

**Well Name: UNIV BLK 9 11Q**API: 4200339646
Spud Date: 1/19/2007

County: Andrews

State: Texas

Objective: DRILLING SIDETRACK & INITIAL COMPLETIO

First Reported: 12/11/2009

Finaled:

Rig: Basic

Rig Number: 1211

Rig Type: Pulling Unit

RigUp Date: 12/11/2009

Rig Release Date: 12/15/2009

AFE#: 654411

AFE Total: \$2,020,450.00

AFE Remaining: \$1,999,545.00

Activity Date: 12/11/2009 Report Date: 12/12/2009

Depth End:

Footage:

Days From Spud: 1,057.71

Operation Summary:

Basic Energy Services - (Hector) - MIRU PU . MIRU BM Vacuum Services. Pumped 40 BFW dwn TCA & trickled wtr dwn TCA all day to kill gas. ND WH. POOH & LD rods & pmp. NU BOP. SIFN. CMIC - C Andes

DWC: \$3,950.00**CWC:** \$3,950.00**Activity Date: 12/12/2009 Report Date: 12/13/2009**

Depth End:

Footage:

Days From Spud: 1,058.71

Operation Summary:

SD for Saturday.

DWC: \$0.00**CWC:** \$3,950.00**Activity Date: 12/13/2009 Report Date: 12/14/2009**

Depth End:

Footage:

Days From Spud: 1,059.71

Operation Summary:

SD for Sunday.

DWC: \$0.00**CWC:** \$3,950.00**Activity Date: 12/14/2009 Report Date: 12/15/2009**

Depth End:

Footage:

Days From Spud: 1,060.71

Operation Summary:

MIRU BM Vacuum Services. Pumped 40 BFW dwn TCA & trickled wtr dwn TCA all day to kill gas. Released TAC & POOH & LD 334 jts 2-7/8" L-80 prod tbg. SIFN. CMIC - Russell Terry.

DWC: \$3,900.00**CWC:** \$7,850.00**Activity Date: 12/15/2009 Report Date: 12/16/2009**

Depth End:

Footage:

Days From Spud: 1,061.71

Operation Summary:

MIRU BM Vacuum Truck Services. Pumped 50 BFW dwn TCA & trickled wtr dwn TCA all day to kill gas. MIRU Scientific Drilling Wireline Services. Run Gyro from 10,650' to surface. RD wireline truck. ND BOP. SWI. RDMO PU. Well ready for Horz rig. CMIC - Russell Terry.

DWC: \$13,055.00**CWC:** \$20,905.00**End of Report**

**Well Name: UNIV BLK 9 11Q**

API: 4200339646

County: Andrews

State: Texas

Spud Date: 1/21/2010

Objective: DRILLING SIDETRACK & INITIAL COMPLETIO

First Reported: 12/11/2009

Finaled:

Rig: Key Energy

Rig Number: 115

Rig Type: Drilling

RigUp Date: 12/15/2009

Rig Release Date:

AFE#: 654411, 907041

AFE Total: \$3,931,350.00

AFE Remaining: \$3,837,105.00

Activity Date: 01/20/2010 Report Date: 01/21/2010

Depth End: 10,386.00

Footage: 10,386.00

Days From Spud: 0.39-

Operation Summary:

Set WL RBP @ 10,386 Top, RU Lewis, PU 325 jts of 2-7/8" DP, Tag 23' in on jt #330, SLM-10395, RD Lewis, Circ, TOH, PU whipstock, TIH w/ Window Mill & Watermelon Mill.

Operation Detail:

Ran 330 Jts of 2 7/8 DP, tagged 23 ft. in on jt. #330, SLM-10395, Corr. -9.00 ft. to WL. @ 10386

DWC: \$16,461.25**CWC:** \$37,366.25**Activity Date: 01/21/2010 Report Date: 01/22/2010**

Depth End: 10,386.00

Footage: 0.00

Days From Spud: 0.61

Operation Summary:

TIH w/ Whipstock, R/U Wireline, Orient whipstock @ 108.70, Milling window f/ 10375-10387, circ sweep, TOH, Pick up Pathfinder Directional Tools

Operation Detail:

Mills all in guage

DWC: \$56,878.75**CWC:** \$94,245.00**End of Report**

**Well Name: UNIV BLK 9 11Q**

API: 4200339646

County: Andrews

State: Texas

Spud Date: 1/20/2010

Objective: DRILLING SIDETRACK & INITIAL COMPLETIO

First Reported: 12/11/2009

Finaled:

Rig: Key Energy

Rig Number: 115

Rig Type: Drilling

RigUp Date: 12/26/2009

Rig Release Date:

AFE#: 907041

AFE Total: \$1,910,900.00

AFE Remaining: \$1,627,780.00

Activity Date: 01/22/2010 Report Date: 01/23/2010

Depth End: 10,455.00

Footage: 68.00

Days From Spud: 3.00

Operation Summary:

TIH W/BHA #3, RU Gyro Data & SDI, Slide Drilling F/ 10387 - 10455, TOH Chg BHA, TIH W/BHA #4

Operation Detail:Lost Returns@10428, 100-PSI. Total Lost 267 bbls, Background Gas 14, Connection Gas 21, Trip Gas 116
Formation-Devonian**DWC:** \$35,607.45**CWC:** \$137,912.45**Activity Date: 01/23/2010 Report Date: 01/24/2010**

Depth End: 10,535.00

Footage: 7.00

Days From Spud: 4.00

Operation Summary:

TIH W/ BHA #4, R/U Gyrodata, Orient Drlg f/ 10455-10528, TOH f/ Motor underbuilding & Hanging up, Chg Motor, TIH w/ BHA #5

Operation Detail:

No returns, PSI-100-700, Fluid Losses 776 Bbls, BR Gas-15 Conn Gas -18 , MaxGas-18

DWC: \$26,037.45**CWC:** \$163,949.90**Activity Date: 01/24/2010 Report Date: 01/25/2010**

Depth End: 10,624.00

Footage: 89.00

Days From Spud: 5.00

Operation Summary:

Slide Drilling F/10528 - 10624 Full Returns @ 10592 Total Fluid Losses Today 822 bbls

Operation Detail:Rig Repair on Drum Clutch, No Returns, Retained Returns Between 10600 - 10612, Had Flow With High Gas But No Cuttings.
BGG 10, Connection Gas 11**DWC:** \$22,247.05**CWC:** \$186,196.95**Activity Date: 01/25/2010 Report Date: 01/26/2010**

Depth End: 10,624.00

Footage: 0.00

Days From Spud: 6.00

Operation Summary:

TIHW/Lateral Assy, Rotate/Slide Drilled From 10624 - 10976

Operation Detail:

Full Circulation, no problems encountered

DWC: \$21,752.05**CWC:** \$207,949.00**Activity Date: 01/26/2010 Report Date: 01/27/2010**



Depth End: 11,448.00

Footage: 824.00

Days From Spud: 7.00

Operation Summary:

Drilling Lateral, Slide/Rotate 10976 - 11448

Operation Detail:

1/2 HR Wireline Repair, Full Returns, 30K/30RPM/129GPM

DWC: \$24,664.00**CWC:** \$232,613.00**Activity Date: 01/27/2010 Report Date: 01/28/2010**

Depth End: 11,985.00

Footage: 537.00

Days From Spud: 8.00

Operation Summary:

Drilling f/11448 - 11985.

