

THREE SPAN OIL & GAS, INC.

**UNIVERSITY F WELL NO 5H
ANDREWS, SOUTH (DEVONIAN) DEVELOPMENT PROJECT
ANDREWS COUNTY, TEXAS**

NEW WELL – HORIZONTAL

University F 5H

Surface Location: 1320' FNL, 330 FWL, Section 14, Block 1, University Lands Survey
API No.: 42-003-39274
RRC Permit No.: 546755
County / State: Andrews County, Texas

09/01/2004: Prepare to RDRT.

09/02/2004: MORT. Prepare to Blade Location and Set Anchors.

09/03/2004: Prepare to Blade Location and Set Anchors.

09/04/2004: Blade Location and Fence Reserve. Prepare to Set Anchors 09/07/2004.

09/08/2004: Set and Test Anchors. W/O Completion Tools.

09/10/2004: First Report, Prepare to Pick Up ArrowSet "10K" Treating Packer and Trip In on 2 7/8".
Move-in and rig up Rocker A Well Service Rig No. 35.

09/11/2004: Day 2, Continue TIH Picking Up Remaining 2 7/8" Production String
Unload, Rack & Tally 341 jts new 2 7/8", 6.5#, L-80 8Rd EUE Tubing. ND wellhead. NU & Test BOPE.
Pick up 2 7/8" X 7" ArrowSet "10K" Packer w/ "T-2" On-Off Tool (2.310" ID "F" Profile) and TIH Picking Up
2 7/8" Production Tubing. Secure Well. SDFN.

09/12/2004: Day 3, Prepare to Acidize Devonian Lateral Monday a.m.
TIH Picking Up remaining 2 7/8" Production Tubing (Total 320 jts 2 7/8", 6.5#, L-80, 8Rd EUE) and Set
ArrowSet @ 10216.46' KB (TP @ 10314.39' KB). Disengage from On-Off Tool and Pump 150 bbls 2% KCl
down Backside. Reengage On-Off Tool, Load Backside with additional 130 bbls 2% KCl and Test Packer, Casing and
WH to 500# for 30 min. Secure Well. SDFS.

09/14/2004: Day 4, Continue Acidize Devonian Lateral.
Open well to pit. Spot and RU BJ Coiltech 1.5" Coiled Tubing Unit. RU BJ Services. NU and Test Surface
Equipment to 8500 psig. Establish 1.5 bpm Rate and Pickle Coiled Tubing w/ 300 gals 15% HCl Acid. MU 1.75"
"Roto-Jet" and RIH on Coiled Tubing to 12,527' MD (Unable to Wash Past Blockage and RIH to TD @ 12,560' MD).
Acidize 6 1/8" Devonian Lateral w/ 45,000 gals 15% NEFE "Antisludge" HCl Acid as Follows:

12,290' MD – 12,527' MD	15,000 gals	1 1/4 BPM
11,970' MD – 12,290' MD	6,500 gals	1 1/4 BPM
11,920' MD – 11,970' MD	1,000 gals	1 1/4 BPM
11,840' MD – 11,920' MD	4,000 gals	1 1/4 BPM
11,770' MD – 11,840' MD	1,500 gals	1 1/4 BPM
11,640' MD – 11,770' MD	750 gals	1 1/4 BPM
11,610' MD – 11,640' MD	750 gals	1 1/4 BPM
11,480' MD – 11,610' MD	1,000 gals	1 1/4 BPM
11,430' MD – 11,480' MD	1,000 gals	1 1/4 BPM
11,160' MD – 11,430' MD	1,500 gals	1 1/4 BPM
10,940' MD – 11,160' MD	12,000 gals	1 1/4 BPM

Continue Acidize this a.m.

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5/25/06

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09/15/2004: Day 5, Prepare to TIH and Continue Swab Test Devonian Completion this a.m..
Continue Acidize 6 1/8" Devonian Lateral w/ 45,000 gals 15% NEFE "Antisludge" HCl Acid. Displace Acid w/ 30 bbls 2% KCl. 0 psig ISIP, 4000 psig AIP, 5000 Max STP, 1 1/4 bpm ATR. 1342 BLWTR. Release BJ Services, POH w/ 1.5" Coiled Tubing, Break Down "Roto-Jet" and Release BJ Coiltech. RU and RIH w/ Swab to IFL @ 5400'. Make 9 runs recovering ± 35 BLW (1307 BLWTR). Release ArrowSet Packer and TOH Laying Down Same. Secure well. SDFN.

09/16/2004: Day 6, Prepare to Continue Swab Test Devonian Completion this a.m..
Blow well down to Pit. PU SN & TIH on 320 jts 2 7/8" Tubing. RU Swab and RIH to IFL @ 5400'. Make 19 Swab Runs Over 10 hrs recovering ± 85 BLW. FFL @ 5000'. Secure well. SDFN.

09/17/2004: Day 7, Prepare to Continue Swab Test Devonian Completion this a.m..
Blow well down to Pit. RU Swab and RIH to IFL @ 5000'. Swab ± 10 hrs recovering ± 105 BLW. FFL @ 5000'. Secure well. SDFN.

09/18/2004: Day 8, Prepare to Continue Swab Test Devonian Completion this a.m..
Blow well down to Pit. RU Swab and RIH to IFL @ 5000'. Swab ± 10 hrs recovering ± 95 BLW. FFL @ 5000'. Secure well. SDFN.

09/20/2004: Day 9, TOH and Prepare to Run Test Production Equipment this a.m..
Blow well down to Pit. RU Swab and RIH to IFL @ 5000'. RD Swab. Tally-Out w/ 2 7/8" Production Tubing. Secure well. SDFS.

09/21/2004: Day 10, Prepare to Turn Well to Production @ an Estimated 1500 BFPD Rate.
Open well and allow to blow down. PU Reda 562 Series 300 hp motor, protector, 562 X 5400 Series intake / adaptor and 540 Series 243 stage pump (1 X 137 Stage and 1 X 106 Stage Top. Band in w/ Redaline, Size 2, 5 KV flat cable on 324 jts 2 7/8", 6.5#, L-80 8Rd EUE production tubing (motor @ 10,607.64' KB). ND BOPE. NU WH. RD Rocker A Well Service. Secure Well. SDFN.

09/22/2004: Turn Well to Production @ an Estimated 1500 BFPD Rate.
Set Generator and transformers. Hook-up and turn to production @ 60 Hz 7:00 p.m. 09/21/2004.

09/23/2004: 16 hour Test. Turn to 3Ø Tester @ 60 Hz. Produced 1359 BL & FW. 100% Water Cut.
2630 psig PIP, 184.2° F. 87 Amps @ 60 Hz.

09/24/2004: 24 hour Gauge. Produced 1966 BW @ 60 Hz. 100% Water Cut.
2627 psig PIP, 186.6° F. ESP is Currently Down.

