

**Energen Resources Corp.**

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

42-003-39125

**Drilling Report****R E S O U R C E S****Report Date: 9/19/2003****Well Name: UEGU #109W****Surface Location: 5384 FWL 1100 FSL**

Report No:	1	Rpt T. Activity:	02 - Drilling			AFE #:	PB060403
Operation Desc:						AFE Total:	\$322,650
Spud Date:	9/18/2003	API Code:	42-003-39125			AFE DHC:	\$322,650
Days from Spud:	1	Rig Supervisor 1:	Mark Bright	432-556-4941	Daily Costs:		\$35,691
Field Name:	Block 2 (Grayburg)	Rig Supervisor 2:	Merle Richardson	432-556-1066	This AFE DHC:		\$35,691
Sec/Twn/Rng:	13 / /	Formation:				This AFE CWC:	\$35,691
Start Depth(ft):	0	RKB to MSL:	3100	RKB to THF:	0	Total Project Costs:	\$35,691
Ending Depth(ft):	1296	RKB to LMF:	0	RKB to CHF:	0	Total w/ Assoc AFEs:	\$35,691
TVD:	0	24 Hr. Footage:	1296			Daily Mud Costs:	\$500
Rig Company:	CapStar Drilling Ri	Rig Name:	CapStar Drilling Rig #17			Cum Mud Costs:	\$500

24-Hour Summary/Remarks: MIRU CapStar's Rig #17 & spudded the 12 1/4" hole @ 1:15 p.m., 09/18/2003. Presently drilling ahead w/ full returns running 50M# WOB & 65 RPM cutting 30'/hr in redbed.

**Surveys**

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
1	9/19/2003	<input type="checkbox"/>	477	0.50	0.00	477.00	2.08	2.08	0.00	0.10
2	9/19/2003	<input type="checkbox"/>	968	0.50	0.00	967.98	6.37	6.37	0.00	0.00

**Hours Summary ( Daily / Cumulative )**

<b>Drilling</b>	15.50 / 16	<b>Rotating</b>	15.50 / 16	<b>Trips</b>	0.00 / 0	<b>Circulating</b>	0.00 / 0	<b>Down</b>	0.50 / 1	<b>Other</b>	8.00 / 8
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**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.25	01	MIRU CapStar's Rig #17	0	0	NIH
13:15	5.00	02	Drilling (Spudded @ 1:15 p.m., 09/18/2003)	0	508	1
18:15	0.25	10	Survey @ 477'-1/2°	508	508	NIH
18:30	5.25	02	Drilling	508	1000	1
23:45	0.50	10	Survey @ 968'-1/2°	1000	1000	NIH
0:15	0.25	02	Drilling	1000	1020	1
0:30	0.50	08	RR (Change rod packing #1 pump)	1020	1020	NIH
1:00	5.00	02	Drilling	1020	1296	1
<b>Total:</b>	24.00					

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
9/19/2003	1	1296	02 - Drilling	8	\$35,691	\$35,691	\$322,650

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**Drilling Report****Report Date: 9/20/2003****R E S O U R C E S****Well Name: UEGU #109W****Surface Location: 5384 FWL 1100 FSL**

Report No:	2	Rpt T. Activity:	13 - Wait on Cement			AFE #:	PB060403
Operation Desc:						AFE Total:	\$322,650
Spud Date:	9/18/2003	API Code:	42-003-39125			AFE DHC:	\$322,650
Days from Spud:	2	Rig Supervisor 1:	Mark Bright	432-556-4941	Daily Costs:		\$28,020
Field Name:	Block 2 (Grayburg)	Rig Supervisor 2:	Merle Richardson	432-556-1066	This AFE DHC:		\$63,711
Sec/Twn/Rng:	13 / /	Formation:	Redbed			This AFE CWC:	\$63,711
Start Depth(ft):	1296	RKB to MSL:	3100	RKB to THF:	0	Total Project Costs:	\$86,311
Ending Depth(ft):	1690	RKB to LMF:	0	RKB to CHF:	0	Total w/ Assoc AFEs:	\$86,311
TVD:	0	24 Hr. Footage:	394			Daily Mud Costs:	\$20
Rig Company:	CapStar Drilling Ri	Rig Name:	CapStar Drilling Rig #17			Cum Mud Costs:	\$520