Operation Detail:

75% Returns, Unable to slide, no problem rotating

DWC: \$24,664.00**CWC:** \$257,277.00**Activity Date: 01/28/2010 Report Date: 01/29/2010**

Depth End: 12,080.00

Footage: 95.00

Days From Spud: 9.00

Operation Summary:

Finish Drlg Lateral to TD of 12080 MD TVD 10491 AZ77.20. Work thru Tighthole@11880, LD total 51jts, Retrieve WL Steering Tools, RD Gyro Data Unit, POH, LD Dir Tools, PU String reaming Assy,

Operation Detail:

Erratic Returns during Lateral Drlg, No returns while reaming

DWC: \$25,843.00**CWC:** \$283,120.00**End of Report**

**Well Name: UNIV BLK 9 11Q**

API: 4200339646

County: Andrews

State: Texas

Spud Date: 1/20/2010

Objective: DRILLING SIDETRACK & INITIAL COMPLETIO

First Reported: 12/11/2009

Finaled:

Rig: Key Energy

Rig Number: 115

Rig Type: Drilling

RigUp Date: 12/26/2009

Rig Release Date: 01/30/2010

AFE#: 907041

AFE Total: \$1,910,900.00

AFE Remaining: \$1,597,009.00

Activity Date: 01/29/2010 Report Date: 01/30/2010

Depth End: 12,080.00

Footage: 95.00

Days From Spud: 10.00

Operation Summary:

Finish Reaming Lateral, Circ hole clean, Wipertrip to Window, RU LD Machine, LD DP & Reaming Assy, ND BOP, NU Wellhead.

Operation Detail:

Schedule Rigmove for Tuesday Feb. 2.

DWC: \$18,440.00**CWC:** \$301,560.00**Activity Date: 01/30/2010 Report Date: 01/31/2010**

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 11.00

Operation Summary:

ND, Install Wellhead, Rig Down to move.

Operation Detail:

Clean Pits, Release Rig @1600 Hrs 1-30-2010

DWC: \$12,331.00**CWC:** \$313,891.00**End of Report**



XTO Midland Daily Report

Run Dates: 2/6/2010 - 2/15/2010
Report for: Midland

Well Name: UNIV BLK 9 11Q

API: 4200339646

County: Andrews

State: Texas

Spud Date: 1/20/2010

Objective: DRILLING SIDETRACK & INITIAL COMPLETION

First Reported: 12/11/2009

Finished:

Rig: ProPetro

Rig Number: 5

Rig Type: Pulling Unit

RigUp Date: 02/12/2010

Rig Release Date:

AFE#: 907041

AFE Total: \$1,910,900.00

AFE Remaining: \$1,580,109.00

Activity Date: 02/12/2010 Report Date: 02/13/2010

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 24.00

Operation Summary:

Pro Petro / Mike - MIRU PU. MIRU pipe racks & catwalk. MI 3-1/2" & 2-7/8" WS. ND WH , NU BOP. MIRU PU/LD machine. Tally WS , PU & RIH w/ 4-1/4" csg swage , X-O , 12 jts 2-7/8" PH-6 , X-O , 4-3/4" string mill , X-O , 46 jts of 2-7/8" PH-6 , & X-O. Had to call for new elevators , had issue w/ safety latch. TBHA= 1,805.59'. Install TIW valve & SDFN. CMIC - John Flynn

DWC: \$10,650.00

CWC: \$324,541.00

Activity Date: 02/13/2010 Report Date: 02/14/2010

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 25.00

Operation Summary:

Shut Dwn for Sat.

DWC: \$0.00

CWC: \$324,541.00

Activity Date: 02/14/2010 Report Date: 02/15/2010

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 26.00

Operation Summary:

Shut Dwn for Sun.

DWC: \$0.00

CWC: \$324,541.00

Activity Date: 02/15/2010 Report Date: 02/16/2010

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 27.00

Operation Summary:

Pro Petro / Mike -

DWC: \$6,250.00

CWC: \$330,791.00

End of Report

**Well Name: UNIV BLK 9 11Q**

API: 4200339646

County: Andrews

State: Texas

Spud Date: 1/20/2010

Objective: DRILLING SIDETRACK & INITIAL COMPLETIO

First Reported: 12/11/2009

Finaled:

Rig: ProPetro

Rig Number: 5

Rig Type: Pulling Unit

RigUp Date: 02/12/2010

Rig Release Date: 02/26/2010

AFE#: 907041

AFE Total: \$1,910,900.00

AFE Remaining: \$1,366,398.00

Activity Date: 02/14/2010 Report Date: 02/15/2010

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 26.00

Operation Summary:

Shut Dwn for Sun.

DWC: \$0.00**CWC:** \$324,541.00**Activity Date: 02/15/2010 Report Date: 02/16/2010**

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 27.00

Operation Summary:

Pro Petro / Mike - Cont PU & RIH w/ 245 jts of 3-1/2" WS & csg swage BHA. Swage @ 9,578'. Closed BOP & SDFN. CMIC - John Flynn

DWC: \$8,005.00**CWC:** \$332,546.00**Activity Date: 02/16/2010 Report Date: 02/17/2010**

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 28.00

Operation Summary:

Pro Petro / Mike - Fin PU & RIH w/ 3-1/2" WS & swage BHA to toe of lateral @ 12,092'. Worked mill to clean up well bore. RD PU machine. POOH w/ csg swage BHA & WS. Mill POOH w/ very little drag. LD string mill & swage. Mill was full gauge. Closed BOP & SDFN. CMIC - John Flynn

DWC: \$5,875.00**CWC:** \$338,421.00**Activity Date: 02/17/2010 Report Date: 02/18/2010**

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 29.00

Operation Summary:

Pro Petro / Mike - PU & RIH w/ 4-1/4" csg swage , X-O , 2 jts 2-7/8" PH-6 , X-O , 4-3/4" string mill , X-O , one jt 2-7/8" PH-6 , X-O , 4-3/4" string mill , X-O , 55 jts of 2-7/8" PH-6 , & X-O. TBHA = 1,812.22'. RIH w/ 3-1/2" WS to toe of lateral @ 12,092'. RU pmp trk & spotted Lat- Lube & worked pipe while pmpng. RD pmp trk. Start POOH w/ string mill BHA. Pulled 100 stands of 3-1/2" WS. Swage @ 5,616'. LD 4 jts of 3-1/2" WS coming off bottom. Closed BOP & SDFN. CMIC - John Flynn

DWC: \$4,905.00**CWC:** \$343,326.00**Activity Date: 02/18/2010 Report Date: 02/19/2010**

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 30.00

Operation Summary:



