4717**

Address

**Odessa,**

City,

**Texas 79760**

State, Zip Code

**(432) 381-2301**

Tel: Area Code Number

**9-20-05**

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this Certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

*Dee Ann Kemp*

Typed or printed name of operator's representative

*Regulatory*

Title

*Dee Ann Kemp*

Signature

**200 N. Lorraine, Ste 800 Midland, Tx 79701**

Address

City,

State, Zip Code

**432-620-6724**

Tel.: Area Code Number

**2-20-06**

Date: mo. day yr.

Instructions to Form W-15, Cementing Report

**IMPORTANT:** Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

- A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following.
- An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rates;
  - Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
  - Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- B. Where to file. The appropriate Commission District Office for the county in which the well is located.
- C. Surface Casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Committee.
- D. Centralizers. Surface Casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In Non-deviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
- E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
- F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (3) and (4).
- G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations, Cementing companies, service companies or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Please Read Instructions

INSTRUCTIONS

When to file the L-1

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
with Form W-3 for plugged dry holes
when sending in a log which was held under a request for confidentiality and the period of confidentiality has not yet expired

When the L-1 is NOT required

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas, and geothermal wells
with Form W-3 for plugging of other than a dry hole

Where to file the L-1

- with the appropriate Commission district office

Filling out the L-1

- Section I and the signature section must be filled out for all wells
complete only the appropriate part of Section II

Type of log required

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
no more than one such log is required but it must be of the subject well
if such a log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SEE REVERSE SIDE

SECTION I. IDENTIFICATION

Operator Name: XTO Energy Inc., District No.: 08, Completion Date: 1/14/06, Field Name: Triple-N (Grayburg), Drilling Permit No.: 604805, Lease Name: Texas "Q", Lease/ID No.: N/A, Well No.: 11, County: Andrews, API No.: 42-003-39646

SECTION II. LOG STATUS (complete either A. or B.)

A. BASIC ELECTRIC LOG NOT RUN Euc 1-3-07.

B. BASIC ELECTRIC LOG RUN (select one)

- Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
Log attached to (select one)

(a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here:

Check here if attached log is being submitted after being held confidential

(b) Form P-7, Application for Discovery Allowable and New Field Designation.

(c) Form W-4, Application for Multiple Completion: lease or ID no.(s), well no.(s)

Signature: DeeAnn Kemp, name (print)

Regulatory title: 432 620-6724, date: 2/10/05, phone

For Railroad Commission use only

RECEIVED RRC OF TEXAS MAR 02 2006 O&G MIDLAND



**RADIAL BOND  
GAMMA RAY  
COLLAR LOG**

003-39646

Company XTO ENERGY  
Well TEXAS "Q" #10  
Field UNIVERSITY  
County ANDREWS  
State TEXAS

Company **XTO ENERGY**  
Well **TEXAS "Q" #10 #11**  
Field **UNIVERSITY**  
County **ANDREWS** State **TEXAS**

Location: Sec: 10 Twp: Rge:  
660' FSL & 467' FWL  
BLK 9 UL SURVEY

Other Service  
CNL  
PERF

Elevation  
K.B. 3198.8'  
D.F. 3197.8'  
G.L. 3185'

Permanent Datum GROUND LEVEL Elevation 3185'  
Log Measured From K.B. 13.8' AGL  
Drilling Measured From KELLY BUSHING

Date	11-04-2005
Run Number	ONE
Depth Driller	5017'
Depth Logger	5019'
Bottom Logged Interval	5018'
Fluid Level	FULL
Open Hole Size	12.25"
Type Fluid	WATER
Density / Viscosity	N/A
Max. Recorded Temp.	N/A
Estimated Cement Top	SURFACE
Time Well Ready	0700 HOURS
Time Logger on Bottom	SEE LOG
Equipment Number	UNIT 25
Location	ANDREWS, TX
Recorded By	RUNKEL
Witnessed By	MR. THORPE

Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String				
Prot. String				
Production String	8.625"	36#	SURFACE	T.D.
Liner				