09/25/2004: ESP Down 24 hrs.

09/26/2004: 20 hour Gauge. Produced 2433 BW @ 65 Hz. 100% Water Cut.
2626 psig PIP, 186.6° F.

09/27/2004: 24 hour Gauge. Produced 2354 BW @ 65 Hz. 100% Water Cut.
2623 psig PIP, 186.6° F.

09/28/2004: 24 hour Gauge. Produced 2359 BW @ 65 Hz. 100% Water Cut.
2620 psig PIP, 198.3° F. 100.7 Amps @ 444.4 Volt.

09/29/2004: 24 hour Gauge. Produced 2482 BW @ 65 Hz. 100% Water Cut.
2616 psig PIP, 198.3° F. 100.7 Amps @ 444.4 Volt.

09/30/2004: 22 hour Gauge. Produced 2200 BW @ 65 Hz. 100% Water Cut.
2616 psig PIP, 198.3° F. 100.7 Amps @ 444.4 Volt.

10/01/2004: Discontinued Test 09/30/2004.

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10/06/2004: Prepare to Rig Up Rocker A Well Service and Trip Out w/ Electrical Submersible Pump.
Move-in Rocker A Well Service Rig No. 35.

10/07/2004: Prepare to Pick Up Weatherford Single-Set IPP Packer and Trip In on 2 7/8".
Rig Up Rocker A Well Service. Unload, Rack & Tally 60 jts 2 7/8", 7.9#, L-80, PH6 EUE Tubing. ND wellhead.
NU & Test BOPE. Rig Up Schlumberger and Tally-Out w/ Reda 300 hp 243 stage pump. Secure Well. SDFN.

10/08/2004: Prepare to Pick Up 6 1/8" Bit and TIH to 12,250'.
Pick up 2 7/8" X 5 1/2" Weatherford Single-Set IPP (Open-Hole) Packer w/ "T-2" On-Off Tool (2.5" ID) and
TIH Picking Up 2 7/8" PH6 Rental Drillstring. Continue TIH on 2 7/8" Production Tubing to 11,109'. Unsuccessfully
attempt to work Packer past obstruction @ 11,109' KB. TOH w/ Packer laying down same. Secure Well. SDFN.

10/09/2004: Continue TIH w/ 6 1/8" Bit to 12,250'.
Pick up 6 1/8" Bit, BS and C/O. TIH on 2 7/8" PH6 Rental Drillstring and Production Tubing. RU Swivel and rotate
down to obstruction @ 11,109' KB. Continue TIH to 11,210' KB (EOC) clearing additional obstruction @ 11,129' KB.
RD Swivel and pull 6 1/8" Bit into Casing. Secure Well. SDFS.

10/12/2004: Prepare to Pick Up Weatherford Single-Set IPP Packer and Trip In on 2 7/8".
Continue TIH w/ 6 1/8" Bit to 12,258' KB (no obstructions or bridges). TOH. Secure Well. SDFN.

10/13/2004: Continue TOH and Prepare to Run Production Equipment this a.m..
Pick up 2 7/8" X 5 1/2" Weatherford Single-Set IPP (Open-Hole) Packer w/ "T-2" On-Off Tool (2.5" ID) and
TIH on 2 7/8" PH6 Rental Drillstring and 2 7/8" Production Tubing. Set Packer @ 12,206.03' KB (TP @ 12,257.38')
and release from On-Off Tool. TOH w/ 2 7/8" Production String. Secure Well. SDFN.

10/14/2004: 12 hour Gauge. Produced 709 BW @ 60 Hz. 100% Water Cut.
Continue TOH Laying Down 2 7/8" PH⁶ Drillstring. PU Reda 562 Series 300 hp motor, protector, 562 X 5400 Series
intake / adaptor and 540 Series 243 stage pump (1 X 137 Stage and 1 X 106 Stage). Band in w/ Redaline, Size 2,
5 KV flat cable on 324 jts 2 7/8", 6.5#, L-80 8Rd EUE production tubing (motor @ 10,607.64' KB). ND BOPE.
NU WH. RD Rocker A Well Service. Hook-up and turn to production @ 60 Hz 7:30 p.m. 10/13/2004.

10/15/2004: 24 hour Gauge. Produced 1991 BW @ 60 Hz. 100% Water Cut.
2600 psig PIP, 185° F. 84.1 Amps @ 412 Volt.

10/16/2004: 24 hour Gauge. Produced 2202 BW @ 63.5 Hz. 100% Water Cut.
2596 psig PIP, 185° F. 92.0 Amps @ 440 Volt.

10/17/2004: 24 hour Gauge. Produced 2247 BW @ 63.5 Hz. 100% Water Cut.
2593 psig PIP, 186° F. 93.1 Amps @ 438 Volt.

10/18/2004: 24 hour Gauge. Produced 2264 BW @ 63.5 Hz. 100% Water Cut.
2591 psig PIP, 186° F. 92.0 Amps @ 439 Volt.

10/19/2004: Discontinued Test 10/18/2004.

11/02/2004: Prepare to Trip Out w/ Electrical Submersible Pump.
Move-in and Rig Up Rocker A Well Service Rig No. 35. ND WH. NU & Test BOPE. SDFN.

11/03/2004: Prepare to Pick Up On-Off Tool and Trip In on 2 7/8".
Unload, Rack & Tally 60 jts 2 7/8", 7.9#, L-80, PH6 EUE Tubing. Rig Up Schlumberger and Tally-Out w/ Reda
300 hp 243 stage pump. Secure Well. SDFN.

11/04/2004: Prepare to Pick Up 6 1/8" Bit and TIH.
Pick up "T-2" On-Off Tool and TIH Picking Up 2 7/8" PH6 Rental Drillstring. Continue TIH on 2 7/8" Production
Tubing to 11,011'. Unsuccessfully attempt to work On-Off Tool past obstruction. TOH w/ On-Off Tool laying down
same. Secure Well. SDFN.

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11/05/2004: Prepare to Pick Up Overshot and 2 7/8" Bent Sub ($\pm 2^\circ$) and TIH.

Pick up 6 1/8" Bit, BS and C/O. TIH on 2 7/8" PH6 Rental Drillstring and Production Tubing. RU Swivel and continue TIH to obstruction @ 11,011' KB. Unsuccessfully attempt to work past obstruction for 4 hours. RD Swivel and TOH w/ 6 1/8" Bit and Tubing. Secure Well. SDFN.

11/06/2004: SD WOO.

Pick up 5 7/8" Overshot (On-Off Tool) and 2 7/8" Bent Sub ($\pm 2^\circ$). TIH on 2 7/8" PH6 Rental Drillstring and Production Tubing. Unsuccessfully attempt to work past obstruction. TOH. Secure Well. SDFS.