Pro Petro / Mike - Fin POOH w/ 3-1/2" WS & dual string mill BHA. LD swage & string mills (mills full gauge). MIRU frac tnks. RU LG Pmp tbg tester. Start PU & RIH w/ Peak Pkrs. PU & RIH w/down jet circ sub ($\pm 1'$), 1 jt 2-7/8" PH6 WS ($\pm 31'$), hydro-port ($\pm 2'$), 2 jts 2-7/8" PH6 WS ($\pm 62'$), anchor ($\pm 5'$, top @ $\pm 11,909'$), 2 jts 2-7/8" PH6 WS ($\pm 62'$), retrievable 10K open hole hydraulic pkr ($\pm 5'$, top @ $\pm 11,842'$), 3 jts 2-7/8" PH6 WS ($\pm 93'$), strata-port ball activated treating sleeve ($\pm 2'$, top @ $\pm 11,747'$, 1.156" seat), 2 jts 2-7/8" PH6 WS ($\pm 62'$), retrievable 10K open hole hydraulic pkr ($\pm 5'$, top @ $\pm 11,680'$), 3 jts 2-7/8" PH6 WS ($\pm 93'$), strata-port ball activated treating sleeve ($\pm 2'$, $\pm 11,585'$, 1.281" seat), 2 jts 2-7/8" PH6 WS ($\pm 62'$), retrievable 10K open hole hydraulic pkr ($\pm 5'$, top @ $\pm 11,518'$), 3 jts 2-7/8" PH-6 WS ($\pm 93'$), strata-port ball activated treating sleeve ($\pm 2'$, top @ $\pm 11,423'$, 1.406" seat), 2 jts 2-7/8" PH6 WS ($\pm 62'$), retrievable 10K open hole hydraulic pkr ($\pm 5'$, top @ $\pm 11,356'$), 3 jts 2-7/8" PH6 WS ($\pm 93'$), strata-port ball activated treating sleeve ($\pm 2'$, top @ $\pm 11,261'$, 1.531" seat), 2 jts 2-7/8" PH6 WS ($\pm 62'$), retrievable 10K open hole hydraulic pkr ($\pm 5'$, top @ $\pm 11,194'$), 3 jts 2-7/8" PH6 WS ($\pm 93'$), strata-port ball activated treating sleeve ($\pm 2'$, top @ $\pm 11,099'$, 1.656" seat), 2 jts 2-7/8" PH6 WS ($\pm 62'$), retrievable 10K open hole hydraulic pkr ($\pm 5'$, top @ $\pm 11,032'$), 3 jts 2-7/8" PH6 WS ($\pm 93'$), strata-port ball activated treating sleeve ($\pm 2'$, top @ $\pm 10,937'$, 1.781" seat), 2 jts 2-7/8" PH6 WS ($\pm 62'$), retrievable 10K open hole hydraulic pkr ($\pm 5'$, top @ $\pm 10,870'$), 3 jts 2-7/8" PH6 WS ($\pm 93'$), strata-port ball activated treating sleeve ($\pm 2'$, top @ $\pm 10,775'$, 1.906" seat), 2 jts 2-7/8" PH6 WS ($\pm 62'$), retrievable 10K open hole hydraulic pkr ($\pm 5'$, top @ $\pm 10,708'$), 3 jts 2-7/8" PH6 WS ($\pm 93'$), strata-port ball activated treating sleeve ($\pm 2'$, top @ $\pm 10,613'$, 2.031" seat), 2 jts 2-7/8" PH6 WS ($\pm 62'$), retrievable 10K open hole hydraulic pkr ($\pm 5'$, top @ $\pm 10,546'$),

Operation Detail:

2 jts 2-7/8" PH6 WS ($\pm 62'$), strata-port ball activated treating sleeve ($\pm 2'$, top @ $\pm 10,482'$, 2.156" seat), 8 jts 2-7/8" PH6 WS ($\pm 248'$), 5-1/2" Peak strata-pak packer w/rotational release tool (top @ $\pm 10,225'$), 1 jt 2-7/8" PH6 WS($\pm 31'$), strata-port ball activated treating sleeve ($\pm 2'$, top @ $\pm 10,192'$, 2.313" seat). Hydrotest WS to 8,500 psig. Tested 15 stands IH. EOE @ 2,494'. Closed BOP & SDFN. CMIC - John Flynn

DWC: \$75,877.00**CWC:** \$419,203.00**Activity Date:** 02/19/2010 **Report Date:** 02/20/2010

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 31.00

Operation Summary:

RIH w/267 jts. 3-1/2" tbg & BHA to top of window @ 10,298'. Tested 3-1/2" to 8,000 psi. SWI SDFN CMIC C Andes

DWC: \$78,587.00**CWC:** \$497,790.00**End of Report**

**Well Name: UNIV BLK 9 11Q**

API: 4200339646

County: Andrews

State: Texas

Spud Date: 1/20/2010

Objective: DRILLING SIDETRACK & INITIAL COMPLETIO

First Reported: 12/11/2009

Finaled:

Rig: ProPetro

Rig Number: 5

Rig Type: Pulling Unit

RigUp Date: 02/12/2010

Rig Release Date: 02/26/2010

AFE#: 907041

AFE Total: \$1,910,900.00

AFE Remaining: \$1,127,135.00

Activity Date: 02/26/2010 Report Date: 02/27/2010

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 37.75

Operation Summary:

Pro Petro / Mike - Install & flange up frac stack. RDMO PU. Frac date Wed mar 3rd. CMIC - John Flynn

DWC: \$850.00**CWC:** \$533,029.00**Activity Date: 02/27/2010 Report Date: 02/28/2010**

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 38.75

Operation Summary:

Wait on frac.

DWC: \$0.00**CWC:** \$533,029.00**Activity Date: 02/28/2010 Report Date: 03/01/2010**

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 39.75

Operation Summary:

Wait on frac

DWC: \$0.00**CWC:** \$533,029.00**Activity Date: 03/01/2010 Report Date: 03/02/2010**

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 40.75

Operation Summary:

wait on frac

DWC: \$0.00**CWC:** \$533,029.00**Activity Date: 03/02/2010 Report Date: 03/03/2010**

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 41.75

Operation Summary:

wait on frac

DWC: \$0.00**CWC:** \$533,029.00**Activity Date: 03/03/2010 Report Date: 03/04/2010**

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 42.75

Operation Summary:



MIRU Frac Tech Services. A. Lateral fr/ 11,842'-12,080' dwn tbg w/ 14,000 gals emulsified acid & 7,000 gals 15% HCL acid @ 15-50 BPM & 8,000 psig (max). ISIP on Vacuum. Dropped 1.25" aluminum ball in last 5 bbls of flush in previous step to seat on 1.156" sleeve @ 11,747'. Slowed down to 15 BPM until ball hits seat & pressure indicates ball has seated & sleeve has opened. A. Lateral fr/ 11,680'-11,842' dwn tbg w/ 10,000 gals emulsified acid & 5,000 gals 15% HCL acid @ 15-50 BPM & 8,000 psig (max). ISIP on Vacuum. Dropped 1.375" aluminum ball in last 5 bbls of flush in previous step to seat on 1.281" sleeve @ 11,585'. Slowed down to 15 BPM until ball hits seat & pressure indicates ball has seated & sleeve has opened. A. Lateral fr/ 11,518'-11,680' dwn tbg w/ 10,000 gals emulsified acid & 5,000 gals 15% HCL acid @ 15-50 BPM & 8,000 psig (max). ISIP on Vacuum. Dropped 1.5" aluminum ball in last 5 bbls of flush in previous step to seat on 1.406" sleeve @ 11,423'. Slowed down to 15 BPM until ball hits seat & pressure indicates ball has seated & sleeve has opened. A. Lateral fr/ 11,356'-11,518' dwn tbg w/ 10,000 gals emulsified acid & 5,000 gals 15% HCL acid @ 15-50 BPM & 8,000 psig (max). ISIP on vacuum. Dropped 1.625" aluminum ball in last 5 bbls of flush in previous step to seat on 1.531" sleeve @ 11,261'. Slowed down to 15 BPM until ball hits seat & pressure indicates ball has seated & sleeve has opened. A. Lateral fr/ 11,194'-11,356' dwn tbg w/ 10,000 gals emulsified acid & 5,000 gals 15% HCL acid @ 15-50 BPM & 8,000 psig (max). ISIP on vacuum. Dropped 1.75" aluminum ball in last 5 bbls of flush in previous step to seat on 1.656" sleeve @ 11,099'. Slowed down to 15 BPM until ball hits seat & pressure indicates ball has seated & sleeve has opened. A. Lateral fr/ 11,032'-11,194' dwn tbg w/ 10,000 gals emulsified acid & 5000 gals 15% HCL acid @ 15-50 BPM & 8,000 psig (max) .

