



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 06/14/2011
Tracking No.: 8534

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION

Operator XTO ENERGY INC. **Operator** 945936
Operator ATTN JAMES HALL 6401 HOLIDAY RD #5 MIDLAND, TX 79707-2156

WELL INFORMATION

API 42-003-39646 **County:** ANDREWS
Well No.: 11Q **RRC District** 08
Lease UNIVERSITY BLOCK 9 **Field** UNIVERSITY BLOCK 9 (DEVONIAN)
RRC Lease 39152 **Field No.:** 92534250
Location Section: 10, Block: 9, Survey: UL, Abstract:

Latitude **Longitud**
This well is miles in a **direction from** 8.4 MILES S OF ANDREWS,
which is the nearest town in the

FILING INFORMATION

Purpose of Retest
Type of Sidetrack
Well Type: Producing **Completion or Recompletion** 06/02/2010
Type of Permit **Date** **Permit No.**
Permit to Drill, Plug Back, or 01/12/2010 689419
Rule 37 Exception
Fluid Injection
O&G Waste Disposal
Other:

COMPLETION INFORMATION

Spud **Date of first production after rig** 06/02/2010
Date plug back, deepening, drilling operation 01/20/2010 **Date plug back, deepening, recompletion, drilling operation** 04/18/2010
Number of producing wells on this lease this field (reservoir) including this 66 **Distance to nearest well in lease & reservoir** 258.0
Total number of acres in 4819.50 **Elevation** 3185 GL
Total depth TVD 10375 **Total depth MD** 12080
Plug back depth TVD 10484 **Plug back depth MD** 12180
Was directional survey made other inclination (Form W- Yes **Rotation time within surface casing Is Cementing Affidavit (Form W-15)** No
Recompletion or No **Multiple** No
Type(s) of electric or other log(s) None
Electric Log Other Description:
Location of well, relative to nearest lease of lease on which this well is **Off Lease :** No
467.0 Feet from the West **Line and**
4756.0 Feet from the North **Line of the**
UNIVERSITY BLOCK 9 **Lease.**

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir **Gas ID or Oil Lease** **Well No.** **Prior Service Type**
PACKET: N/A

W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination	Depth	Date 01/08/2010
SWR 13 Exception	Depth	

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of 08/27/2010	Production	Pumping
Number of hours 24	Choke	
Was swab used during this No	Oil produced prior to	1694.00
PRODUCTION DURING TEST PERIOD:		
Oil 199.00	Gas 139	
Gas - Oil 698	Flowing Tubing	
Water 161		
CALCULATED 24-HOUR RATE		
Oil 199.0	Gas 139	
Oil Gravity - API - 60.: 40.9	Casing	
Water 161		

CASING RECORD

<u>Ro</u>	<u>Type of Casing</u>	<u>Casing Size (in.)</u>	<u>Hole Size</u>	<u>Setting Depth</u>	<u>Multi - Stage</u>	<u>Multi - Tool Stage</u>	<u>Multi - Shoe</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined By</u>
1		13 3/8	17 1/2	284			1677	C	450	608.0		SURF
2		8 5/8	11	5108			1736	C	2260	4059.0		ACE
3		5 1/2	7 7/8	10697			7558	C	1120	1733.0	4172	NR

LINER RECORD

<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
N/A									

TUBING RECORD

<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>	<u>Packer Depth (ft.)/Type</u>
1	2 7/8		10593	/

PRODUCING/INJECTION/DISPOSAL INTERVAL

<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
1	Yes	L1 10375	12080.0
2	Yes	L2 10398	12180.0
3	No	L 10414	10566.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment No

Is well equipped with a downhole sleeve? No If yes, actuation pressure

Production casing test pressure (PSIG) during hydraulic fracturing Actual maximum pressure (PSIG) during fracturin

Has the hydraulic fracturing fluid disclosure been No

<u>Ro</u>	<u>Type of Operation</u>	<u>Amount and Kind of Material Used</u>	<u>Depth Interval (ft.)</u>	
1		FRAC W/ 94,000 G SXE & 47,000 G 15% HCL ACID	10375	12080
2		FRAC W/ 101,000 G SXE AND 51,000 G 15% HCL ACID	10542	12180