24-Hour Summary/Remarks: Reached the TD of 1,690' in the 12 1/4" hole @ 6:15 p.m., 09/19/03. C&C the hole to run casing & TOOH. Ran & cemented the 8 5/8" casing as follows:

8 5/8" Weatherford Gemoco Float Shoe	1.25'
1 joint of 8 5/8" J-55 24.00# ST&C R-3 Casing	45.22'
8 5/8" Weatherford Gemoco Float Collar	1.48'
37 joints of 8 5/8" J-55 24.00# ST&C R-3 Casing	1,648.48'
38 joints	1,696.43'
<b>TOTALS</b>	

Ran a total of 38 joints of 8 5/8" J-55 24.00# ST&C R-3 casing totaling 1,696' set @ 1,690'. The casing was centralized on the bottom and every fourth joint back to surface for a total of 11 centralizers. RU Schlumberger and pumped 100 BFW ahead as a pre-flush. Cemented w/ 600 sacks of Class "C" cement w/ 1% S-1, 4% D20, 3#/sack D42 & 0.1% D29 w/ a yield of 1.75 mixed @ 13.5 ppg. Tailed w/ 100 sacks of Class "C" cement w/ 1% S-1, 3#/sack D42 & 0.1% D29 w/ a yield of 1.35 mixed @ 14.8 ppg (The total of both slurries was 1,185 ft3). Had good circulation throughout the job, the plug was down w/ 1,000# @ 2:30 a.m., 09/20/2003, the floats held good, circulated 145 sacks of cement to the reserve. Presently WOC.

**Surveys**

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
2	9/19/2003	<input type="checkbox"/>	968	0.50	0.00	967.98	6.37	6.37	0.00	0.00
3	9/20/2003	<input type="checkbox"/>	1474	0.50	0.00	1473.96	10.78	10.78	0.00	0.00
4	9/20/2003	<input type="checkbox"/>	1690	1.50	0.00	1689.92	14.55	14.55	0.00	0.46

**Hours Summary (Daily / Cumulative)**

<b>Drilling</b>	<b>10.25 / 26</b>	<b>Rotating</b>	<b>10.25 / 26</b>	<b>Trips</b>	<b>3.00 / 3</b>	<b>Circulating</b>	<b>1.50 / 2</b>	<b>Down</b>	<b>1.50 / 2</b>	<b>Other</b>	<b>7.75 / 16</b>
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**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	02	Drilling	1296	1506	1
10:30	0.50	10	Survey @ 1,474'-1/2°	1296	1296	1
11:00	1.00	02	Drilling	1506	1533	1
12:00	1.50	08	RR (#1 pump packing)	1533	1533	1
13:30	4.75	02	Drilling	1533	1690	1
18:15	0.25	05	Circulate	1533	1533	1
18:30	3.00	06	TOOH	1690	1690	1
21:30	2.75	12	RU & run the 8 5/8" casing	1690	1690	NIH
0:15	1.25	05	Circulate	1690	1690	1
1:30	1.00	12	Cement	1690	1690	NIH
2:30	3.50	13	WOC	1690	1690	1
<b>Total:</b>	<b>24.00</b>					

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
9/20/2003	2	1690	13 - Wait on Cement	8	\$28,020	\$63,711	\$322,650