Operation Detail:

Dropped 1.875" aluminum ball in last 5 bbls of flush in previous step to seat on 1.781" sleeve @ 10,937'. Slowed down to 15 BPM until ball hits seat & pressure indicates ball has seated & sleeve has opened. A. Lateral fr/ 10870'-11,032' dwn tbg w/ 10,000 gals emulsified acid & 5,000 gals 15% HCL acid @ 15-50 BPM & 8,000 psig (max). Dropped 2.0" aluminum ball in last 5 bbls of flush in previous step to seat on 1.906" sleeve @ 10,775'. Slowed down to 15 BPM until ball hits seat & pressure indicates ball has seated & sleeve has opened. A. Lateral fr/ 10,708'-10,870' dwn tbg w/ 10,000 gals emulsified acid & 5,000 gals 15% HCL acid @ 15-50 BPM & 8,000 psig (max) . Dropped 2.125" aluminum ball in last 5 bbls of flush in previous step to seat on 2.031" sleeve @ 10,613'. Slowed down to 15 BPM until ball hits seat & pressure indicates ball has seated & sleeve has opened. A. Lateral fr/ 10,546'-10,708' dwn tbg w/ 10,000 gals emulsified acid & 5,000 gals 15% HCL acid @ 15-50 BPM & 8,000 psig (max). Dropped 2.25" Peak X ball in last 5 bbls of flush in previous step to seat on 2.156" sleeve @ 10,482'. A. Lateral fr/ 10,375'-10,567' dwn tbg w/ 10,000 gals emulsified acid & 5,000 gals 15% HCL acid @ 15-50 BPM & 8,000 psig (max). Dropped 2.5" aluminum ball in last 5 bbls of flush in previous step to seat on 2.313" sleeve @ 10,192'. Slowed down to 15 BPM until ball hits seat & pressure indicates ball has seated & sleeve has opened. RDMO Frac Tech Services. SIFN. CMIC - John Flynn For Frac Information see Frac Tech Info pdf. 3 -3-2010

DWC: \$237,996.00**CWC:** \$771,025.00**STIMULATION & TREATMENT**

#	<u>Stim</u> <u>Type</u>	<u>Top</u> <u>Depth</u>	<u>Btm</u> <u>Depth</u>	<u>ISP</u>	<u>5</u> <u>MIN</u>	<u>10</u> <u>MIN</u>	<u>15</u> <u>MIN</u>	<u>AIR</u>	<u>ATP</u>	<u>MTP</u>	<u>Total</u> <u>Water</u>
1	Acid Frac	0	0	0	0	0	0	24	5,864	7,406	220,000

Activity Date: 03/04/2010 **Report Date:** 03/05/2010

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 43.75

Operation Summary:

Pro Petro / Mike - MIRU PU. Had B&M Vac & backhoe clean up mess left by Frac Tech. MIRU pipe racks & catwalk. RD frac valve. RU PU / LD machine. Sheared Peak Pkrs @ 150K , started POOH & LD WS & tools. LD 140 jts WS. EOT @ 5726'. Closed BOP & SDFN. CMIC - John Flynn

DWC: \$6,370.00**CWC:** \$777,395.00**Activity Date:** 03/05/2010 **Report Date:** 03/06/2010

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 44.75

Operation Summary:

Pro Petro (Mike) - FIN POOH & LD 179 jts 3-1/2", 57 jts PH-6 2-7/8" WS & Peak Packers BHA. All ports opened & packers sheered. ND BOP. NU WH WO Horiz Rig. RDMO. SWI SDFW CMIC C Andes

DWC: \$6,370.00**CWC:** \$783,765.00**End of Report**



XTO Midland Daily Report

Run Dates: 4/3/2010 - 4/9/2010
Report for: Midland

Well Name: UNIV BLK 9 11Q

API: 4200339646
Spud Date: 4/7/2010

County: Andrews

State: Texas

Objective: Drilling Horizontal

First Reported: 4/6/2010

Finalized:

Rig: Key Energy

Rig Number: 115

Rig Type: Drilling

RigUp Date: 04/07/2010

Rig Release Date:

AFE#: 907041

AFE Total: \$1,910,900.00

AFE Remaining: \$1,070,280.43

Activity Date: 04/06/2010 Report Date: 04/07/2010

Depth End: 12,080.00

Footage: 0.00

Days From Spud: 0.71-

Operation Summary:

Moving Key Rig #115 in.

DWC: \$10,703.80

CWC: \$791,968.80

Activity Date: 04/07/2010 Report Date: 04/08/2010

Depth End: 10,399.00

Footage: 1.00

Days From Spud: 0.29

Operation Summary:

Strap DP, P/U Pathfinder Tools, Tally DP, P/U DP, try to work trough and hold TF 230-235, Time Drilling f/ 10398-10399

Operation Detail:

Had problems getting proper TF while working trough, Motor Flopping over, have achieved MTF @ 230-235, Total Fluid Losses 900 Bbls, No Returns

DWC: \$24,596.72

CWC: \$816,565.52

Activity Date: 04/08/2010 Report Date: 04/09/2010

Depth End: 10,409.00

Footage: 10.00

Days From Spud: 1.29

Operation Summary:

Time Drlg f/ 10399-10400, Shut down for sick Pathfinder Hand, Called Ambulance, Wait on Pathfinder Hand to replace sick employee, Time Drlg f/ 10400-10409, Wireline work, TOH, Change BHA,

Operation Detail:

No>Returns, Total Fluid losses, 1800 Bbls. Total Gas 10 Units... Pathfinder Employee Dave Phillips passed out on rig floor striking head on floor causing cut over eye. Taken to hospital by ambulance, Dave Phillips is back on job doing apparently well and working.