FORMATION RECORD

<u>Formations</u>	<u>Encountere</u>	<u>Depth TVD</u>	<u>Depth MD</u>	<u>Is formation</u>	<u>Remarks</u>
LWR MISSISSIPPIAN		9941.0	9944.0		
WOODFORD SHALE		10292.0	10296.0		
DEVONIAN		10384.0	10387.0		

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm No

Is the completion being downhole commingled No

REMARKS

COMMINGLING PERMIT #5907. ADD LATERAL 1 & 2. WINDOW @ 10375' IN THE WOODFORD SHALE (NON-PRODUCTIVE ZONE) LATERAL 1: 12080' MD, 10491' TVD LATERAL 2 SURVEY SHOWS 12141' MD, 10483' TVD LATERAL 2 WAS REAMED TO 12184' MD, 10484' TVD TOP OF PAY IS IN THE DEVONIAN 10387' MD AND 10384' TVD.

RRC REMARKS

PUBLIC COMMENTS:

[RRC Staff 2011-05-27 16:16:46.069] EDL=1800 feet, max acres=120

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

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OPERATOR'S CERTIFICATION

Printed	Sherry Pack	Title:	Regulatory
Telephone	(432) 620-6709	Date	05/31/2011

STATEMENT OF PRODUCTIVITY OF ACREAGE
ASSIGNED TO PRORATION UNITS

Form P-15

Tracking No.: 8534

This facsimile P-15 was generated electronically
from data submitted to the RRC.

The undersigned states that he is authorized to make this statement; that he has knowledge of the facts concerning the XTO ENERGY INC.,

UNIVERSITY BLOCK 9 LEASE, OPERATOR No. 11Q WELL; that such well is

completed in the UNIVERSITY BLOCK 9 (DEVONIAN) Field, ANDREWS County,

Texas and that the acreage claimed, and assigned to such well for proration purposes as authorized by special rule and as shown on the attached certified plat embraces _____

40.0 acres which can reasonably be considered to be productive of hydrocarbons.

- CERTIFICATE -

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge,

Date 12/08/2010 Signature Sherry Pack

Telephone (432) 620-6709 Title Regulatory
AREA CODE

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AREA CODE

P-15
LIST OF WELLS
UNIVERSITY BLK 9 LEASE
UNIVERSITY BLK 9 (DEVONIAN) FIELD

WELL NAME	WELL NUMBER	ACRES ON PRORATION SCHEDULE	API	Comments
University Block 9	1AO		42-003-02521	
University Block 9	1AT	20	42-003-02526	
University Block 9	1B	100	42-003-05164	
University Block 9	1D	80	42-003-05272	
University Block 9	1EE	40	42-003-00440	
University Block 9	1N	40	42-003-05620	
University Block 9	1PU	40	42-003-38897	
University Block 9	2AA	100	42-003-00449	
University Block 9	2C	40	42-003-05182	
University Block 9	2F	80	42-003-00460	
University Block 9	3A	40	42-003-05161	
University Block 9	3AT	80	42-003-02972	
University Block 9	3EE	80	42-003-00306	
University Block 9	3F	20	42-003-40339	
University Block 9	3H	40	42-003-38589	
University Block 9	3L	20	42-003-05630	
University Block 9	4AB	40	42-003-00289	
University Block 9	4AU	40	42-003-02889	
University Block 9	4E	20	42-003-39252	
University Block 9	4L	120	42-003-05633	
University Block 9	4SW		42-003-38693	
University Block 9	5A	64	42-003-38004	
University Block 9	5AT	40	42-003-34915	
University Block 9	5AU	80	42-003-34570	
University Block 9	5B	40	42-003-38005	
University Block 9	5BH	100	42-003-07075	
University Block 9	5C	40	42-003-38160	
University Block 9	5D	30	42-003-36923	
University Block 9	5N	40	42-003-38381	
University Block 9	6B	40	42-003-38261	
University Block 9	6C	60	42-003-38203	
University Block 9	6D	40	42-003-38566	
University Block 9	6EC	40	42-003-38424	