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**R E S O U R C E S**

## Drilling Report

Report Date: 9/21/2003

**Well Name: UEGU #109W**

**Surface Location: 5384 FWL 1100 FSL**

Report No:	3	Rpt T. Activity:	02 - Drilling			AFE #:	PB060403
Operation Desc:						AFE Total:	\$322,650
Spud Date:	9/18/2003	API Code:	42-003-39125			AFE DHC:	\$322,650
Days from Spud:	3	Rig Supervisor 1:	Mark Bright	432-556-4941		Daily Costs:	\$5,835
Field Name:	Block 2 (Grayburg)	Rig Supervisor 2:	Merle Richardson	432-556-1066		This AFE DHC:	\$69,546
Sec/Twn/Rng:	13 / /	Formation:	Salt/ Anhy			This AFE CWC:	\$69,546
Start Depth(ft):	1690	RKB to MSL:	3100	RKB to THF:	0	Total Project Costs:	\$86,311
Ending Depth(ft):	2030	RKB to LMF:	0	RKB to CHF:	0	Total w/ Assoc AFEs :	\$86,311
TVD:	0	24 Hr. Footage:	340			Daily Mud Costs:	\$40
Rig Company:	CapStar Drilling Ri	Rig Name:	CapStar Drilling Rig #17			Cum Mud Costs:	\$560

24-Hour Summary/Remarks: Presently drilling ahead w/ full returns running 35t-45M# WOB & 65 RPM cutting 75'/hr in salt & anhydrite.

### Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
2	9/19/2003	<input type="checkbox"/>	968	0.50	0.00	967.98	6.37	6.37	0.00	0.00
3	9/20/2003	<input type="checkbox"/>	1474	0.50	0.00	1473.96	10.78	10.78	0.00	0.00
4	9/20/2003	<input type="checkbox"/>	1690	1.50	0.00	1689.92	14.55	14.55	0.00	0.46

### Hours Summary ( Daily / Cumulative )

Drilling	8.25 / 34	Rotating	8.25 / 34	Trips	2.00 / 5	Circulating	0.00 / 2	Down	0.75 / 3	Other	13.00 / 29
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### Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.50	13	WOC	1690	1690	NIH
11:30	5.00	14	NU the BOP	1690	1690	NIH
16:30	0.50	15	Test blinds & manifold to 1,500#	1690	1690	NIH
17:00	2.00	06	TIH	1690	1690	NIH
19:00	1.50	13	WOC	1690	1690	NIH
20:30	1.00	02	Drill plug, float & 20' of cement	1690	1690	NIH
21:30	0.50	15	Test the casing to 1,500#	1690	1690	NIH
22:00	0.25	02	Drilled the remainder of the shoe joint	1690	1690	NIH
22:15	1.25	02	Drilling on new formation	1690	1710	2
23:30	0.25	08	RR (Transfer pump)	1710	1710	NIH
23:45	0.25	02	Drilling	1710	1725	2
0:00	0.50	08	RR (Transfer pump)	1725	1725	NIH
0:30	5.50	02	Drilling	1725	2030	2
Total:	24.00					

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
9/21/2003	3	2030	02 - Drilling	10	\$5,835	\$69,546	\$322,650



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## Drilling Report

Report Date: 9/22/2003

R E S O U R C E S

**Well Name: UEGU #109W**

Surface Location: 5384 FWL 1100 FSL

Report No:	4	Rpt T. Activity:	02 - Drilling			AFE #:	PB060403
Operation Desc:						AFE Total:	\$322,650
Spud Date:	9/18/2003	API Code:	42-003-39125			AFE DHC:	\$322,650
Days from Spud:	4	Rig Supervisor 1:	Mark Bright	432-556-4941		Daily Costs:	\$16,765
Field Name:	Block 2 (Grayburg)	Rig Supervisor 2:	Merle Richardson	432-556-1066		This AFE DHC:	\$86,311
Sec/Twn/Rng:	13 / /	Formation:	Salt/ Anhy			This AFE CWC:	\$86,311
Start Depth(ft):	2030	RKB to MSL:	3100	RKB to THF:	0	Total Project Costs:	\$86,311
Ending Depth(ft):	3490	RKB to LMF:	0	RKB to CHF:	0	Total w/ Assoc AFEs :	\$86,311
TVD:	0	24 Hr. Footage:	1460			Daily Mud Costs:	\$100
Rig Company:	CapStar Drilling Ri	Rig Name:	CapStar Drilling Rig #17			Cum Mud Costs:	\$660

24-Hour Summary/Remarks: Presently drilling ahead w/ full returns running 48M# WOB & 65 RPM cutting 35/hr in salt & anhydrite.

### Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
5	9/22/2003	<input type="checkbox"/>	2150	1.00	0.00	2149.82	24.59	24.59	0.00	0.11
6	9/22/2003	<input type="checkbox"/>	2648	1.00	0.00	2647.74	33.28	33.28	0.00	0.00
7	9/22/2003	<input type="checkbox"/>	3145	0.00	0.00	3144.72	37.61	37.61	0.00	0.20

### Hours Summary ( Daily / Cumulative )

Drilling	22.75 / 57	Rotating	22.75 / 57	Trips	0.00 / 5	Circulating	0.00 / 2	Down	0.00 / 3	Other	1.25 / 30
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### Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.25	02	Drilling	2030	2182	2
8:15	0.25	10	Survey @ 2,150'-1°	2182	2182	2
8:30	3.00	02	Drilling	2182	2461	2
11:30	0.25	07	Service rig	2461	2461	2
11:45	2.50	02	Drilling	2461	2678	2
14:15	0.25	10	Survey @ 2,641'-1°	2678	2678	2
14:30	7.75	02	Drilling	2678	3176	2
22:15	0.50	10	Survey @ 3,145'-1/2°	2461	2461	2
22:45	7.25	02	Drilling	3176	3490	2
Total:	24.00					

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
9/22/2003	4	3490	02 - Drilling	10	\$16,765	\$86,311	\$322,650

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**R E S O U R C E S****Drilling Report****Report Date: 9/23/2003****Well Name: UEGU #109W****Surface Location: 5384 FWL 1/100 FSL**

Report No:	5	Rpt T. Activity:	02 - Drilling			AFE #:	PB060403
Operation Desc:						AFE Total:	\$322,650
Spud Date:	9/18/2003	API Code:	42-003-39125			AFE DHC:	\$322,650
Days from Spud:	5	Rig Supervisor 1:	Mark Bright	432-556-4941	Daily Costs:		\$11,054
Field Name:	Block 2 (Grayburg)	Rig Supervisor 2:	Merle Richardson	432-556-1066	This AFE DHC:		\$97,365
Sec/Twn/Rng:	13 / /	Formation:	Dolomite			This AFE CWC:	\$97,365
Start Depth(ft):	3490	RKB to MSL:	3100	RKB to THF:	0	Total Project Costs:	\$97,365
Ending Depth(ft):	4435	RKB to LMF:	0	RKB to CHF:	0	Total w/ Assoc AFEs :	\$97,365
TVD:	0	24 Hr. Footage:	945			Daily Mud Costs:	\$104
Rig Company:	CapStar Drilling Ri	Rig Name:	CapStar Drilling Rig #17			Cum Mud Costs:	\$764

**24-Hour Summary/Remarks:** Presently drilling ahead w/ full returns running 50M# WOB & 65 RPM cutting 35'/hr in 100% dolomite.**Surveys**

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
7	9/22/2003	<input type="checkbox"/>	3145	0.00	0.00	3144.72	37.61	37.61	0.00	0.20
8	9/23/2003	<input type="checkbox"/>	3646	1.00	0.00	3645.70	41.99	41.99	0.00	0.20
9	9/23/2003	<input type="checkbox"/>	4149	1.00	0.00	4148.62	50.76	50.76	0.00	0.00

**Hours Summary ( Daily / Cumulative )**

<b>Drilling</b>	22.75 / 80	<b>Rotating</b>	22.75 / 80	<b>Trips</b>	0.00 / 5	<b>Circulating</b>	0.00 / 2	<b>Down</b>	0.00 / 3	<b>Other</b>	1.25 / 31
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**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.25	02	Drilling	3490	3678	2
9:15	0.50	10	Survey @ 3,646' - 1	3678	3678	NIH
9:45	0.75	02	Drilling	3678	3709	2
10:30	0.25	07	Service Rig	3709	3709	NIH
10:45	11.50	02	Drilling	3709	4180	2
22:15	0.50	10	Survey @ 4,149' - 1	4180	4180	NIH
22:45	7.25	02	Drilling	4180	4435	2
<b>Total:</b>	24.00					

