

<b>RAILROAD COMMISSION OF TEXAS</b> OIL AND GAS DIVISION							FORM W - 3	
						API NO. (if available) 42-003-39399		1. RRC District 08
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING							4. RRC Lease or ID. Number 37555	
2. FIELD NAME (as per RRC Records) Andrews, South (Devonian)			3. Lease Name UNIVERSITY 1-26			5. Well Number 1H		
6. OPERATOR EOG Resources, Inc.			6a. Original Form W-1 Filed in Name of: EOG Resources, Inc.			10. County ANDREWS		
7. ADDRESS P.O. Box 2267 Midland TX			6b. Any Subsequent W-1's Filed in Name of:			11. Date Drilling Permit 11/17/04		
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located			660 Feet From East Line and 990 Feet From South Line of the University 1-26 Lease			12. Permit Number 553764		
8a. SECTION, BLOCK, AND SURVEY Sec 26, BLK 1, UL			8b. Distance and Direction From Nearest Town in this County 10.1 miles Southeast from Andrews			13. Date Drilling 12/14/04		
16. TYPE WELL (OIL, GAS, DRY) Oil		Total Depth 11157 V	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No's			GAS ID or OIL LEASE #	Oil - O Gas - G	WELL #
18. If Gas, Amt. of Cond. on Hand at time of Plugging								14. Date Drilling Completed 1/31/05
								15. Date Well Plugged 11/13/12
<b>CEMENTING TO PLUG AND ABANDON DATA:</b>								
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	10/29/12	10/31/12	11/6/12	11/7/12	11/9/12	11/10/12	11/10/12	11/12/12
20. Size of Hole or Pipe in which Plug Placed (in.)	7"	7"	7"	7"	7"	7"	7"	7"
21. Depth to Bottom of Tubing or Drill Pipe (ft.)								
*22. Sacks of Cement Used (each plug)	20	45	200	60	35	35	665	30
*23. Slurry Volume Plumped (cu. ft.)	26.6	59.85	266	78.5	46.55	46.55	884.5	39.9
*24. Calculated Top of Plug (ft.)	10346	9900	7810	6059	5643	5387	REMARKS#3	2905
25. Measured Top of Plug (if tagged) (ft.)								
*26. Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
*27. Type Cement	REMARKS#1	REMARKS#1	REMARKS#2	REMARKS#1	C+0.25%R38	C+0.25%R38	C+0.25%R38	C+0.25%R38
28. CASING AND TUBING RECORD AFTER PLUGGING			29. Was any Non - Drillable Material (Other than Casing) Left in This Well					
SIZE	WT. #FT. PUT IN WELL (#)	LEFT IN WELL (#)	HOLE SIZE (#)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)				
	13-3/8	446	17-1/2					
	9-5/8	5815	12-1/4					
	7	11040	8-3/4					
	4-1/2	10448	13915					
30. LIST ALL OPEN HOLD AND/OR PERFORATED INTERVALS								
FROM	11409	TO	13520	FROM		TO		
FROM		TO		FROM		TO		
FROM		TO		FROM		TO		
FROM		TO		FROM		TO		
FROM		TO		FROM		TO		

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

**ERIC JUAREZ**  
Signature of Cementer or Authorized Representative

**Rising Star Service, LP.**  
Name of Cementing Company

**CERTIFICATE**

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

*Stan Wagner*  
**Stan Wagner** Reg Analyst  
REPRESENTATIVE OF COMPANY TITLE

11/13/2012 DATE Phone 432-686-3689  
AC NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION



RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION										FORM W - 3
								API NO (if available) <b>42-003-39399</b>		1. RRC District <b>08</b>
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING										4. RRC Lease or Id. Number <b>37555</b>
2. FIELD NAME (as per RRC Records) <b>Andrews, South (Devonian)</b>					3. Lease Name <b>UNIVERSITY 1-26</b>					5. Well Number <b>1H</b>
6. OPERATOR <b>EOG Resources, Inc.</b>					6a. Original Form W-1 Filed in Name of:					10. County <b>ANDREWS</b>
7. ADDRESS					6b. Any Subsequent W-1's Filed in Name of:					11. Date Drilling Permit
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located					Feet From		Line and		Feet From	12. Permit Number <b>553764</b>
9a. SECTION, BLOCK, AND SURVEY					9b. Distance and Direction From Nearest Town in this County					13. Date Drilling
16. TYPE WELL (OIL,GAS,DRY)		Total Depth		17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No's			GAS ID or OIL LEASE #	Oil - O Gas - G	WELL #	14. Date Drilling Completed
18. If Gas, Amt. of Cond. on Hand at time of Plugging										15. Date Well Plugged
<b>CEMENTING TO PLUG AND ABANDON DATA:</b>				PLUG #9	PLUG #10					
*19. Cementing Date				11/12/12	11/13/12					
20. Size of Hole or Pipe in which Plug Placed (in.)										
21. Depth to Bottom of Tubing or Drill Pipe (ft.)										
*22. Sacks of Cement Used (each plug)				25	360					
*23. Slurry Volume Plumped (cu. ft.)				33.25	478.8					
*24. Calculated Top of Plug (ft.)				1433	REMARKS#4					
25. Measured Top of Plug (if tagged) (ft.)										
*26. Slurry Wt. #/Gal.				14.8	14.8					
*27. Type Cement				C+0.25%R38	C+0.25%R38					
28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non - Drillable Material (Other than Casing) Left in This Well					
SIZE	WT. SFT. PUT IN WELL (L)	LEFT IN WELL (L)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)						
30. LIST ALL OPEN HOLD AND/OR PERFORATED INTERVALS										
FROM		TO			FROM		TO			
FROM		TO			FROM		TO			
FROM		TO			FROM		TO			
FROM		TO			FROM		TO			
FROM		TO			FROM		TO			

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

**ERIC JUAREZ**  
Signature of Cementer or Authorized Representative

**Rising Star Service, LP.**  
Name of Cementing Company

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

\_\_\_\_\_  
REPRESENTATIVE OF COMPANY

\_\_\_\_\_  
TITLE

11/13/2012  
DATE

\_\_\_\_\_  
Phone

\_\_\_\_\_  
AC

\_\_\_\_\_  
NUMBER

\_\_\_\_\_  
SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION



Commenter: Fill in shaded areas  
Operator: Fill in other items

Form W-15  
Cementing Report

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) <b>EOG RESOURCES</b>		2. RRC Operator No. <b>253162</b>	3. RRC District No. <b>08</b>	4. County of Well Site <b>ANDREWS</b>
5. Field Name (Wildcat or Exactly as Shown on RRC Records) <b>Andrews, South (Devonian)</b>		6. API No. <b>42-003-39399</b>	7. Drilling Permit No. <b>553764</b>	
8. Lease Name <b>UNIVERSITY 1-26</b>		9. Rule 37 Case No.	10. Oil Lease/Gas ID No. <b>37555</b>	11. Well Number <b>1H</b>

CASING CEMENTING DATA:		SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				SINGLE STRING	MULTIPLE PARALLEL STRINGS	TOOL	SHOE
12. Cementing Date							
13. *Drilled Hole Size							
*Ext. % Wash or Hole Enlargement							
14. Size of Casing (in. O.D.)							
15. Top of Liner (ft)							
16. Setting Depth (ft)							
17. Number of Centralizers Used							
18. Hrs. Waiting on Cement Before Drill-Out							
1st slurry	19. API Cement Used: No. of Sacks >						
	Class >						
	Additives >						
2nd slurry	No. of Sacks >						
	Class >						
	Additives >						
3rd slurry	No. of Sacks >						
	Class >						
	Additives >						
1st	20. Slurry Pumped: Volume (cu.ft.) >						
	Height (ft) >						
2nd	Volume (cu.ft.) >						
	Height (ft) >						
3rd	Volume (cu.ft.) >						
	Height (ft) >						
Total	Volume (cu.ft.) >						
	Height (ft) >						
21. Was Cement Circulated to Ground Surface (or Bottom of Celler) Outside Casing?							