DWC: \$24,054.05

CWC: \$840,619.57

End of Report

**Well Name: UNIV BLK 9 11Q**

API: 4200339646

County: Andrews

State: Texas

Spud Date: 4/7/2010

Objective: Drilling Horizontal

First Reported: 4/6/2010

Finaled:

Rig: Key Energy

Rig Number: 115

Rig Type: Drilling

RigUp Date: 04/07/2010

Rig Release Date:

AFE#: 907041

AFE Total: \$1,910,900.00

AFE Remaining: \$853,248.83

Activity Date: 04/09/2010 Report Date: 04/10/2010

Depth End: 10,468.00

Footage: 59.00

Days From Spud: 2.29

Operation Summary:

Change BHA, TIH w/bit #8, WL Work, Drlg f/ 10409-10436, WL work, Slide Drlg f/ 10436-10468, RD Scientfic, TOH to Rig up
GyroData

Operation Detail:

Total Fluid Losses 1200 Bbls, No Returns, No Background Gas or Connection Gas, 111 Units trip gas. Production water well
stopped working, Hauled 3 Loads of Water.

DWC: \$55,660.30**CWC:** \$896,279.87**Activity Date: 04/10/2010 Report Date: 04/11/2010**

Depth End: 10,617.00

Footage: 149.00

Days From Spud: 3.29

Operation Summary:

TOH, Change BHA, TIH w/ BHA #9, Rig up steering tool, Steer into sidetack, O-Drlg f/ 10468-10617, TOH, Pull Steering Tool,
TOH

Operation Detail:

No Returns, Total Fluid Losses 1300 Bbls, had hole drag 90 ft. off bottom, pulled 40K over string weight, slacked off and pull
though no problem. Motor started over building and stopped early, motor was giving 52 DLS at this point, we will finish curve
with lateral assembly. Background Gas-30-1000 Units, Hauled 3 Loads of Water

DWC: \$25,254.05**CWC:** \$921,533.92**Activity Date: 04/11/2010 Report Date: 04/12/2010**

Depth End: 10,827.00

Footage: 210.00

Days From Spud: 4.29

Operation Summary:

TOH, Change BHA, TIH, Slide and Rotate drilling from 10617' - 10827', no fluid returns

Operation Detail:

No fluid returns, Toatal Losses 2250 Bbls, Hauled 4 loads water

DWC: \$26,979.05**CWC:** \$948,512.97**Activity Date: 04/12/2010 Report Date: 04/13/2010**

Depth End: 11,195.00

Footage: 368.00

Days From Spud: 5.29

Operation Summary:

Slide/Rotate Drilling, connections and surveys from 10827' - 11195' . No Returns

Operation Detail:

No fluid returns. Hauled 6 loads water, 900bbls. Background gas 30-565 Units. Conn gas 533 U. Max gas 575 Units. Total mud
losses 3150bbl



XTO Midland Daily Report

Run Dates: 4/10/2010 - 4/16/2010
Report for: Midland

DWC: \$26,504.05

CWC: \$975,017.02

Activity Date: 04/13/2010 **Report Date:** 04/14/2010

Depth End: 11,345.00

Footage: 150.00

Days From Spud: 6.29

Operation Summary:

Slide/Rotate drill F/11195 - 11345, due to increasing torque and difficulty in maintaining toolface, elected to POH with directional tools, PU reaming assy, TIH to window w/ string mills and ream out existing lateral. LD 33 jts to ream, pull WL wet connect, cut DL after getting dir tools up into csg. On the bank W/Dir tools @2430.

Operation Detail:

LD Dir Tools, PU Reaming Assy, Swage, XO, Bent Jt DP, two Jts DP, String Mill, 2 jts DP, String mill, both mills gauged to 4.75. TIH to window W/reaming assy. Worked thru window @10382, tagged up at 10383 W/bottom mill, started reaming, reaming @10415 @ 0600

DWC: \$28,349.05

CWC: \$1,003,366.07

Activity Date: 04/14/2010 **Report Date:** 04/15/2010

Depth End: 11,422.00

Footage: 1,007.00

Days From Spud: 7.29

Operation Summary:

Reamed f/ 10415 - 11345 (torq 2000 - 5000), sweep hole, POOH, LD milling assy, PU dir tools, cut drlg line, TIH, pull WL, no readings, TIH to 11345, drlg f/11345 - 11422.

DWC: \$25,304.05

CWC: \$1,028,670.12

Activity Date: 04/15/2010 **Report Date:** 04/16/2010

Depth End: 11,910.00

Footage: 488.00

Days From Spud: 8.29

Operation Summary:

Rotate/Slide Drilling, connections & surveys F/11422 T/11769, rehead wireline tool, drill ahead 11769 - 11910'

Operation Detail:

Drilling ahead with no returns, main water source still down for repairs to pump, hauling water with Kinney vac trks.

DWC: \$28,981.05

CWC: \$1,057,651.17

End of Report



XTO Midland Daily Report

Run Dates: 4/24/2010 - 4/30/2010
Report for: Midland

Well Name: UNIV BLK 9 11Q

API: 4200339646

County: Andrews

State: Texas

Spud Date: 4/7/2010

Objective: Drilling Horizontal

First Reported: 4/6/2010

Finalized:

Rig: Key Energy

Rig Number: 115

Rig Type: Drilling

RigUp Date: 04/07/2010

Rig Release Date: 04/18/2010

AFE#: 907041

AFE Total: \$1,910,900.00

AFE Remaining: \$771,970.78

Activity Date: 04/28/2010 Report Date: 04/29/2010

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 21.29

Operation Summary:

MIRU Basic Energy Services (Hector).MI racked & tallied 3-1/2" WS tbg & 2-7/8" PH-6 tbg.ND WH. NU BOP. SIFN. CMIC - Russell Terry.

DWC: \$6,950.00

CWC: \$1,126,279.22

Activity Date: 04/29/2010 Report Date: 04/30/2010

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 22.29

Operation Summary:

MIRU PU/LD machine.PU RIH w/4-1/4" sawge, X - O,1 - bent jt 2-7/8" PH-6 tbg, 16- jts 2-7/8" PH-6 tbg, X - O, 4-3/4" stringmill, X - O, 50 - jts 2-7/8" PH-6 Tbg, X - O & 40 jts 3-1/2" P-110 WS tbg.SD due to high wind.Swage @ 3,352'. SIFN. CMIC - Russell Terry.

DWC: \$12,650.00

CWC: \$1,138,929.22

End of Report

**Well Name: UNIV BLK 9 11Q**API: 4200339646
Spud Date: 4/7/2010

County: Andrews

State: Texas

Objective: Drilling Horizontal

First Reported: 4/6/2010

Finaled:

Rig: Key Energy

Rig Number: 115

Rig Type: Drilling

RigUp Date: 04/07/2010

Rig Release Date: 04/18/2010

AFE#: 907041

AFE Total: \$1,910,900.00

AFE Remaining: \$621,001.78

Activity Date: 04/30/2010 Report Date: 05/01/2010

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 23.29

Operation Summary:

FIN RIH w/single stringmill BHA to TD @ 12,180'. RD PU/LD machine. POOH w/140 jts 3-1/2" WS tbg. Swage @ 7,588'. SIFN. CMIC - Russell Terry.

DWC: \$11,400.00

CWC: \$1,150,329.22

Activity Date: 05/01/2010 Report Date: 05/02/2010

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 24.29

Operation Summary:

SD for Saturday.

DWC: \$0.00

CWC: \$1,150,329.22

Activity Date: 05/02/2010 Report Date: 05/03/2010

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 25.29

Operation Summary:

SD for Sunday.