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
9/23/2003	5	4435	02 - Drilling	10	\$11,054	\$97,365	\$322,650



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**R E S O U R C E S**

## Drilling Report

Report Date: 9/24/2003

**Well Name: UEGU #109W**

**Surface Location: 5384 FWL 1100 FSL**

Report No:	6	Rpt T. Activity:	05 - Condition Mud & Circulate			AFE #:	PB060403
Operation Desc:						AFE Total:	\$322,650
Spud Date:	9/18/2003	API Code:	42-003-39125			AFE DHC:	\$322,650
Days from Spud:	6	Rig Supervisor 1:	Mark Bright	432-556-4941	Daily Costs:	\$5,436	
Field Name:	Block 2 (Grayburg)	Rig Supervisor 2:	Merle Richardson	432-556-1066	This AFE DHC:	\$102,801	
Sec/Twn/Rng:	13 / /	Formation:	Dolomite			This AFE CWC:	\$102,801
Start Depth(ft):	4435	RKB to MSL:	3100	RKB to THF:	0	Total Project Costs:	\$102,801
Ending Depth(ft):	4820	RKB to LMF:	0	RKB to CHF:	0	Total w/ Assoc AFEs:	\$102,801
TVD:	0	24 Hr. Footage:	385			Daily Mud Costs:	\$646
Rig Company:	CapStar Drilling Ri	Rig Name:	CapStar Drilling Rig #17			Cum Mud Costs:	\$1,410

24-Hour Summary/Remarks: While drilling ahead, lost complete returns @ 4,820'. Pulled up & pumped an 100 barrel 15 ppb LCM pill & regained full returns. Presently drilling ahead w/ full returns running 50M# WOB & 65 RPM cutting 26'/hr in 100% dolomite.

### Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
8	9/23/2003	<input type="checkbox"/>	3646	1.00	0.00	3645.70	41.99	41.99	0.00	0.20
9	9/23/2003	<input type="checkbox"/>	4149	1.00	0.00	4148.62	50.76	50.76	0.00	0.00
10	9/24/2003	<input type="checkbox"/>	4679	1.25	0.00	4678.52	61.17	61.17	0.00	0.05

### Hours Summary ( Daily / Cumulative )

Drilling	23.00 / 103	Rotating	23.00 / 103	Trips	0.00 / 5	Circulating	0.50 / 2	Down	0.00 / 3	Other	0.50 / 32
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### Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	16.50	02	Drilling	4435	4679	2
22:30	0.50	10	Survey @ 4,628' - 1 1/4	4679	4679	NIH
23:00	6.50	02	Drilling	4679	4820	2
5:30	0.50	05	Pumping an LCM pill (Lost complete returns @ 4,820')	4820	4820	NIH
Total:	24.00					

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
9/24/2003	6	4820	05 - Condition Mud & Circulate	10	\$5,436	\$102,801	\$322,650

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**Drilling Report****Report Date: 9/25/2003****R E S O U R C E S****Well Name: UEGU #109W****Surface Location: 5384 FWL, 1100 FSL**