RECEIVED  
RRC OF TEXAS  
MAR 02 2006  
O&G  
MIDLAND

**TOPOGRAPHIC LAND SURVEYORS OF TEXAS**

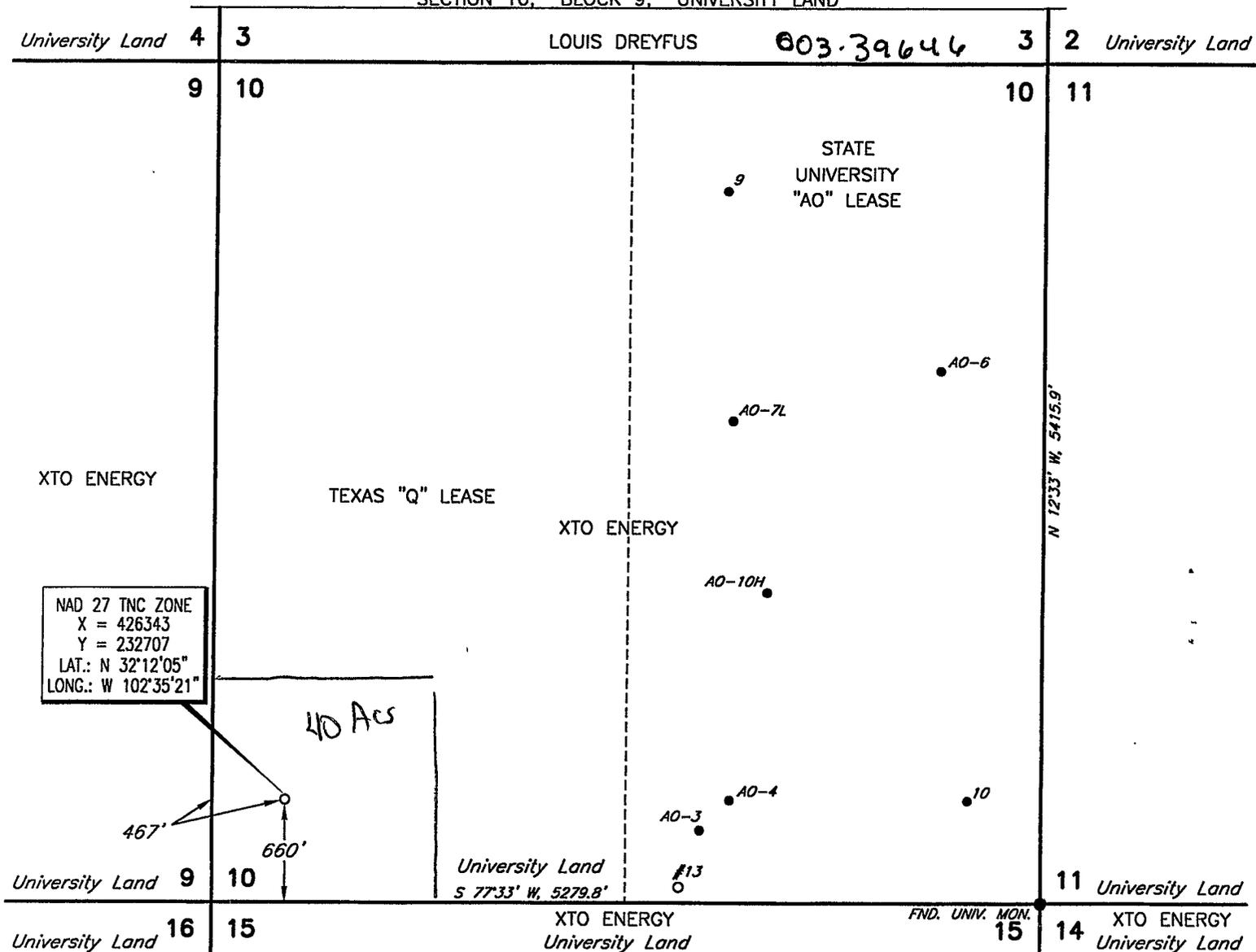
Surveying and Mapping for the Energy Industry  
 2903 N. BIG SPRING • MIDLAND, TEXAS 79705  
 TELEPHONES: (432) 682-1653 • (800) 767-1653 • FAX (432) 682-1743

ANDREWS County, Texas

Description 660' FSL & 467' FWL



SECTION 10, BLOCK 9, UNIVERSITY LAND



This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us. Review this plot and notify us immediately of any possible discrepancy.

Scale : 1" = 1000'  
 Date Staked MAY 19, 2005

Operator XTO ENERGY

Lease Name & Well No. TEXAS "Q" #11

Ground Elev. 3185' Reference Stakes or NONE

Good Drill Site? YES Stakes Set ±8.4 MILES SOUTH OF ANDREWS, TEXAS

Topography & Vegetation SANDY NATURAL PASTURE

Best Accessibility to Location FROM LEASE ROAD ±300' SOUTH OF THE LOCATION

Distance & Direction from Hwy Jct. or Town FROM THE JCT. OF U.S. HWY. 385 & COUNTY ROAD SW5900, GO SOUTHWEST ON

SW5900 3.9 MILES, THENCE NORTH 0.7 MILES, THENCE WEST 1.1 MILES TO A POINT ±300' SOUTH OF THE LOCATION.

**RECEIVED**  
**RRC OF TEXAS**  
 MAR 02 2006  
**O&G**  
**MIDLAND**



**CERTIFICATION:**

I, William J. Keating, a Registered Professional Land Surveyor, and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

William J. Keating  
 Texas Reg. No. 5041

Invoice # 103665/726NE  
 E.U.O.  
 REVISED: 7/21/05; EUO