P-15
LIST OF WELLS
UNIVERSITY BLK 9 LEASE
UNIVERSITY BLK 9 (DEVONIAN) FIELD

WELL NAME	WELL NUMBER	ACRES ON PRORATION SCHEDULE	API	Comments
University Block 9	6HA	40	42-003-38582	
University Block 9	6L	40	42-003-38662	
University Block 9	6N	40	42-003-38567	
University Block 9	7A	40	42-003-40443	
University Block 9	7AO	40	42-003-02919	
University Block 9	7AU	40	42-003-38201	
University Block 9	7B	40	42-003-38290	
University Block 9	7BA	40	42-003-38272	
University Block 9	7BH	80	42-003-38659	
University Block 9	7C	70	42-003-38281	
University Block 9	7D	30	42-003-38661	
University Block 9	7EC	120	42-003-38501	
University Block 9	7EE	40	42-003-38438	
University Block 9	7L	40	42-003-38716	
University Block 9	7N	40	42-003-38715	
University Block 9	8AT	63	42-003-38691	
University Block 9	8AU	80	42-003-38263	
University Block 9	8B	40	42-003-38384	
University Block 9	8BA	40	42-003-38681	
University Block 9	8EC	40	42-003-38502	
University Block 9	8EE	40	42-003-38590	
University Block 9	8Q	80	42-003-38335	
University Block 9	9BH	40	42-003-40243	
University Block 9	9EC	40	42-003-38581	
University Block 9	9Q	60	42-003-38690	
University Block 9	9SW		42-003-36892	
University Block 9	10AO	20	42-006-38202	
University Block 9	10EC	40	42-003-38591	
University Block 9	10N	40	42-003-39573	
University Block 9	11EC	40	42-003-38963	
University Block 9	11Q	40	42-003-39646	
University Block 9	12AO	80	42-003-38320	

P-15

LIST OF WELLS

UNIVERSITY BLK 9 LEASE

UNIVERSITY BLK 9 (DEVONIAN) FIELD

University Block 9	13AO	40	42-003-39153	
University Block 9	14AO	60	42-003-38362	
University Block 9	14BA	40	42-003-39633	
University Block 9	17BA	40	42-003-40318	
University Block 9	198	80	42-003-05469	P & A'd Well
Total Assigned Acres		3437		



Texas Commission
on Environmental Quality
Surface Casing Program

DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

Date **January 8, 2010**

TCEQ File No.: SC- **13304**

***** EXPEDITED APPLICATION *****

API Number **00339646**

Attention: **SORINA FLORES**

RRC Lease No. **000000**

SC_945936_00339646_000000_13304.pdf

**XTO ENERGY INC
200 N LORAIN ST
STE 800
MIDLAND TX 79701

P-5# 945936**

--Measured--

467 ft FWL

660 ft FSL

MRL: SURVEY

Digital Map Location:
X-coord/Long **426343**
Y-coord/Lat **232707**
Datum **27** Zone **NC**

County **ANDREWS** Lease & Well No. **UNIVERSITY BLOCK 9 #11Q** Purpose **RE**

Location **SUR-UL, BLK-9, SEC-10, -- [TD=12500], [RRC 8],**

To protect usable-quality ground water at this location, the Texas Commission on Environmental Quality recommends:

The interval from the land surface to a depth of 250 feet and the ZONE from 1350 feet to 1700 feet must be protected.

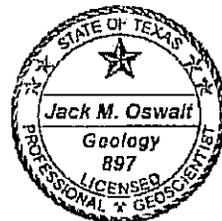
Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Approval of the well completion methods for protection of this groundwater falls under the jurisdiction of the Railroad Commission of Texas. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-239-0515, sc@tceq.state.tx.us, or by mail MC-151.

Sincerely,


Digitally signed by Jack M Oswalt
DN: c=US, st=Texas, l=Austin,
cn=Jack M Oswalt,
email=joswalt@tceq.state.tx.us
Date: 2010.01.08 08:29:39 -06'00'