Report No:	7	Rpt T: Activity:	11 - Wire Line Logs			AFE #:	PB060403
Operation Desc:						AFE Total:	\$322,650
Spud Date:	9/18/2003	API Code:	42-003-39125			AFE DHC:	\$322,650
Days from Spud:	7	Rig Supervisor 1:	Mark Bright	432-556-4941	Daily Costs:	\$5,784	
Field Name:	Block 2 (Grayburg)	Rig Supervisor 2:	Merle Richardson	432-556-1066	This AFE DHC:	\$108,585	
Sec/Twn/Rng:	13 / /	Formation:	Dolomite			This AFE CWC:	\$108,585
Start Depth(ft):	4820	RKB to MSL:	3100	RKB to THF:	0	Total Project Costs:	\$108,585
Ending Depth(ft):	5029	RKB to LMF:	0	RKB to CHF:	0	Total w/ Assoc AFEs :	\$108,585
TVD:	0	24 Hr. Footage:	209			Daily Mud Costs:	\$180
Rig Company:	CapStar Drilling Ri	Rig Name:	CapStar Drilling Rig #17			Cum Mud Costs:	\$1,590

24-Hour Summary/Remarks: Reached the TD of 5,029' in the 7 7/8" hole @ 1:00 p.m., 09/24/2003. C&C the hole 2 hrs for logging & SLMOOH. RU Schlumberger, Logger's TD was 5,029'. Ran their Platform-Express log & took the sidewall cores. Presently WO the CMR tool.

**Surveys**

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
8	9/23/2003	<input type="checkbox"/>	3646	1.00	0.00	3645.70	41.99	41.99	0.00	0.20
9	9/23/2003	<input type="checkbox"/>	4149	1.00	0.00	4148.62	50.76	50.76	0.00	0.00
10	9/24/2003	<input type="checkbox"/>	4679	1.25	0.00	4678.52	61.17	61.17	0.00	0.05

**Hours Summary ( Daily / Cumulative )**

<b>Drilling</b>	7.00 / 110	<b>Rotating</b>	7.00 / 110	<b>Trips</b>	4.00 / 9	<b>Circulating</b>	2.00 / 4	<b>Down</b>	0.00 / 3	<b>Other</b>	11.00 / 43
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**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.00	02	Drilling	4820	5029	2
13:00	2.00	05	Circulate	5029	5029	NIH
15:00	4.00	06	TOOH for logs	5029	5029	NIH
19:00	8.75	11	RU & log the well w/ Schlumberger (Logger's TD @ 5,029')	5029	5029	NIH
3:45	2.25	11	WO the CMR tool	5029	5029	NIH
<b>Total:</b>	24.00					

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
9/25/2003	7	5029	11 - Wire Line Logs	10	\$5,784	\$108,585	\$322,650

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Birmingham, AL 35205

(800) 292-4005

**Drilling Report****R E S O U R C E S****Report Date: 9/26/2003****Well Name: UEGU #109W****Surface Location: 5384 FWL, 1100 FSL**

Report No:	8	Rpt T. Activity:	01 - Rig Up & Tear Down			AFE #:	PB060403
Operation Desc:						AFE Total:	\$322,650
Spud Date:	9/18/2003	API Code:	42-003-39125			AFE DHC:	\$322,650
Days from Spud:	8	Rig Supervisor 1:	Mark Bright	432-556-4941	Daily Costs:	\$73,231	
Field Name:	Block 2 (Grayburg)	Rig Supervisor 2:	Merle Richardson	432-556-1066	This AFE DHC:	\$181,816	
Sec/Twn/Rng:	13 / /	Formation:	Dolomite			This AFE CWC:	\$181,816
Start Depth(ft):	5029	RKB to MSL:	3100	RKB to THF:	0	Total Project Costs:	\$181,816
Ending Depth(ft):	5029	RKB to LMF:	0	RKB to CHF:	0	Total w/ Assoc AFEs:	\$181,816
TVD:	0	24 Hr. Footage:	0			Daily Mud Costs:	\$0
Rig Company:	CapStar Drilling Ri	Rig Name:	CapStar Drilling Rig #17			Cum Mud Costs:	\$1,590

24-Hour Summary/Remarks: Finished logging &amp; RDWL @ 12:15 p.m., 09/25/03.