11/09/2004: SD WOO.

Pick up 2 7/8" SN and TIH on 322 joints 2 7/8" Tubing. ND BOPE. NU WH. RU Key Energy Services and Pump attempt to establish circulation w/ 2% KCL. Well on a Vacuum. Secure Well. Clean Location. RD MO Rocker A Well Service.

04/23/2005: Prepare to Rig Up Rocker A Well Service and Trip Out 2 7/8" Tubing. Move-in Rocker A Well Service Rig No. 35.

04/24/2005: Prepare to Pick Up Weatherford ArrowSet Treating Packer and Trip In on 2 7/8" ND wellhead. NU & Test BOPE. Tally-Out w/ 2 7/8" Tubing (SD due to Wind). Secure Well. SDFN.

04/25/2005: Prepare to Rig Up BJ Services and Spot 15% HCl Acid across 6 1/8" Lateral. Pick up 2 7/8" X 7" Weatherford ArrowSet 10K Treating Packer w/ "T-2" On-Off Tool (2.5" ID) and Trip In on 2 7/8" Tubing. Set Packer @ 10,027' KB. Secure Well. SDFS.

04/26/2005: Prepare to Pick Up 6 1/8" Bit and Trip In to Cleanout 6 1/8" Curve and Lateral. Rig Up BJ Services. Load and Pressure Backside to 500 psig w/ 2% KCl. Establish Rate down 2 7/8" w/ 2% KCl. Pump 27 bbls 15% NEFE HCl acid when well pressured up to 3000 psig. Unable to establish rate down 2 7/8" at Maximum Pressure. Released On-Off Tool and reverse acid to Pit. RD BJ Services. Secure Well. SDFN.

04/27/2005: Continue Trip In, Rig Up Reverse Unit and Cleanout 6 1/8" Curve and Lateral. Release ArrowSet Packer and Trip Out dragging 15 pts over string weight. Recovered Packer, Solids and Sludge. Pick up 6 1/8" Bit, BS and C/O. TIH Picking Up 30 joints 2 7/8" PH6 Rental Drillstring. Continue TIH on 2 7/8" Production Tubing. Secure Well. SDFN.

04/28/2005: Prepare to Trip In w/ Treating Packer and Spot 15% HCl Acid across 6 1/8" Lateral. Rig Up Reverse Unit and Pump. Establish Reverse Circulation w/ 2% KCl. Pick Up Swivel and Continue Trip In w/ 2 7/8" to Obstruction @ 10,935' MD (7" Shoe is at 10,937' MD). Clean Out recovering Formation and Sludge. Lost Circulation and Fell Free @ 10,967' MD. Continue Clean Out to Obstruction @ 11,152' MD. Unsuccessfully attempt to work past Obstruction. TOH Laying Down PH-6 Tubing and Bit. Secure Well. SDFN.

Note: Lab Analysis verifies recovered Material is an Acid and Iron induced Sludge. Further tests indicate a 15% NEFE HCl Acid mixed w/ 25% Toluene (BV) will best remediate any damage and remove formation solids.

04/29/2005: Prepare to Rig Up BJ Services and Spot 15% HCl Acid System across 6 1/8" Lateral. Pick up 2 7/8" X 7" Weatherford ArrowSet 10K Treating Packer w/ "T-2" On-Off Tool (2.5" ID) and Trip In on 2 7/8" Tubing. Set Packer @ 10,019' KB. Secure Well. SDFN.

04/30/2005: Prepare to Swab Well to recover Load Water and Sediment. Rig Up BJ Services. Load and Pressure Backside to 150 psig w/ 2% KCl. Establish Rate down 2 7/8" w/ 2% KCl. Pump 3000 gals 15% NEFE HCl acid mixed w/ 25% (BV) Toluene and spot w/ 60 bbls 2% KCl flush. 132 BLWTR. Allow Chemicals to soak overnight. Secure Well. SDFN.

05/02/2005: Prepare to Run Production Equipment this a.m.. and Turn to Production. Rig up and Run In w/ Swab to IFL @ 4600'. Swab well 32 hours recovering approximately 145 BL&FW. Release ArrowSet Packer and Trip Out laying down same. Secure Well. SDFN.

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05/03/2005: Prepare to Hook-Up ALS Equipment and Turn to Production this a.m..

PU Reda 562 Series 600 hp motor, protector, 562 X 540 Series intake / adaptor and 540 Series 349 stage pump (1 X 17 Stage, 2 X 64 Stage and 3 X 68 Stage). Band in w/ RedaLead, Size 2 flat cable on 292 jts 2 7/8", 6.5#, L-80 Production Tubing (TP @ 9,684.25' KB). ND BOPE. NU WH. Secure Well. SDFN.

05/04/2005: Continue Electrical and System Modifications required for Test.

RDMO Rocker A Well Service. Connect Reda, Set Auto-Transformers and Verify Rotation. Turn to Facility at an approximate 9200 BFPD Rate. Disposal System injecting at a 6,500 BFPD Rate at a Discharge Pressure of 1450 psig (Well No 4D STP 575 psig). Discontinue Pumping. Secure Well. SDFN

05/05/2005: Prepare to Complete Electrical Systems Modifications and Turn to Production this a.m..

Modify Disposal System to reduce Friction Losses. Install Throttling Valve at Well No. 5H. Turn Well No. 5H to Facility at an estimated 7500 BFPD Rate. Disposal System injecting at an 6500 BFPD Rate at a Discharge Pressure of 1450 psig (Well No 4D STP 575 psig). Discontinue Pumping. Secure Well. SDFN

05/06/2005: Continue Test @ an Estimated 6500 BFPD Rate.

Turn Well No. 5H to Facility at an estimated 6500 BFPD Rate. Disposal System injecting at a 7900 BFPD Rate at a Discharge Pressure of 1150 psig (Well No 4D STP 950 psig).

05/07/2005: 24 hour Gauge. Estimated 6500 BFW @ 60 Hz (0% Oil Cut), 2209 psig PIP.

Disposed 5485 BW at a Discharge Pressure of 1000 psig (Well No. 4D STP 600 psig).

05/08/2005: 24 hour Gauge. Estimated 6500 BFW @ 60 Hz (0% Oil Cut), 2203 psig PIP.

Disposed 6785 BW at a Discharge Pressure of 1050 psig (Well No. 4D STP 590 psig).

05/09/2005: 24 hour Gauge. Estimated 6500 BFW @ 60 Hz (0% Oil Cut), 2197 psig PIP.

Disposed 7042 BW at a Discharge Pressure of 1100 psig (Well No. 4D STP 590 psig).

05/10/2005: Prepare to set Charge Pump and C/O Check Valves on Injection System.

24 hour Gauge. Estimated 6500 BFW @ 60 Hz (0% Oil Cut), 2192 psig PIP.