22. Remarks

REMARKS#1 - CLASS C+0.1%C-20+0.6%C-35+0.25%R-38

REMARKS#2 - 100SX CLASS C+0.1%C-20+0.6%C-35+0.25%R-38, 100SX CLASS C+0.05%C-20+0.5%C-35+0.25%R-38

REMARKS#3 - 7" CASING 4650FT. , 9 5/8" CASING UNKNOWN.

REMARKS#4 - 7" CASING SURFACE, 9 5/8 CASING SURFACE



Cementer: Fill in shaded areas  
Operator: Fill in other items

Form W-15  
Cementing Report

**RAILROAD COMMISSION OF TEXAS**  
Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) <b>EOG RESOURCES</b>		2. RRC Operator No. <b>253162</b>	3. RRC District No. <b>08</b>	4. County of Well Site <b>ANDREWS</b>
5. Field Name (Wildcat or Exactly as Shown on RRC Records) <b>Andrews, South (Dev onian)</b>		6. API No. <b>42-003-39399</b>	7. Drilling Permit No. <b>553764</b>	
8. Lease Name <b>UNIVERSITY 1-26</b>		9. Rule 37 Case No.	10. Oil Lease/Gas ID No. <b>37555</b>	11. Well Number <b>1H</b>

CASING CEMENTING DATA:	SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
			SINGLE STRING	MULTIPLE PARALLEL STRINGS	TOOL	SHOE
12. Cementing Date						
13. *Drilled Hole Size						
*Ext. % Wash or Hole Enlargement						
14. Size of Casing (in. O.D.)						
15. Top of Liner (ft)						
16. Setting Depth (ft)						
17. Number of Centralizers Used						
18. Hrs. Waiting on Cement Before Drill-Out						
1st. #1 slurry	19. API Cement Used: No. of Sacks >					
	Class >					
	Additives >					
2nd #2 slurry	No. of Sacks >					
	Class >					
	Additives >					
3rd #3 slurry	No. of Sacks >					
	Class >					
	Additives >					
1st	20. Slurry Pumped: Volume (cu.ft.) >					
	Height (ft) >					
2nd	Volume (cu.ft.) >					
	Height (ft) >					
3rd	Volume (cu.ft.) >					
	Height (ft) >					
Total	Volume (cu.ft.) >					
	Height (ft) >					
21. Was Cement Circulated to Ground Surface (or Bottom of Casing) Outside Casing?						

22. Remarks

REMARKS#1 - CLASS C+0.1%C-20+0.6%C-35+0.25%R-38

REMARKS#2 - 100SX CLASS C+0.1%C-20+0.6%C-35+0.25%R-38, 100SX CLASS C+0.05%C-20+0.5%C-35+0.25%R-38

REMARKS#3 - 7" CASING 4650FT. , 9 5/8" CASING UNKNOWN.

REMARKS#4 - 7" CASING SURFACE, 9 5/8 CASING SURFACE

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OVER →

CEMENTING TO PLUG AND ABANDON	PLUG #9	PLUG #10						
24. Size of Hole or Pipe Plugged (in)	7"	7"						
25. Depth to Bottom of Tubing or Drill Pipe (ft)								
29. Measured Top of Plug, If Tagged (ft)								

**OPERATOR'S CERTIFICATE:** I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Stan Wagner Regulatory Analyst *Stan Wagner*  
 Typed or Printed Name of Operators Representative Title Signature  
P.O. Box 2267 Midlnad, TX 79702 432-686-3689 11/28/12  
 Address City State Zip Code Tel: Area Code Number Date: Mo. Day Yr.

**Instruction to Form W-15, Cementing Report**

**IMPORTANT:** Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

- A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:
    - \* An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
    - \* Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
    - \* Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete W-15, in addition to Form W-3, to show any casing cemented in the hole.
  - B. Where to file. The appropriate Commission District Office for the county in which the well is located.
  - C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
  - D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
  - E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written applications, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
  - F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 12 (b) (3) and (4).
  - G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1000 feet of depth from the ground surface to the bottom of the plug.
- To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.