DWC: \$0.00

CWC: \$1,150,329.22

Activity Date: 05/03/2010 Report Date: 05/04/2010

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 26.29

Operation Summary:

FIN POOH w/3-1/2" WS tbg, 2-7/8" PH-6 tbg & stringmill BHA (Mills full gauge). RIH w/4-1/4" sawge, X - O, 1 - bent jt 2-7/8" PH-6 tbg, 1 - jt 2-7/8" PH-6 tbg, X - O, 4-3/4" stringmill, X - O, 1 jt 2-7/8" PH-6 tbg, X - O, 4-3/4" stringmill, X - O & 64 - jts 2-7/8" PH-6 Tbg, X - O & 3-1/2" P-110 WS tbg to top of window @ 10,375'. SIFN. CMIC - Russell Terry.

DWC: \$11,152.00

CWC: \$1,161,481.22

Activity Date: 05/04/2010 Report Date: 05/05/2010

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 27.29

Operation Summary:

MIRU BM Vacuum Truck Services. Pumped 35 BFW dwn TCA to kill gas. FIN RIH w/dual stringmill BHA to TD @ 12,180'. Worked stringmills until no resistance. MIRU BM Vacuum Services pump truck. Pumped 25 BFW w/25 gals LAT - LUBE & put on spot w/85 BFW. RD pump Truck. POOH w/3-1/2" WS tbg, 2-7/8" PH-6 tbg & dual stringmill BHA (Mills full gauge). PU Start RIH w/Peak Pkr's. SIFN. CMIC - Russell Terry.

DWC: \$12,400.00

CWC: \$1,173,881.22

Activity Date: 05/05/2010 Report Date: 05/06/2010

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 28.29

**Operation Summary:**

MIRU Basin Tbg Testers. Cont RIH w/Peak Pkr's & 3-1/2" WS tbg while hydro testing tbg to 8,000 psi. RIH w/total of 263 jts 3-1/2" WS tbg. EOT @ 10,246'. SIFN. CMIC - Russell Terry.

DWC: \$101,217.00**CWC:** \$1,275,098.22**Activity Date: 05/06/2010 Report Date: 05/07/2010**

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 29.29

Operation Summary:

MIRU Basin Tbg Testers.FIN RIH w/PEAK PKRS as follows; 3-3/4" dn jet circ sleeve, 1 - bent jt 2-7/8" PH-6 tbg,,2-7/8" hydroport, 2-jts 2-7/8" PH-6 tbg,4-3/8" open hole anchor, 2 - jts 2-7/8" PH-6 tbg,4-1/2" open hole isopak,3 - jts 2-7/8" PH-6 tbg,2-7/8" strata port w/1.281 seat, 3 - jts 2-7/8" PH-6 tbg, 4-1/2" open hole isopak, 3 - jts 2-7/8" PH-6 tbg, 2-7/8" strata port w/1.438 seat, 3 - jts 2-7/8" PH-6 tbg, 4-1/2" open hole isopak, 3 - jts 2-7/8" PH-6 tbg, 2-7/8" strata port w/1.563 seat, 3 - jts 2-7/8" PH-6 tbg, 4-1/2" open hole isopak, 3 - jts 2-7/8"PH-6 tbg, 2-7/8" strata port w/1.656 seat, 3- jts 2-7/8" PH-6 tbg, 4-1/2" open hole isopak, 3 - jts 2-7/8" PH-6 tbg, 2-7/8" strata port w/1.813 seat, 2 - jts 2-7/8" PH-6 tbg, 4-1/2" open hole isopak, 3 - jts 2-7/8" PH-6 tbg, 2-7/8" strata port w/1.983 seat, 2 - jts 2-7/8" PH-6 tbg, 4-1/2" open hole isopak, 3 - jts 2-7/8" PH-6 tbg, 2-7/8" strata port w/2.063 seat, 2 - jts 2-7/8" PH-6 tbg, 4-1/2" open hole isopak, 3 - jts 2-7/8" PH-6 tbg,2-7/8" strata port w/2.188 seat, 2 - jts 2-7/8" PH-6 tbg, 4-1/2" open hole isopak, 9 - jts 2-7/8" PH-6 tbg, 5-1/2" X 2-7/8" Extreme Pkr,5-1/2" strata Pak, 1- jt 2-7/8" PH-6 tbg, 2-7/8" strata port w/2.313 seat, 2-7/8" PH-6 X 3-1/2" X-O & 322 jts3-1/2" WS tbg while hydro testing tbg to 8,000 psi.Tagged TD @ 12,180'.PU & spaced out w/1 - 3-1/2" X 10' tbg sub & 1 - 3-1/2" X 6' tbg sub EOT @ 12,130'.MIRU BM Vacuum Truck Services pump Truck.Pumped 93 BFW dwn tbg & set tools.Pumped out 1" plug w/1,000 psi. Loaded TC A w/95 BFW & tested csg to 500 spi.Held OK. RD pump truck.NU Frac valve.SIFN. CMIC - Russell Terry.

DWC: \$11,150.00**CWC:** \$1,286,248.22**Activity Date: 05/07/2010 Report Date: 05/08/2010**

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 30.29

Operation Summary:

RDMO PU. Waiting on Frac date of May 14th.CMIC - Russell Terry.

DWC: \$3,650.00**CWC:** \$1,289,898.22**End of Report**



XTO Midland Daily Report

Run Dates: 5/8/2010 - 5/14/2010
Report for: Midland

Well Name: UNIV BLK 9 11Q

API: 4200339646

County: Andrews

State: Texas

Spud Date: 4/7/2010

Objective: Drilling Horizontal

First Reported: 4/6/2010

Finished:

Rig: Key Energy

Rig Number: 115

Rig Type: Drilling

RigUp Date: 04/07/2010

Rig Release Date: 04/18/2010

AFE#: 907041

AFE Total: \$1,910,900.00

AFE Remaining: \$621,001.78

Activity Date: 05/07/2010 Report Date: 05/08/2010

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 30.29

Operation Summary:

RDMO PU. Waiting on Frac date of May 14th.CMIC - Russell Terry.

DWC: \$3,650.00

CWC: \$1,289,898.22

End of Report

**Well Name: UNIV BLK 9 11Q**API: 4200339646
Spud Date: 4/7/2010

County: Andrews

State: Texas

Objective: Drilling Horizontal

First Reported: 4/6/2010

Finaled:

Rig: Key Energy

Rig Number: 115

Rig Type: Drilling

RigUp Date: 04/07/2010

Rig Release Date: 04/18/2010

AFE#: 907041

AFE Total: \$1,910,900.00

AFE Remaining: \$183,518.78

Activity Date: 05/14/2010 Report Date: 05/15/2010

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 37.29

Operation Summary:

MIRU Frac Tech Services. Completed 2 stages of 9 stage frac. SD for repairs on pumps. SD due to bad weather. Will FIN pumping Frac in A.M. SIFN. CMIC - Russell Terry.