Disposed 7762 BW at a Discharge Pressure of 800 psig (Well No. 4D STP 600 psig).

05/11/2005: Continue Test @ an Estimated 6700 BFPD Rate.

Complete Injection System Modifications. Turn Well No. 5H to Facility at an estimated 6700 BFPD Rate.

12 hour Gauge. 4340 BFW @ 60 Hz (0% Oil Cut), 2190 psig PIP. Well No. 4D STP 590 psig.

05/12/2005: 24 hour Gauge. 6747 BFW @ 60 Hz (0% Oil Cut), 2185 psig PIP, Well No. 4D STP 800 psig.

05/13/2005: 24 hour Gauge. 7258 BFW @ 60 Hz (0% Oil Cut), 2180 psig PIP, Well No. 4D STP 800 psig.

05/14/2005: 24 hour Gauge. 6770 BFW @ 60 Hz (0% Oil Cut), 2175 psig PIP, Well No. 4D STP 750 psig.

05/15/2005: ESP down approximately 2 hours on Electrical Failure.

24 hour Gauge. 6210 BFW @ 60 Hz (0% Oil Cut), 2175 psig PIP, Well No. 4D STP 750 psig.

05/16/2005: ESP down 24 hours on Electrical Failure.

24 hour Gauge. 0 BFW @ 60 Hz (0% Oil Cut), 2175 psig PIP, Well No. 4D STP 500 psig.

05/17/2005: 22 hour Gauge. 6264 BFW @ 60 Hz (0% Oil Cut), 2167 psig PIP, Well No. 4D STP 850 psig.

05/18/2005: 24 hour Gauge. 6536 BFW @ 60 Hz (0% Oil Cut), 2163 psig PIP, Well No. 4D STP 850 psig.

05/19/2005: 24 hour Gauge. 6855 BFW @ 60 Hz (0% Oil Cut), 2158 psig PIP, Well No. 4D STP 850 psig.

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05/20/2005: 24 hour Gauge. 6809 BFW @ 60 Hz (0% Oil Cut), 2153 psig PIP, Well No. 4D STP 650 psig.

05/21/2005: ESP down for 3 hours due to Electrical Failure.

21 hour Gauge. 5886 BFW @ 60 Hz (0% Oil Cut), 2123 psig PIP, Well No. 4D STP 875 psig.

05/22/2005: 24 hour Gauge. 6845 BFW @ 60 Hz (0% Oil Cut), 2118 psig PIP, Well No. 4D STP 900 psig.

05/23/2005: 24 hour Gauge. 6500 BFW @ 60 Hz (0% Oil Cut), Unkown psig PIP, Well No. 4D STP 900 psig.
ESP display failure. Will replace display as quickly as possible.

05/24/2005: 24 hour Gauge. 6837 BFW @ 60 Hz (0% Oil Cut), Unkown psig PIP, Well No. 4D STP 900 psig.
ESP display failure. Will replace display as quickly as possible.

05/25/2005: 24 hour Gauge. 6794 BFW @ 60 Hz (0% Oil Cut), Unkown psig PIP, Well No. 4D STP 900 psig.
ESP display failure. Schlumberger is attempting to locate a replacement LCD.

05/26/2005: 24 hour Gauge. 6685 BFW @ 60 Hz (0% Oil Cut), Unkown psig PIP, Well No. 4D STP 600 psig.
ESP display failure. Schlumberger is attempting to locate a replacement LCD.

05/29/2005: 24 hour Gauge. 6051 BFW @ 60 Hz (0% Oil Cut), 2117 psig PIP, Well No. 4D STP 1050 psig.

05/30/2005: 24 hour Gauge. 7094 BFW @ 60 Hz (0% Oil Cut), 2113 psig PIP, Well No. 4D STP 1050 psig.

05/31/2005: 24 hour Gauge. 6119 BFW @ 60 Hz (0% Oil Cut), 2109 psig PIP, Well No. 4D STP 1050 psig.

06/02/2005: 24 hour Gauge. 6715 BFW @ 60 Hz (0% Oil Cut), 2101 psig PIP, Well No. 4D STP 900 psig.

06/03/2005: 24 hour Gauge. 5394 BFW @ 60 Hz (0% Oil Cut), 2097 psig PIP, Well No. 4D STP 600 psig.
Down 5 hrs due to storms

06/04/2005: 24 hour Gauge. 3298 BFW @ 60 Hz (0% Oil Cut), 2097 psig PIP, Well No. 4D STP 550 psig.
Down 10 hrs due to storms.

06/05/2005: 24 hour Gauge. 3545 BFW @ 60 Hz (0% Oil Cut), 2097 psig PIP, Well No. 4D STP 600 psig.
Down 8 hrs due to storms.

06/06/2005: 24 hour Gauge. 6016 BFW @ 60 Hz (0% Oil Cut), 2092 psig PIP, Well No. 4D STP 900 psig.

06/07/2005: 24 hour Gauge. 6519 BFW @ 60 Hz (0% Oil Cut), 2087 psig PIP, Well No. 4D STP 900 psig.

06/08/2005: 24 hour Gauge. 6802 BFW @ 60 Hz (0% Oil Cut), 2083 psig PIP, Well No. 4D STP 900 psig.

06/09/2005: 24 hour Gauge. 6295 BFW @ 60 Hz (0% Oil Cut), 2079 psig PIP, Well No. 4D STP 900 psig.

06/10/2005: 24 hour Gauge. 6484 BFW @ 60 Hz (0% Oil Cut), 2076 psig PIP, Well No. 4D STP 900 psig.

06/11/2005: 24 hour Gauge. 6388 BFW @ 60 Hz (0% Oil Cut), 2072 psig PIP, Well No. 4D STP 650 psig.

06/12/2005: 24 hour Gauge. 6591 BFW @ 60 Hz (0% Oil Cut), 2068 psig PIP, Well No. 4D STP 900 psig.

06/13/2005: 24 hour Gauge. 6686 BFW @ 60 Hz (0% Oil Cut), 2064 psig PIP, Well No. 4D STP 650 psig.

06/14/2005: 24 hour Gauge. 6460 BFW @ 60 Hz (0% Oil Cut), 2060 psig PIP, Well No. 4D STP 650 psig.

06/15/2005: 24 hour Gauge. 1786 BFW @ 60 Hz (0% Oil Cut), 2058 psig PIP, Well No. 4D STP 500 psig.
Down 15 hrs due to electrical systems construction/repairs (TXU).

06/16/2005: 24 hour Gauge. 6302 BFW @ 60 Hz (0% Oil Cut), 2056 psig PIP, Well No. 4D STP 900 psig.

06/17/2005: 24 hour Gauge. 6185 BFW @ 60 Hz (0% Oil Cut), 2053 psig PIP, Well No. 4D STP 900 psig.