Ran &amp; cemented the 5 1/2" casing as follows:

5 1/2' Weatherford Gemoco A/F Float Shoe	0.92'
1 joint of 5 1/2" J-55 15.50# LT&C R-3 Casing	44.03'
5 1/2" Weatherford Gemoco A/F Float Collar	0.62'
114 joints of 5 1/2" J-55 15.50# LT&C R-3 Casing	4,989.29'
115 joints	5,034.86'
<b>TOTALS</b>	

Ran a total of 115 joints of 5 1/2" J-55 15.50# LT&C R-3 casing totaling 5,035' set @ 5,029'. The casing was sandblasted from 5,029' to 3,917' & was centralized with 1 rigid centralizer per joint for the first 25 joints back up to 3,917' FS. RU Schlumberger & pumped 20 BFW, 20 barrels of CW-100 Chemical Wash & 20 additional BFW ahead as a pre-flush. Cemented w/ 600 sacks of of 15/85 Poz/"C" cement w/ 8.0% D20, 3.0% D44, 0.25% D167, 0.2% D46, 5#/sack D42 & 0.1#/sack of D29 w/ a yield of 2.25, mixed @ 12.50 ppg. Tailed w/ 300 sacks of batch mixed Class "C" cement w/ 2% D174, 0.5% D65, 0.25 % D167, 0.05% D13, 5#/sack D42 & 0.1#/sack of D29 w/ a yield of 1.38 mixed @ 14.80 ppg (The total of both slurries was 1,764 ft3). Reciprocated the casing throughout the conditioning & during cementing w/ good circulation, the plug was down w/ 1,894# @ 6:30 p.m., 09/25/2003, the floats did not hold, Circulated 45 sacks of cement to the reserve. Shut the casing in w/ 1,035#, reduced the pressure 150-200# each hour over a 6 hour period down to 0#. ND the BOP, set 60M# on slips, cut off the 5 1/2" casing & welded on a bell nipple. Released CapStar's Rig #17 @ 12:30 a.m., 09/26/2003.

**Surveys**

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	TVD	Vert. Sect	N/S(+/-)	E/W(+/-)	DLS
8	9/23/2003	<input type="checkbox"/>	3646	1.00	0.00	3645.70	41.99	41.99	0.00	0.20
9	9/23/2003	<input type="checkbox"/>	4149	1.00	0.00	4148.62	50.76	50.76	0.00	0.00
10	9/24/2003	<input type="checkbox"/>	4679	1.25	0.00	4678.52	61.17	61.17	0.00	0.05

**Hours Summary: ( Daily / Cumulative )**

<b>Drilling</b>	0.00 / 110	<b>Rotating</b>	0.00 / 110	<b>Trips</b>	0.00 / 9	<b>Circulating</b>	1.00 / 5	<b>Down</b>	0.00 / 3	<b>Other</b>	23.00 / 66
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**Operations**

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	21	WO the CMR tool	5029	5029	NIH
9:00	3.25	11	Finish logging	5029	5029	NIH
12:15	3.75	12	RU & run the 5 1/2" casing	5029	5029	NIH
16:00	0.50	05	Circulate	5029	5029	NIH
16:30	0.50	05	RU the cement head, circulate & batch-mix the tail slurry	5029	5029	NIH
17:00	1.50	12	RU & cement the 5 1/2" casing	5029	5029	NIH
18:30	6.00	13	WOC (Floats did not hold)	5029	5029	NIH
0:30	5.50	01	Set slips, cut off & RD	5029	5029	NIH
<b>Total:</b>	<b>24.00</b>					

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
9/26/2003	8	5029	01 - Rig Up & Tear Down	10	\$73,231	\$181,816	\$322,650





**Energen Resources Corp.**

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

**Wellwork AFE Daily Report**

Date : 9/27/2003

Well Name : UEGU #109W						
Prospect:				AFE #:	PB060403	
Sec/Twp/Rge:	13 / /			AFE Total:	\$322,650	
API #:	42-003-39125	Field:	Block 2 (Grayburg)	Daily Cost:	\$0	
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$0	
Operator:	energen Resources Corp	Supervisor:	Walt Moorman	This AFE Cost:	\$181,816	
Rig Name:		Phone:	432-557-8886	Total with Assoc:	\$181,816	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail:	Waiting on Completion. Drilling Costs: \$181,816. Completion Costs: \$0.00.					



