

**RAILROAD COMMISSION OF TEXAS****Form W-2**

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Submitted
Date: 04/28/2016
Tracking No.: 154712

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

Operator Name: XTO ENERGY INC. **Operator No.:** 945936
Operator Address: ATTN DEEANN KEMP 500 WEST ILLINOIS STE 100 MIDLAND, TX 79701-0000

API No.: 42-003-39150 **County:** ANDREWS
Well No.: 9N **RRC District No.:** 08
Lease Name: UNIVERSITY BLK.9 /WOLFCAMP/ UNIT **Field Name:** UNIVERSITY BLOCK 9 (WOLFCAMP)
RRC Lease No.: 15046 **Field No.:** 92534750
Location: Section: 14, Block: 9, Survey: UL, Abstract: 000000

Latitude: **Longitude:**
This well is located 10 miles in a SW
direction from ANDREWS,
which is the nearest town in the county.

Purpose of filing: Well Record Only
Type of completion: Other/Recompletion
Well Type: Producing **Completion or Recompletion Date:** 12/08/2015

Type of Permit	Date	Permit No.
Permit to Drill, Plug Back, or Deepen	08/14/2003	535318
Rule 37 Exception		
Fluid Injection Permit		
O&G Waste Disposal Permit		
Other:		

Spud date: 10/17/2003 **Date of first production after rig released:** 12/08/2015
Date plug back, deepening, recompletion, or drilling operation commenced: 11/04/2015 **Date plug back, deepening, recompletion, or drilling operation ended:** 12/08/2015
Number of producing wells on this lease in this field (reservoir) including this well: 21 **Distance to nearest well in lease & reservoir (ft.):** 1160.0
Total number of acres in lease: 5360.00 **Elevation (ft.):**
Total depth TVD (ft.): 9350 **Total depth MD (ft.):**
Plug back depth TVD (ft.): 9295 **Plug back depth MD (ft.):**
Was directional survey made other than inclination (Form W-12)? No **Rotation time within surface casing (hours):**
Is Cementing Affidavit (Form W-15) attached? No
Recompletion or reclass? Yes **Multiple completion?** No
Type(s) of electric or other log(s) run: None
Electric Log Other Description:
Location of well, relative to nearest lease boundaries **Off Lease :** No
of lease on which this well is located: 5750.0 Feet from the South Line and
7300.0 Feet from the East Line of the
UNIVERSITY BLK.9 /WOLFCAMP/ UNIT Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir **Gas ID or Oil Lease No.** **Well No.** **Prior Service Type**

PACKET: N/A

W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination

Depth (ft.): 250.0

Date: 01/23/2016

SWR 13 Exception

Depth (ft.):

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of test:

Production method:

Number of hours tested: 24

Choke size:

Was swab used during this test? No

Oil produced prior to test:

PRODUCTION DURING TEST PERIOD:

Oil (BBLs):

Gas (MCF):

Gas - Oil Ratio: 0

Flowing Tubing Pressure:

Water (BBLs):

CALCULATED 24-HOUR RATE

Oil (BBLs):

Gas (MCF):

Oil Gravity - API - 60.:

Casing Pressure:

Water (BBLs):

CASING RECORD

Row	Type of Casing	Casing Size (in.)	Hole Size (in.)	Setting Depth (ft.)	Multi - Stage Depth (ft.)	Multi - Stage Shoe Depth (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	Surface	13 3/8	17 1/2	300			C	425	574.0	SURF	Circulated to Surface
2	Intermediate	8 5/8	11	5125			C	2030	1877.0	ACE	Circulated to Surface
3	Conventional Production	5 1/2	7 7/8	9347			POZ H	975	1924.0	ACE	Temperature Survey

LINER RECORD

Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
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N/A

TUBING RECORD

Row	Size (in.)	Depth (ft.)	Packer Depth (ft.) / Type
1	2 7/8	8675	/

PRODUCING/INJECTION/DISPOSAL INTERVAL

Row	Open hole?	From (ft.)	To (ft.)
1	No	L 8184	8472.0

ADD FRACTURE CEMENT SQUEEZE CAST IRON BRIDGE PLUG RETAINER, ETC.

Was hydraulic fracturing treatment performed? No

Is well equipped with a downhole actuation sleeve? No

If yes, actuation pressure (PSIG):

Production casing test pressure (PSIG) prior to hydraulic fracturing treatment:

Actual maximum pressure (PSIG) during hydraulic fracturing:

Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR29)? No

Row	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)
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1	Fracture	PERF (33 TOTAL HOLES). ACIDIZE W/ 2500 G 15% HCL NEFE. FRAC W/263,460# SND	8184	8330
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FORMATION RECORD

<u>Formations</u>	<u>Encountered</u>	<u>Depth TVD (ft.)</u>	<u>Depth MD (ft.)</u>	<u>Is formation isolated?</u>	<u>Remarks</u>
GRAYBURG	No	4437.0		No	
WOLFCAMP	No	8133.0		No	

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)? Yes

Is the completion being downhole commingled (SWR 10)? No

REMARKS

PERF 8184-8330'.ACIDIZE PERFS. FRAC. RWTP.