06/18/2005: 24 hour Gauge. 2347 BFW @ 60 Hz (0% Oil Cut), 2050 psig PIP, Well No. 4D STP 500 psig.
Down 15 hrs due to voltage imbalance (TXU).

06/19/2005: 24 hour Gauge. 3403 BFW @ 60 Hz (0% Oil Cut), 2051 psig PIP, Well No. 4D STP 900 psig.

06/20/2005: 24 hour Gauge. 6250 BFW @ 60 Hz (0% Oil Cut), 2047 psig PIP, Well No. 4D STP 900 psig.
Discontinued Testing University F No. 5H this a.m.

08/24/2005: Prepare to Trip Out w/ Electrical Submersible Pump.
Move-in and Rig Up Rocker A Well Service Rig No. 35. SDFN.

08/25/2005: Prepare to Pick Up 6 1/8" Bit and Trip In to Cleanout 6 1/8" Curve and Lateral.
ND wellhead. NU & Test BOPE. Unload, Rack & Tally 70 jts 2 7/8", 7.9#, L-80, PH6 EUE Tubing. Rig Up Schlumberger and Tally-Out w/ Reda 600 hp, 349 stage pump. Secure Well. SDFN.

08/26/2005: Prepare to Pick Up Weatherford IPP Packer/Retainer and Trip In on 2 7/8".
Pick up 6 1/8" Bit, BS and C/O. Trip In picking up 2 7/8" PH6 Rental Drillstring and Production Tubing.
RU Swivel and continue TIH to obstruction @ 11,170' KB. Attempt to work past obstruction for 4 hours.
RD Swivel and Trip Out w/ 2 7/8" Tubing. Secure Well. SDFN.

08/27/2005: Continue Trip In w/ Weatherford IPP Packer/Retainer.
Continue Trip Out w/ 2 7/8" Tubing, PH-6 Drillpipe and 6 1/8" Bit laying down same. Pick up 2 7/8" X 5 1/2"
Weatherford IPP (Open-Hole) Packer c/w Float and "T-2" On-Off Tool (2.5" ID) and Trip In to 6,070'.
Secure Well. SDFS.

08/30/2005: Trip In w/ repaired Weatherford IPP Packer/Retainer.
Continue Trip In w/ Weatherford IPP (Open-Hole) Packer to 7,000'. RU pump truck and load Tubing w/ 10 bbls
2% KCl. Attempt to continue Trip In but packer apparently set. Shear packer and Trip Out laying down same.
Secure Well. SDFN.

08/31/2005: Release from Weatherford IPP Packer/Retainer and Pull into Casing (WO Cement).
Pick up Repaired 2 7/8" X 5 1/2" Weatherford IPP (Open-Hole) Packer c/w Float and "T-2" On-Off Tool (2.5" ID)
and Trip In to 11,161' MD. RU pump Truck and set packer w/ 2% KCl (verify w/ 10 pts compression and 10 pts
tension). Continue pumping Tubing capacity (65 bbls) to verify pump-out plug is released. Secure Well. SDFN.

09/01/2005: Repair Weatherford IPP Packer/Retainer and wait for Cement.
Stack out w/ 10 pts compression on packer but were unable to pull tension (packer appears to be moving). Trip Out
w/ packer laying down PH-6 drillpipe and packer. Trip in w/ 2 7/8" production tubing open-ended.
Secure Well. RDMO PU.

Note: Due to the unprecedented demand for and scarcity of cement, the cementing companies have notified us they will
not be providing cement for squeeze and other remedial well work for the next 6 to 10 days. We will repair the packer
over the Labor Day holiday and move back on to the well early next week. BJ Services indicated they will be in a much
better position to provide cement for said squeeze at that time.

09/07/2005: Continue Trip In w/ Weatherford IPP Packer/Retainer. Prepare to Squeeze Lateral.
Move-in and Rig Up Rocker A Well Service Rig No. 35. Trip out w/ 2 7/8" Production Tubing. Pick up 2 7/8" X 5 1/2"
Weatherford IPP Packer c/w Float and "T-2" On-Off Tool (2.5" ID) and Trip In picking up 2 7/8" PH6 Rental
Drillstring. Secure Well. SDFN.

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09/08/2005: Continue Trip In and set Weatherford IPP Packer/Retainer. Waiting on Cement.
Continue Trip In w/ Weatherford IPP Packer on 2 7/8" Production Tubing to approximately 10,900' (7" Casing Shoe).
Secure Well. SDFN.

09/09/2005: Prepare to Squeeze Lateral. Waiting on Cement.

09/10/2005: Continue Trip Out. Prepare to Trip In w/ 6 1/8" bit and Clean Out to PBTD.
Continue Trip In w/ Weatherford IPP Packer on 2 7/8" Production Tubing to 11,143' MD. RU pump Truck and set packer w/ FW. Continue pumping tubing capacity (65 bbls) to verify pump-out plug is released. RU BJ Services. Test surface iron to 4M psig. Squeeze 6 1/8" Lateral below Packer as follows:

Stage 1

5 bbls FW	4.5 bpm and 0 psig
5 bbls 3% CaCl ₂ water	4.5 bpm and 0 psig
5 bbls FW spacer	4.5 bpm and 0 psig
500 gals Flowguard (Sodium Silicate)	4.5 bpm and 0 psig
10 bbls FW spacer	4.5 bpm and 0 psig
100 sx Class H cement w/ 10 lbs/sk LCM-1 and 10% bwoc A-10	4.5 bpm and 0 psig
50 sx Class H Cement w/ 10 lbs/sk LCM-1	4.5 bpm and 0 psig
Displace to packer w/65 BFW	4.5 bpm and 0 psig

Shut well in for 2 hours

Load backside w/ 151 BFW and Pressure to 100 psig

Stage 2

Establish rate and pressure w/ 40 BFW	2.5 bpm and 0 psig
150 sx Class H Cement w/ 10 lbs/sk LCM-1	2.5 bpm and 0 psig
Drop Wiper Plug and Displace to packer w/65 BFW	4.5 bpm and 0 psig

Release from On-Off tool and establish reverse circulation w/ 10 BFW to verify. Continue Trip Out into 7" casing.
Secure Well. SDFN.

09/11/2005: Continue Trip Out w/ Bit. Prepare to Pick up Packer(s) and Trip In.
Continue Trip Out w/ 2 7/8". Pick up 6 1/8" Bit and Trip In on 2 7/8" PH-6 and Production Tubing. Rotate below 7" Casing Shoe to solid tag at 11,139' MD (PBTD). Circulate well clean w/ 2% KCl. Trip Out laying Down Bit.
Secure Well. SDFS.