DWC: \$27,550.00**CWC:** \$1,317,448.22**Activity Date: 05/15/2010 Report Date: 05/16/2010**

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 38.29

Operation Summary:

A. Lateral fr/11,962'-12,180' dwn tbg w/13,000 gals emulsified acid & 7,000 gals 15% HCL acid @ 15-50 BPM & 8,000 psig (max). Drop 1.375" aluminum ball in last 5 bbls of flush in previous step to seat on 1.281" strata-port ball activated treating sleeve @ 11,868'. Slow down pumps to 20 BPM until the ball hits the seat & the strata-port @ 11,868' is opened. A. Lateral fr/11,769'-11,962' dwn tbg w/12,000 gals emulsified acid & 6,000 gals 15% HCL acid @ 15-50 BPM & 8,000 psig (max). Drop 1.5" aluminum ball in last 5 bbls of flush in previous step to seat on 1.406" strata-port ball activated treating sleeve @ 11,675'. Slow down pumps to 20 BPM until the ball hits the seat & the strata-port @ 11,675' is opened. A. Lateral fr/11,576'-11,769' dwn tbg w/12,000 gals emulsified acid & 6,000 gals 15% HCL acid @ 15-50 BPM & 8,000 psig (max). Drop 1.625" aluminum ball in last 5 bbls of flush in previous step to seat on 1.531" strata-port ball activated treating sleeve @ 11,483'. Slow down pumps to 20 BPM until the ball hits the seat & the strata-port @ 11,483' is opened. A. Lateral fr/11,383'-11,576' dwn tbg w/12,000 gals emulsified acid & 6,000 gals 15% HCL acid @ 15-50 BPM & 8,000 psig (max). Drop 1.75" aluminum ball in last 5 bbls of flush in previous step to seat on 1.656" strata-port ball activated treating sleeve @ 11,290'. Slow down pumps to 20 BPM until the ball hits the seat & the strata-port @ 11,290' is opened. A. Lateral fr/11,190'-11,383' dwn tbg w/12,000 gals emulsified acid & 6,000 gals 15% HCL acid @ 15-50 BPM & 8,000 psig (max). Drop 1.875" aluminum ball in last 5 bbls of flush in previous step to seat on 1.781" strata-port ball activated treating sleeve @ 11,099'. Slow down pumps to 20 BPM until the ball hits the seat & the strata-port @ 11,099' is opened.

Operation Detail:

A. Lateral fr/11,028'-11,190' dwn tbg w/10,000 gals emulsified acid & 5,000 gals 15% HCL acid @ 15-50 BPM & 8,000 psig (max). Drop 2.0" aluminum ball in last 5 bbls of flush in previous step to seat on 1.906" strata-port ball activated treating sleeve @ 10,935'. Slow down pumps to 20 BPM until the ball hits the seat & the strata-port @ 10,935' is opened. A. Lateral fr/10,866'-11,028' dwn tbg w/10,000 gals emulsified acid & 5,000 gals 15% HCL acid @ 15-50 BPM & 8,000 psig (max). Drop 2.125" aluminum ball in last 5 bbls of flush in previous step to seat on 2.031" strata-port ball activated treating sleeve @ 10,773'. Slow down pumps to 20 BPM until the ball hits the seat & the strata-port @ 10,773' is opened. A. Lateral fr/10,704'-10,866' dwn tbg w/10,000 gals emulsified acid & 5,000 gals 15% HCL acid @ 15-50 BPM & 8,000 psig (max). Drop 2.225" aluminum ball in last 5 bbls of flush in previous step to seat on 2.156" strata-port ball activated treating sleeve @ 10,609'. Slow down pumps to 20 BPM until the ball hits the seat & the strata-port @ 10,609' is opened. A. Lateral fr/10,542'-10,704' dwn tbg w/10,000 gals emulsified acid & 5,000 gals 15% HCL acid @ 15-50 BPM & 8,000 psig (max). Drop 2.5" Peak X ball in last 5 bbls of flush in previous step to seat on 2.313" strata-port ball activated treating sleeve @ 10,224'. Slow down pumps to 20 BPM until the ball hits the seat & the strata-port @ 10,224' is opened. SD pumps. SIFN. CMIC - Russell Terry.

DWC: \$187,050.00**CWC:** \$1,504,498.22**Activity Date: 05/16/2010 Report Date: 05/17/2010**

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 39.29

**Operation Summary:**

SD for Sun.

DWC: \$187,050.00**CWC:** \$1,691,548.22**Activity Date: 05/17/2010 Report Date: 05/18/2010**

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 40.29

Operation Summary:

Pro Petro / Mike - MIRU PU. ND frac valve. Pulled 170 K on tbg to shear tools. Tools moved up hole w/ 20-30 pts drag. POOH w/ 321 jts of 3-1/2" WS. EOT @ 1965'. Closed BOP & SDFN. CMIC - John Flynn

DWC: \$6,450.00**CWC:** \$1,697,998.22**Activity Date: 05/18/2010 Report Date: 05/19/2010**

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 41.29

Operation Summary:

Pro Petro / Mike - Fin POOH w/ Peak tools & WS. Tools were sheared , ports opened , & balls in place. LD tools. PU & RIH w/ 4-1/4" csg swage , 2-7/8" bent jt , 60 jts of 2-7/8" PH-6 , on 3-1/2" WS. TBHA = 1874.44'. Oriented swage to enter window & run to toe of lateral @ 12,088'. POOH w/ 27 stands of 3-1/2" WS. Swage @ 10,370'. Closed BOP & SDFN. CMIC - John Flynn

DWC: \$8,345.00**CWC:** \$1,706,343.22**Activity Date: 05/19/2010 Report Date: 05/20/2010**

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 42.29

Operation Summary:

Pro Petro / Mike - RU B&M Vac to kill well. Fin POOH w/ csg swage BHA after chkng lateral. LD 60 jts of 2-7/8" PH-6 , bent jt , & csg swage. PU & RIH w/ whip ret hook , ecc stabilizer , 3-3/4" bumper jar , 3-3/4" jar , & 6- 3-1/2" DC's on 3-1/2" WS. TBHA = 205.93'. RIH w/ 5 stands of 3-1/2" WS. Hook @ 524'. Closed BOP & SDFN. CMIC - John Flynn

DWC: \$12,504.00**CWC:** \$1,718,847.22**Activity Date: 05/20/2010 Report Date: 05/21/2010**

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 43.29

Operation Summary:

FIN RIH w/retreiving hook & 3-1/2" WS tbg. Engaged whipstock w/retreiving hook @ 10,387'. Jarred whipstock loose. POOH w 3-1/2" WS tbg & LD whipstock. SIFN. CMIC - Russell Terry.

DWC: \$8,534.00**CWC:** \$1,727,381.22**End of Report**

**Well Name: UNIV BLK 9 11Q**

API: 4200339646

County: Andrews

State: Texas

Spud Date: 4/7/2010

Objective: Drilling Horizontal

First Reported: 4/6/2010

Finaled:

Rig: Key Energy

Rig Number: 115

Rig Type: Drilling

RigUp Date: 04/07/2010

Rig Release Date: 04/18/2010

AFE#: 907041

AFE Total: \$1,910,900.00

AFE Remaining: \$152,375.78

Activity Date: 05/21/2010 Report Date: 05/22/2010

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 44.04

Operation Summary:

SD half day. Making repairs to brakes on rig. PU RIH w/RBP retrieving tool. RIH w/274 jts 3-1/2" WS tbg. Retrieving tool @ 8,933'. SIFN. CMIC - Russell Terry.