RRC REMARKS**PUBLIC COMMENTS:****CASING RECORD :**

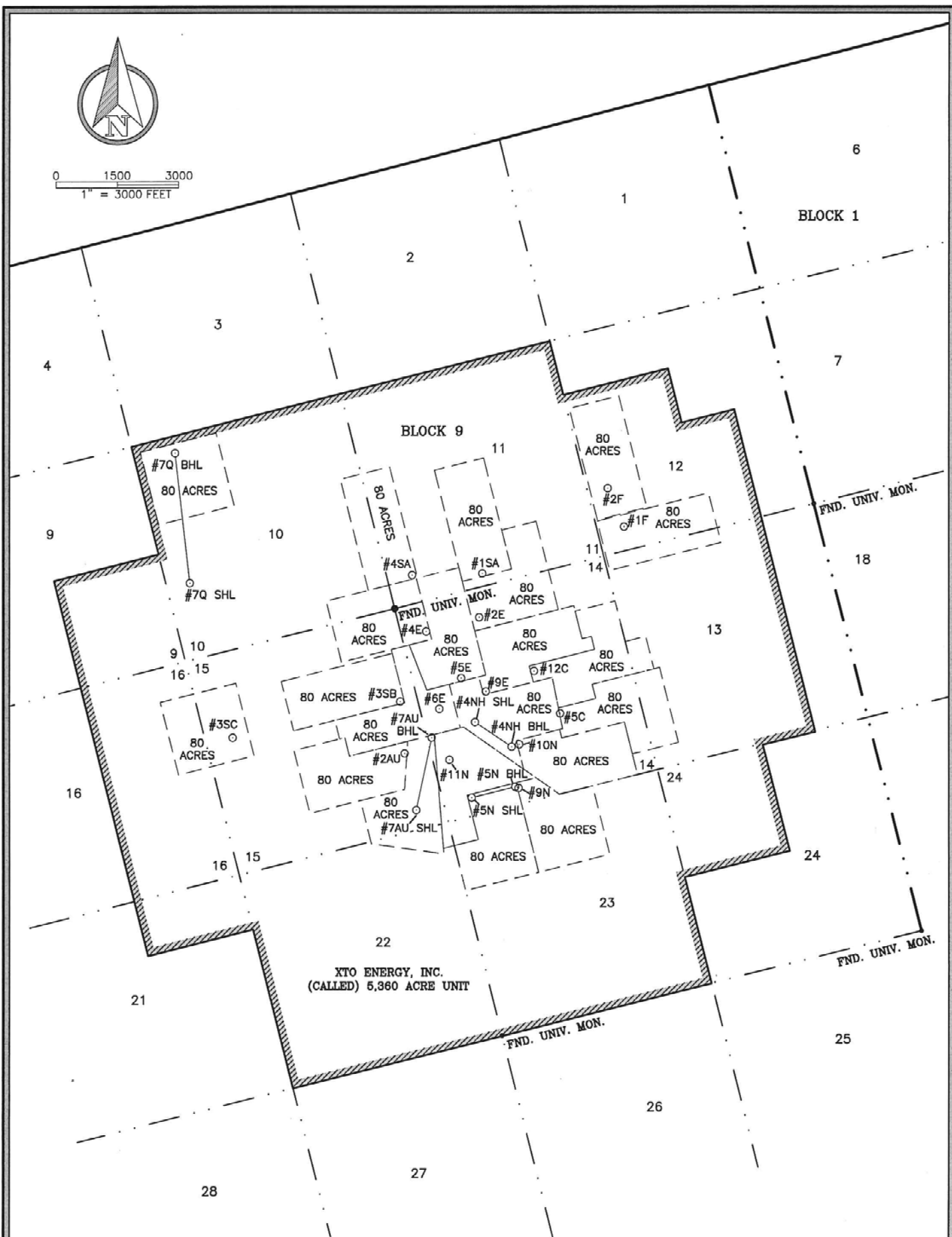
THE INTERVAL FROM THE LAND SURFACE TO A DEPTH OF 250' & THE ZONE FR 1300' TO 1700' MUST BE PROTECTED.

TUBING RECORD:**PRODUCING/INJECTION/DISPOSAL INTERVAL :****ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :****POTENTIAL TEST DATA:****OPERATOR'S CERTIFICATION**

Printed Name: Sherry Pack	Title: Regulatory
Telephone No.: (432) 620-6709	Date Certified: 04/28/2016



0 1500 3000
1" = 3000 FEET



80 ACRE ASSIGNED
PRORATION TRACTS

I HEREBY STATE THAT THIS PLAT
IS TRUE AND CORRECT TO THE BEST