09/13/2005: Prepare to Rig Up BJ Services and Acidize w/ 15% HCl.
Pick up 2 7/8" X 5 1/2" Weatherford Single Set IPP Packer, 8 joints 2 7/8" PH-6 Drillstring, Weatherford Model R Treating Packer w/ 2 3/8" Shear Type Unloader and Trip In on 2 7/8" Tubing. Secure Well. SDFN.

09/14/2005: Prepare to Swab Well to recover Load.

Continue Trip In w/ Packers. Set Model R Packer at 10,853' MD. Rig Up BJ Services. Load Tubing w/ 2% KCl and set Inflatable Packer at 11,132' MD. Open bypass and spot 500 gals 15% NEFE HCl acid mixed w/ 10% (BV) Toluene to Model R Packer. Displace acid w/ additional 15 bbls 2% KCl. AIR 0.5 bpm. ATP 1500 psig. Pump additional 1500 gals 15% NEFE HCl acid mixed w/ 10% (BV) Toluene in two stages using 500 lbs 100 mesh Rock Salt and spot w/ 60 bbls 2% KCl flush. Reset Model R Packer and displace w/ additional 55 bbls 2% KCl. AIR 1.5 bpm. ATP 1250 psig. ISIP 1150 psig. 5 min 510 psig. 10 min 125 psig. 15 min 0 psig. Release Model R Packer and shear IPP Packer. Trip Out w/ 8 stands 2 7/8" Tubing and Reset Treating Packer. Rig up and swab well to FFL @ 4200' recovering approximately 60 BLW. Secure Well. SDFN.

09/15/2005: Continue Swab Test this a.m.. Prepare to Run Production Equipment tomorrow a.m..
RU Swab and RIH to IFL @ 4200'. Swab ±11 hrs recovering ±73 BLW. Swabbing 15% Oil at a FFL @ 8100'.
Secure well. SDFN.

09/16/2005: Prepare to Run Production Equipment tomorrow a.m..
RU Swab and RIH to IFL @ 4900'. Make 3 swab runs recovering approximately 16 BLW and 7 BO, Final Swab recovered 10% Oil at a FFL @ 6000'. Released Model R packer and continued swabbing recovering ±50 BLW.
Trip Out laying down PH-6 Drill String and Packers. Secure well. SDFN.

09/17/2005: Continue Trip In and Hook-Up ALS Equipment and Turn to Production.

PU 2 Reda 540 Series 215 hp motors, protector, 540 Series intake / adaptor and 540 Series 382 stage pump (1 X 102 Stage, 2 X 90 Stage. Band in w/ RedaLead, Size 2 flat cable on 2 7/8", 6.5#, L-80 Production Tubing. Secure Well. SDFN.

09/18/2005: Continue Test @ an Estimated 3000 BFPD Rate.

Continue Trip In on 2 7/8", 6.5#, L-80 Production Tubing (308 jts w/ TP @ 10,102.18' KB). ND BOPE. NU WH. Turn Well No. 5H to Facility. ALS Equipment designed for a 3000 BFPD Rate at a DFL at 10,000'. RDMO PU.

09/19/2005: Prepare to Trip Out w/ ALS Equipment.

Well Pumped approximately 6 hrs and Pumped-Off (No Fluid). No Gauge. Fluid Samples indicate a large quantity of an Iron Scale. Suspect Pump and Open-Hole is plugged w/ Same. Will submit scale for analysis and will propose Remediation based on said analysis.

09/21/2005: Prepare to Trip Out w/ Electrical Submersible Pump.

Move-in and Rig Up Rocker A Well Service Rig No. 35. SDFN.

09/22/2005: Prepare to Pick Up 6 1/8" Bit and Trip In to Cleanout 6 1/8" Open-Hole.

ND wellhead. NU & Test BOPE. Unload, Rack & Tally 40 jts 2 7/8", 7.9#, L-80, PH6 EUE Tubing. Rig Up Schlumberger and Tally-Out w/ Reda 430 hp, 382 stage pump. Secure Well. SDFN.

09/23/2005: Prepare to Pick Up Treating Packer and Trip In on 2 7/8".

Pick up 6 1/8" Bit, BS and C/O. Trip In picking up 2 7/8" PH6 Rental Drillstring and Production Tubing. TIH to PBTD @ 11,139' KB (MD). Circulate well clean w/ 2% KCl. Trip Out laying Down Bit. Secure Well. SDFN.

09/24/2005: Prepare to Rig Up BJ Services and Acidize w/ 15% HCl Monday a.m..

Pick up 10 jts 2 7/8" PH-6 Drillstring (Tailpipe), 2 7/8" X 5/12" Weatherford TST Treating Packer and Trip In on 2 7/8" Tubing. Secure Well. SDFS.

09/27/2005: Prepare to Swab Well to recover Load.

Continue Trip In w/ Packer and tag PBTD @ 11,137' KB (MD). Rig Up BJ Services. Establish circulation w/ 2% KCl and spot 500 gals 15% NEFE acid mixed w/ 10% (BV) Toluene across Devonian pay. Trip out Laying Down 2 7/8" and set Treating Packer in 7" Casing @ 10,890' KB (MD). Load and Pressure annulus to 450 psig. Establish rate w/ an additional 15 bbls 2% KCl. AIR 3.5 bpm. ATP 30 psig. Pump additional 1500 gals 15% NEFE HCl acid mixed w/ 10% (BV) Toluene in two stages using 1000 lbs 100 mesh Rock Salt for Diversion and spot w/ 62 bbls 2% KCl flush. ATP 1600 psig. ATR 3 bpm. ISIP 1178 psig. 5 min 762 psig. 10 min 443 psig. 15 min 100 psig. Rig up and swab well to FFL @ 6500 recovering approximately 80 BLW. Secure Well. SDFN.

09/28/2005: Prepare to Run Production Equipment tomorrow a.m.

RU Swab and RIH to IFL @ 4900'. Make 12 swab runs recovering approximately 65 BLW. Final Swab recovered A skim of Oil at a FFL @ 6500'. Released Treating packer and continued swabbing recovering ±20 BLW. Trip Out laying down PH-6 Drill String and Packer. Secure well. SDFN.

Note: Approximately 550 BLWTR

09/29/2005: Continue Trip In, Hook-Up ALS Equipment and Turn to Production.

PU Reda 540 Series 225 hp motors, protector, 540/200 Series intake / adaptor and 400 Series 444 stage pump (2 X 222 Stage). SD for Repairs (Schlumberger). Secure Well. SDFN.

09/30/2005: Initiate Test @ an Estimated 1000 BFPD Rate (60 Hz at Pump-Off).