DWC: \$4,984.00**CWC:** \$1,732,365.22**Activity Date: 05/22/2010 Report Date: 05/23/2010**

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 45.04

Operation Summary:

SD for Saturday.

DWC: \$0.00**CWC:** \$1,732,365.22**Activity Date: 05/23/2010 Report Date: 05/24/2010**

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 46.04

Operation Summary:

SD for Sunday.

DWC: \$0.00**CWC:** \$1,732,365.22**Activity Date: 05/24/2010 Report Date: 05/25/2010**

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 47.04

Operation Summary:

Pro Petro / Mike - RU B&M Vac to kill well. RU pmp trk to tbg & pmp 50 BFW to wash off RBP. Engaged RBP w/ ret tool & opened by-pass. Equalized fluid & rel RBP. RU PU / LD mach. POOH & LD 214 jts of 3-1/2" WS. Closed BOP & SDFN. CMIC - John Flynn

DWC: \$8,650.00**CWC:** \$1,741,015.22**Activity Date: 05/25/2010 Report Date: 05/26/2010**

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 48.04

Operation Summary:

Pro Petro / Mike - RU B&M Vac to kill well. Fin LD 3-1/2" WS, six 3-1/2" DC's, & RBP. Wait for forklift to MO WS & MI 2-7/8" prod string. PU & RIH w/ 50 jts of 2-7/8" prod tbg, rabbiting pipe IH. Closed BOP & SDFN. CMIC - John Flynn

DWC: \$9,209.00**CWC:** \$1,750,224.22**Activity Date: 05/26/2010 Report Date: 05/27/2010**

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 49.04

Operation Summary:



XTO Midland Daily Report

Run Dates: 5/22/2010 - 5/28/2010
Report for: Midland

Pro Petro / Mike - RU B&M Vac to kill well. Fin PU & RIH w/ 2-7/8" prod tbg as follows : BPMAJ , PS , SN , Endura jt , 8 jts of 2-7/8" L80 tbg , 5-1/2" TAC , & 323 jts of 2-7/8" L80 tbg. ND BOP & set TAC w/ 24 pts tension. NU WH. SWI & SDFN. CMIC - John Flynn

Operation Detail:

Description	Length	Top Depth	Condition
323 jts 2-7/8" L-80 tbg	10288	14	same
TAC	3	10302	new
8 jts 2-7/8" L-80 tbg	255	10305	same
Enduralloy jt	32	10560	new
2-7/8" API SN	1	10592	new
2-7/8" Perf sub	4	10593	new
2-7/8" BPMAJ	32	10597	used
Landed @		10629	

DWC: \$3,800.00

CWC: \$1,754,024.22

TUBING

Description	SN Depth	TAC Tension (lbs)	TAC Depth
Tubing - Production	10,593	24K	10305

Activity Date: 05/27/2010 Report Date: 05/28/2010

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 50.04

Operation Summary:

Pro Petro / Mike - RU to RIH w/ swab. Broke pin on sinker bar & SD 'til new one arrived. Made 10 swab runs (2 per hr). Rec approx 7.5 bbls per run. BFL = 9300'. Rec 75 BLW. EFL = 9600'. SWI & SDFN. CMIC - John Flynn

DWC: \$4,500.00

CWC: \$1,758,524.22

End of Report

**Well Name: UNIV BLK 9 11Q**

API: 4200339646

County: Andrews

State: Texas

Spud Date: 4/7/2010

Objective: Drilling Horizontal

First Reported: 4/6/2010

Finaled: 6/6/2010

Rig: Key Energy

Rig Number: 115

Rig Type: Drilling

RigUp Date: 04/07/2010

Rig Release Date: 04/18/2010

AFE#: 907041

AFE Total: \$1,910,900.00

AFE Remaining: \$144,875.78

Activity Date: 05/28/2010 Report Date: 05/29/2010

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 51.04

Operation Summary:

Pro Petro / Mike - MI rods & clean pins & boxes. Start PU & RIH w/ 1-1/2" pmp w/ 16' sand screened GAC , 4' GS , 1- 1-3/4" wt bar , 7/8" x 21K ST , 13- 1-3/4" wt bars , 62- 7/8" N90 rods , & 96- 1" N90 rods. SWI & SDFN. CMIC - John Flynn

DWC: \$3,000.00**CWC:** \$1,761,524.22**Activity Date: 05/29/2010 Report Date: 05/30/2010**

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 52.04

Operation Summary:

SD for Sat.

DWC: \$0.00**CWC:** \$1,761,524.22**Activity Date: 05/30/2010 Report Date: 05/31/2010**

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 53.04

Operation Summary:

SD for Sun.

DWC: \$0.00**CWC:** \$1,761,524.22**Activity Date: 05/31/2010 Report Date: 06/01/2010**

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 54.04

Operation Summary:

SD for Hol.

DWC: \$0.00**CWC:** \$1,761,524.22**Activity Date: 06/01/2010 Report Date: 06/02/2010**

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 55.04

Operation Summary:

Pro Petro / Mike - Fin PU & RIH w/ 1-1/2" pmp w/ 16' sand screened GAC , 4' GS , 1- 1-3/4" wt bar , 7/8" x 26K ST , 13- 1-3/4" wt bars , 62- 7/8" N90 rods , 96- 1" N90 rods , 164- 1-1/4" FG rods , & a 17' & 9' FG sub. RU pmp trk to L&T. Loaded tbg w/ 45 BFW & longstroked pmp to 500 psig. Held good. SWI & SDFN. CMIC - John Flynn

Operation Detail:



XTO Midland Daily Report

Run Dates: 5/29/2010 - 6/4/2010
Report for: Midland

Description	Length	Top Depth	Condition
1-1/2" PR	26	14	same
17' & 9' FG subs	26	40	new
165 - 1-1/4" Fiberod FG	6188	66	2 new
96- 1" N-90 rods	2400	6254	8 new
62- 7/8" N() rods	1550	8654	same
13- 1-3/4" wt bars	325	10204	2 new
7/8"x26K ST	1	10529	new
1- 1-3/4" wt bar	25	10530	same
7/8" x 4' guided sub	4	10555	same
1-1/2" DHP w/ (WO-1156)	30	10559	RR
1"x16' SS GAC			new
Landed @		10589	

DWC: \$0.00

CWC: \$1,761,524.22

RODS

Description	SN Depth	Pump Description
Rod String	10,589	2-1/2" x 1-1/2" x 30' RHBC

Activity Date: 06/02/2010 **Report Date:** 06/03/2010

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 56.04

Operation Summary:

Pro Petro / Mike - RDMO PU. Crew on standby for #8AT. CMIC - John Flynn. Lufkin MI & set American 640-365-168 pmpg unit previously on well. Dixie Electric hooked up electric service & POC. RWTP.

DWC: \$4,500.00

CWC: \$1,766,024.22

Activity Date: 06/04/2010 **Report Date:** 06/05/2010

Depth End: 12,180.00

Footage: 0.00

Days From Spud: 58.04

Operation Summary:

Well prod 80 BO, 199 BW, 51 MCF, 24 hrs. Ran 23 hrs on POC.

DWC:

CWC: \$1,766,024.22

End of Report