

Type or print only

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Form W-2

Rev. 4/1/83

EAG0897

API No. 42-003-39150				7. RRC District No. 8	
Oil Well Potential Test, Completion or Recompletion Report, and Log				8. RRC Lease No. 15046	
1. FIELD NAME (as per RRC Records or Wildcat) University Block 9 (Wolfcamp)		2. LEASE NAME University Block 9/Wolfcamp/Unit		9. Well No. 9N	
3. OPERATOR'S NAME (Exactly as shown on P-5, Organization Report) XTO Energy Inc.		RRC Operator No. 945936		10. County of well site Andrews	
4. ADDRESS 3000 N. Garfield, Suite 175 Midland, Texas 79705				11. Purpose of filing Initial Potential <input type="checkbox"/>	
5. If Operator has changed within the last 60 days, name the former operator				Retest <input checked="" type="checkbox"/>	
6a. Location (Section, Block, and Survey) Sec. 14 Blk. 9 UL		6b. Distance and direction to nearest town in this county. 10 miles southwest from Andrews		Reclass <input type="checkbox"/>	
12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no. FIELD & RESERVOIR		GAS ID or OIL LEASE #	Oil - O Gas - G	WELL NO. <input type="checkbox"/>	
13. Type of electric or other log run None for retest.		14. Completion or recompletion date 08/04/2004			

SECTION I: POTENTIAL TEST DATA

IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test 08/10/04	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of pump) 2-1/2"X1-1/4"X30' RHEM			18. Choke size
19. Production during Test Period Oil - BBLS 54	Gas - MCF 139	Water - BBLS 36	Gas - Oil Ratio 2574	Flowing Tubing Pressure PSI	
20. Calculated 24-Hour Rate Oil - BBLS 54	Gas - MCF 139	Water - BBLS 36	Oil Gravity - API - 60° 38.0	Casing Pressure PSI	
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) None		23. Injection Gas-Oil Ratio	
REMARKS: Retest after opening Wolfcamp A & B perfs from 8310' - 8472'. Form W-2 will bring wellbore to present configuration.					

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

XTO Energy Inc.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under the penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Janice Courtney

Typed or printed name of operator's representative

432/682-8873

Telephone: Area Code Number

Date: **8** / **11** / **04**

mo. day year

Regulatory Tech

Title of Person

Signature

Janice Courtney

SECTION II				DATA ON WELL COMPLETION AND LOG (Not Required on Retest)			
24. Type of Completion New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/>				25. Permit to Drill, Plug Back or, Deepen DATE 8/14/03 PERMIT NO. 535318 Rule 37 CASE NO. Exception Water injection PERMIT NO. Permit Salt Water Disposal PERMIT NO. Permit Other PERMIT NO.			
26. Notice of Intention to Drill this well was filed in Name of XTO Energy Inc.							
27. Number of producing wells on this lease in this field (reservoir) including this well 13		28. Total number of acres in this lease 5360					
29. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced 8/1/04 Completed 8/4/04		30. Distance to nearest well. Same Lease & Reservoir 995'					
31. Location of well, relative to nearest lease boundaries of lease on which this well is located 5750 Feet from South Line and 7300 Feet from East Line of the University Block 9/Wolfcamp/Unit Lease							
32. Elevation (DF, RKB, RT, GR, ETC.) GL: 3160'				33. Was directional survey made other than inclination (W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
34. Top of Pay 8310'	35. Total Depth 9350'	36. P. B. Depth 9295'	37. Surface Casing Determined by: Field Rules <input type="checkbox"/> Recommendation of T.D.W.R. Railroad Commission (Special) <input type="checkbox"/>	Dt. of Letter Dt. of Letter			
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. <div style="border: 1px solid black; padding: 2px;">FIELD & RESERVOIR</div>			40. Intervals Drilled by: GAS ID or OIL LEASE # Oil-O Gas-G WELL #	Rotary Tools Cable Tools	
41. Name of Drilling Contractor Basic Energy Svcs.					42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
43. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13-3/8"	48#	300'		425sx Cl C	17-1/2"	Surf	574
8-5/8"	32#	5125'		2030sx Cl C	11"	Surf	1877
5-1/2"	17#	9347'		975sx Poz H	7-7/8"	3218' (TS)	1924

44. LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen
None				

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2-7/8"	8536'	None	8310'	8472'

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
Rustler	1935'	Strawn	9184'
Grayburg	4437'		
Wolfcamp	8133'		

REMARKS