Continue Trip In on 2 7/8", 6.5#, L-80 Production Tubing (308 jts w/ PSI (TP) @ 10,107.37' KB). ND BOPE. NU WH. RU VFD and turn Well No. 5H to Facility at 60 Hz. ALS Equipment designed for a 1000 BFPD Rate at a DFL at 10,000'. Fluid to Surface in 26 min. Turn Well Off. Will Program VFD tomorrow a.m. and turn to Test. Secure Well. SDFN.

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10/01/2005: Continue Test @ an Estimated 1000 BFPD Rate.

Turn Well No. 5H to Facility at an estimated 1000 BFPD Rate at 9:55 a.m. 09/30/2005. Static PIP 2268 psig.

10/02/2005: No Gauge. Well Cycling w/ 65 psig PIP (Pumped-Off). Slow Pump to 58 Hz.

10/03/2005: No Gauge. Well Down on Amperage (Pumped-Off). Slow Pump to 57 Hz.

10/04/2005: 8 BO, Unknown Volume Water or Gas last 24 hr (20% Oil Cut @ 5:00 p.m. on 10/3/2005).

Well is currently Down on Amperage (Pumped-Off).

10/05/2005: 36 BO, 346 BW and Unknown Volume Gas (venting) last 24 hr (10% Oil Cut @ 5:00 p.m. on 10/4/2005).

Well is currently Cycling w/ 65 psig PIP (Pumped-Off).

10/06/2005: 8 BO, 287 BW and Unknown Volume Gas (venting) last 14 hr. Turned VFD to 56 Hz and re-started 5:00 p.m. on 10/5/2005.

10/07/2005: 27 BO, 396 BW and Unknown Volume Gas (venting) last 24 hr. (40% Oil Cut @ 5:00 p.m. on 10/4/2005).

Well is currently Cycling (Pumped-Off).

10/08/2005: 25 BO, 245 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/09/2005: 14 BO, 276 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/10/2005: 14 BO, 241 BW and Unknown Volume Gas (venting) last 24 hr. (2% Oil Cut @ 7:00 a.m. on 10/10/2005).

Well is currently Cycling (Pumped-Off).

10/11/2005: 6 BO, 242 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/12/2005: 6 BO, 244 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/13/2005: 6 BO, 238 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/14/2005: 11 BO, 198 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/15/2005: 19 BO, 241 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/16/2005: 16 BO, 241 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/17/2005: 19 BO, 242 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/18/2005: 16 BO, 241 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/19/2005: 14 BO, 236 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/20/2005: 14 BO, 234 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/21/2005: 14 BO, 239 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/22/2005: 17 BO, 241 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/23/2005: 17 BO, 236 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/24/2005: 14 BO, 231 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/25/2005: 14 BO, 242 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/26/2005: 11 BO, 239 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/27/2005: 17 BO, 239 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/28/2005: 14 BO, 241 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/29/2005: 17 BO, 240 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/30/2005: 14 BO, 240 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

10/31/2005: 14 BO, 239 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

11/01/2005: 14 BO, 234 BW and Unknown Volume Gas (venting) last 24 hr. Well is currently Cycling (Pumped-Off).

*11/04/2005: Prepare to Trip Out w/ Electrical Submersible Pump.
Move-in and Rig Up Rocker A Well Service Rig No. 35. SDFN.*

*11/05/2005: Prepare to Run redesigned Lift Equipment tomorrow a.m.
ND wellhead. NU & Test BOPE. Rig Up Schlumberger and Tally-Out w/ Reda 540 Series 225 hp motors, protector, 540/200 Series intake / adaptor and 400 Series 444 stage pump. Secure Well. SDFN.*

*11/06/2005: Initiate Test @ an Estimated 350 BFPD Rate (60 Hz at Pump-Off).
PU Reda 562 Series 84 hp motor, protector, 540/400 Series intake / adaptor and 400 Series 410 stage pump (196 stage and 222 Stage). Trip In on 2 7/8", 6.5#, L-80 Production Tubing (321 jts w/ PSI (TP) @ 10,497.40' GL).
ND BOPE. NU WH. RU VFD and turn Well No. 5H to Facility at 60 Hz.
ALS Equipment designed for a 350 BFPD Rate at a DFL at 10,500'. Fluid to Surface in 55 min. Initial PIP 1962 psig. Secure Well. SDFN.*

Note: Prepare to connect to Duke Energy Field Services (Gas Sales) and commence RRC Potential Test (Form W-2).

11/07/2005: 24 hour Gauge. 19 BO, 248 BW and Unknown Volume Gas (venting) @ 60 Hz last 24 hr.

11/08/2005: 24 hour Gauge. 52 BO, 389 BW and Unknown Volume Gas (venting) @ 60 Hz last 24 hr. 124 psig PIP.

11/09/2005: 24 hour Gauge. 30 BO, 242 BW and Unknown Volume Gas (venting) @ 60 Hz last 24 hr. 189 psig PIP.

*11/10/2005: 24 hour Gauge. 11 BO, 274 BW and Unknown Volume Gas (venting) @ 60 Hz last 24 hr. 313 psig PIP.
Prepare to lay gas line and connect to Duke Energy Field Services this a.m.*

11/11/2005: Shut well in to lay gas line and connect to Duke Energy Field Services.

*11/12/2005: Complete gas Hook-Up. Unable to restart Electrical Submersible Pump (Down on high Amperage).
Will Move-In Rocker A Well Service as soon as possible and commence RRC Potential Test for Completion.*

*12/18/2005: Prepare to Trip Out w/ Electrical Submersible Pump.
Move-in Rocker A Well Service Rig No. 35. SDFN.*

*12/20/2005: Prepare to Trip Out w/ Electrical Submersible Pump.
Rig Up Rocker A Well Service Rig No. 35. ND wellhead. NU & Test BOPE. Waiting on Schlumberger. SDFN.*

*12/21/2005: Continue Trip In to Cleanout 6 1/8" Open-Hole.
Rig Up Schlumberger and Tally-Out w/ Reda 225 hp, 444 stage pump (pump and intake are packed full of scale).
Pick up 6 1/8" Bit, BS and Trip In on 2 7/8" Production Tubing. Secure Well. SDFN.*

Note: Lab analysis of recovered scale indicates a Calcium Carbonate precipitate (CaCO₃). A simple 15% HCl acid will best remediate any damage and remove said formation scale. It is also recommended the well be squeezed with a chemical (Baker product SCW358 mixed 10% w/ 2% KCl) to prevent further scale precipitation due to the high apparent scaling tendency of the produced fluid.

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12/22/2005: Prepare to Trip-In w/ Treating Packer and Acidize w/ 15% NEFE HCl Thursday a.m.
Continue Trip-In on 321 jts 2 7/8" Production Tubing and 23 jts 2 7/8" Workstring. Tag PBTD @ 11,139' KB (MD).
Circulate well clean w/ 2% KCl. Trip Out w/ 6 1/8" Bit. Secure Well. SDFN.