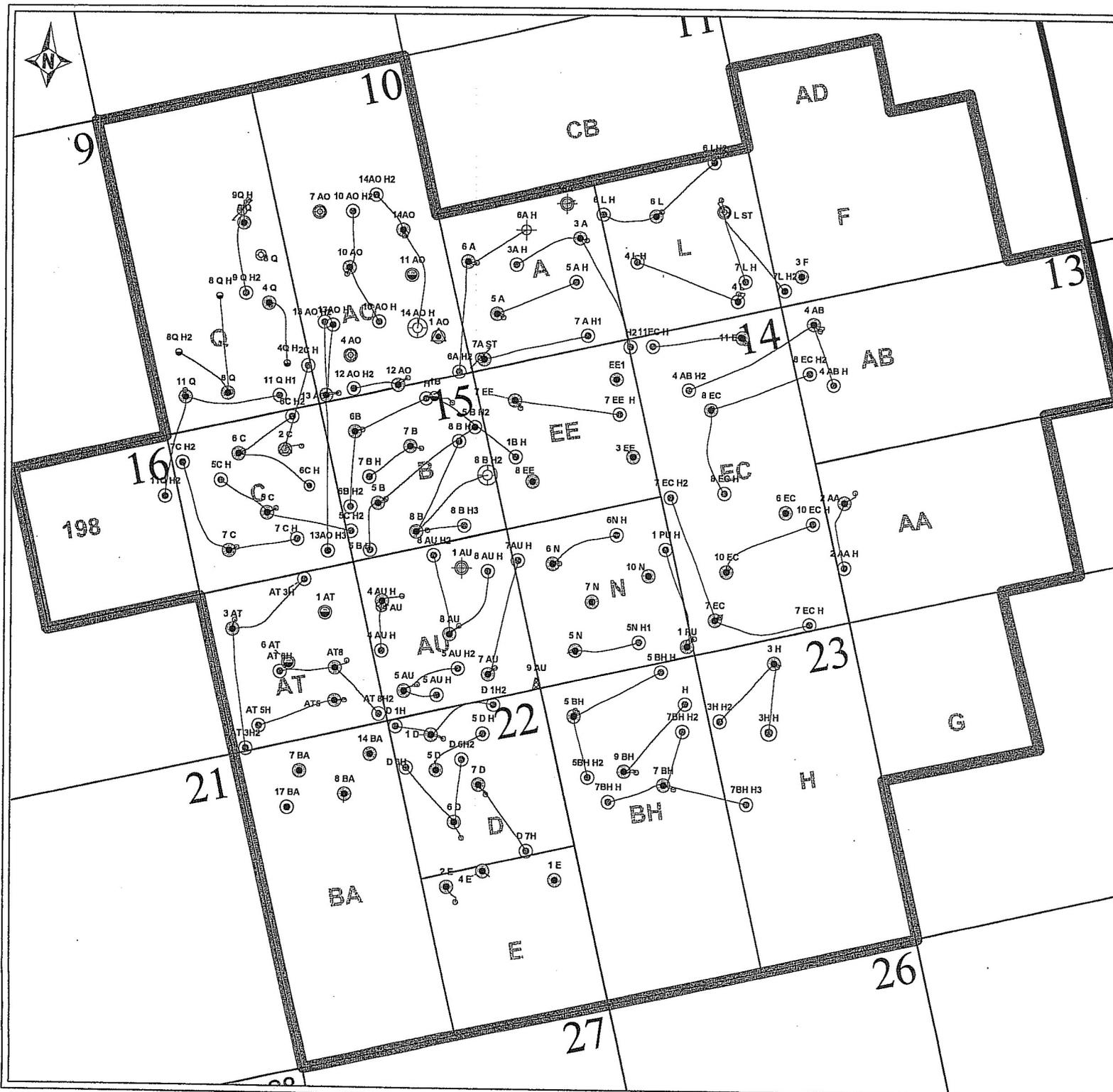
GEOLOGIST SEAL



Jack M. Oswalt, P.G.

Geologist, Surface Casing Team
Waste Permits Division

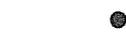
The seal appearing on this document was authorized by Jack M. Oswalt on 1/8/2010
Note: Alteration of this electronic document will invalidate the digital signature.



Univ. Blk. 9 Devonian Fld.

ANDREWS COUNTY, TEXAS

POSTED WELL DATA
Well Label



- WELL SYMBOLS**
- A SURFACE HOLE LOC
 - ⊙ Devonian Oil Producer
 - ⊙ Upper Devonian Lateral
 - ⊙ Mid-Devonian Lateral
 - ⊙ Lower Devonian Lateral
 - ⊙ DVNN Shut-In
 - ⊙ Shut-in Upper Devonian
 - ⊙ Shut-in Mid-Devonian
 - ⊙ DVNN PENN Commingled
 - ⊙ Commingled Penn & UDVNN
 - ⊙ Penn Oil - Active
 - ⊙ Shut-in Penn Producer
 - ⊙ Junked
 - ⊙ Plugged and Abandoned



October 1, 2010