12/23/2005: Continue Swab to Recover Load.
Continue Trip-Out laying down Bit. Pick up 8 jts 2 7/8" Tailpipe, 2 7/8" X 7" Weatherford HD Treating Packer and Trip-In on 2 7/8" Tubing and Workstring. Rig Up BJ Services. Establish circulation w/ 2% KCl and spot 15% NEFE acid mixed w/ 10% (BV) Xylene across Devonian pay intervals. Pull out laying down 2 7/8" and set Treating Packer in 7" Casing. Load and Pressure annulus to 450 psig. Establish rate and flush w/33 bbls 2% KCl.
Max STP 1000 psig. ISIP 830 psig. 5 min 0 psig. Rig up and swab well recovering approximately 15 BLW.
Secure Well. SDFN.

12/24/2005: Prepare to Squeeze w/ 165 gals Baker SCW358 mixed 10% w/ 2% KCl Tuesday a.m.
Rig Up Swab and make 15 runs recovering approximately 55 BLW. Secure well. SD for Holiday.

12/28/2005: Prepare to Trip-Out w/ Treating Packer and Run Production Equipment.
Rig Up and Pump 3 drums BakerSCW358 (Scale Inhibitor) mixed 10% BV w/ 2% KCl and displace w/ 930 bbls 2% KCl. Secure well. SDFN.

12/29/2005: Prepare to Trip In, Hook-Up ALS Equipment and Turn to Production.
Release Packer and Trip-Out laying down 2 7/8" Workstring and Packer. Secure Well. SDFN.

12/30/2005: Initiate Test @ an Estimated 350 BFPD Rate (60 Hz at Pump-Off).
PU Reda 562 Series 84 hp motor, protector, 540/400 Series intake / adaptor and 400 Series 410 stage pump (196 stage and 214 Stage). Trip In on 2 7/8", 6.5#, L-80 Production Tubing (321 jts w/ PSI (TP) @ 10,513.10' KB).
ND BOPE. NU WH. RU VFD and turn Well No. 5H to Facility at 60 Hz.
ALS Equipment designed for a 350 BFPD Rate at a DFL at 10,500'. Fluid to Surface in 1 hr. Secure Well. SDFS.

1/1/2006: No Gauge. Filling Treater(s) and venting gas.

1/2/2006: 3 BO, 711 BW and Unknown Volume Gas (venting) last 24 hr. 503 psig PIP.

1/3/2006: RDMO Rocker A Well Service. 0 BO, 461 BW and 12.2 MCFG last 24 hr. 421 psig PIP.

1/4/2006: 6 BO, 484 BW and 18.5 MCFG last 24 hr. 421 psig PIP.

1/5/2006: 8 BO, 445 BW and 16.5 MCFG last 24 hr. 375 psig PIP.

1/6/2006: 13.9 BO, 465 BW and 13.4 MCFG last 24 hr. 304 psig PIP.

1/7/2006: 13.9 BO, 360 BW and 10.5 MCFG last 24 hr. 295 psig PIP.

1/8/2006: 13.9 BO, 420 BW and 21.9 MCFG last 24 hr. 279 psig PIP.

1/9/2006: 13.9 BO, 379 BW and 23.7 MCFG last 24 hr. 256 psig PIP.

1/10/2006: 13.9 BO, 431 BW and 25.6 MCFG last 24 hr. 218 psig PIP.

1/11/2006: 19.5 BO, 378 BW and 30.2 MCFG last 24 hr. 176 psig PIP.

1/12/2006: 16.7 BO, 430 BW and 30.5 MCFG last 24 hr. 171 psig PIP.

1/13/2006: 16.7 BO, 426 BW and 29.5 MCFG last 24 hr. 176 psig PIP.

1/14/2006: 16.7 BO, 369 BW and 30.7 MCFG last 24 hr. 158 psig PIP.

1/15/2006: 19.5 BO, 484 BW and 31.1 MCFG last 24 hr. 153 psig PIP.

1/16/2006: 16.7 BO, 332 BW and 31.0 MCFG last 24 hr. 152 psig PIP.

1/17/2006: 16.7 BO, 380 BW and 31.1 MCFG last 24 hr. 141 psig PIP.

1/18/2006: 16.7 BO, 335 BW and 33.2 MCFG last 24 hr. 128 psig PIP.

1/19/2006: 19.5 BO, 428 BW and 34.1 MCFG last 24 hr. 115 psig PIP.

1/20/2006: 19.5 BO, 378 BW and 35.9 MCFG last 24 hr. 108 psig PIP.

1/21/2006: 16.7 BO, 365 BW and 35.4 MCFG last 24 hr. 104 psig PIP.

1/22/2006: 19.5 BO, 382 BW and 35.9 MCFG last 24 hr. 101 psig PIP.

1/23/2006: 16.7 BO, 401 BW and 36.3 MCFG last 24 hr. 98 psig PIP.

1/24/2006: 16.7 BO, 377 BW and 35.7 MCFG last 24 hr. 102 psig PIP.

1/25/2006: 19.5 BO, 396 BW and 39.7 MCFG last 24 hr. 99 psig PIP.

1/26/2006: 16.7 BO, 366 BW and 35.8 MCFG last 24 hr. 94 psig PIP.

1/27/2006: 22.2 BO, 373 BW and 37.08 MCFG last 24 hr. 81 psig PIP.

1/28/2006: 22.3 BO, 433 BW and 38.6 MCFG last 24 hr. 75 psig PIP.

1/29/2006: 16.7 BO, 314 BW and 36.7 MCFG last 24 hr. 79 psig PIP.

1/30/2006: 19.5 BO, 434 BW and 38.3 MCFG last 24 hr. 76 psig PIP.

1/31/2006: 16.7 BO, 444 BW and 38.6 MCFG last 24 hr. 73 psig PIP.

2/01/2006: 22.3 BO, 333 BW and 38.9 MCFG last 24 hr. 63 psig PIP.

2/02/2006: 17.0 BO, 364 BW and 39.0 MCFG last 24 hr. 63 psig PIP.

2/03/2006: 19.2 BO, 378 BW and 38.5 MCFG last 24 hr. 64 psig PIP.

2/04/2006: 16.7 BO, 313 BW and 29.2 MCFG last 24 hr. 431 psig PIP. ESP down on Underload.

2/05/2006: 13.9 BO, 428 BW and 28.0 MCFG last 24 hr. 106 psig PIP.

2/06/2006: 25.0 BO, 357 BW and 42.1 MCFG last 24 hr. 66 psig PIP.

RRC Potential Test Date 02/06/2006. 24 Hour Test, 25.0 STBO, 357 BW, 42.1 MCFG (GOR 1684).
Oil Gravity 43.7 API, Sulfur (%BW) 0.0979%.
Gas Analysis not Complete.