**Energen Resources Corp.**

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**Wellwork AFE Daily Report**

Date : 10/8/2003

Well Name : UEGU #109W						
Prospect:				AFE #:	PB060403	
Sec/Twp/Rge:	13 / /			AFE Total:	\$322,650	
API #:	42-003-39125	Field:	Block 2 (Grayburg)	Daily Cost:	\$1,147	
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$1,147	
Operator:	Energen Resources Corp.	Supervisor:	Walt Moorman	This AFE Cost:	\$182,963	
Rig Name:		Phone:	432-557-8886	Total with Assoc:	\$182,963	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail:	Back drug & cleaned the location. Wrapped the Braden head & valve along w/ the exposed 5 1/2" casing w/ waxed tape & filled the cellar w/ gravel. Set anchors w/ markers (Charted the pull test). Will ran CB/GR/CCL log today.					



**Energen Resources Corp.**

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**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 10/9/2003

Well Name : UEGU #109W						
Prospect:				AFE #:	PB060403	
Sec/Twp/Rge:	13 / /			AFE Total:	\$322,650	
API #:	42-003-39125	Field:	Block 2 (Grayburg)	Daily Cost:	\$0	
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$1,147	
Operator:	energen Resources Corp	Supervisor:	Walt Moorman	This AFE Cost:	\$182,963	
Rig Name:		Phone:	432-557-8886	Total with Assoc:	\$182,963	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail:	RU Gray WL on their mast trailer & ran a CB/GR/CCL log from WL PBTD of 4,980' backup to 2,980' & RDWL. The log showed to have good bond across all intervals of interest. Will start the completion ASAP.					



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**Wellwork AFE Daily Report**

Date : 10/21/2003

Well Name : UEGU #109W						
Prospect:				AFE #:	PB060403	
Sec/Twp/Rge:	13 / /			AFE Total:	\$322,650	
API #:	42-003-39125	Field:	Block 2 (Grayburg)	Daily Cost:	\$1,966	
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$3,113	
Operator:	energen Resources Corp	Supervisor:	Bob Kessler	This AFE Cost:	\$184,929	
Rig Name:		Phone:	432-894-0904	Total with Assoc:	\$184,929	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail:	Unloaded & racked 160 joints of 2 7/8" L-80 6.50# EUE 8rd R-2 workstring. MIRU Great Basin's Rig #225, installed a 5 1/2" 3M# Larkin Type "R" female bottom tubing head on the 5 1/2" Larkin bell nipple & NU a 7 1/16"/3M# manual BOP w/ 2 3/8" & 2 7/8" rams. PU & RIH w/ a 4 3/4" mill tooth bit, 5 1/2" casing scraper, XO, 2 7/8" API SN & 156 joints of the 2 7/8" tubing down to 4,959'. Set a steam cleaned 500 barrel lined frac tank & loaded w/ 480 barrels of filtered FW w/ 2 GPT of Schlumberger's L-64 clay stabilizer. SION, will pump the clean-up fluids this am.					
Weather						
Time	Wind Dir	Wind Knots	Sky Conditions	Temp	Remarks	
		0.00		0		

**Wellwork AFE Daily Report**

Date : 10/22/2003

<b>Well Name : UEGU #109W</b>					
<b>Prospect:</b>			<b>AFE #:</b>		<b>PB060403</b>
<b>Sec/Twp/Rge:</b>			<b>AFE Total:</b>		<b>\$322,650</b>
<b>API #:</b>		<b>Field:</b>	<b>Daily Cost:</b>		<b>\$9,894</b>
<b>Work Type:</b>		<b>County, St.:</b>	<b>Project Cost:</b>		<b>\$13,007</b>
<b>Operator:</b>		<b>Supervisor:</b>	<b>This AFE Cost:</b>		<b>\$194,823</b>
<b>Rig Name:</b>		<b>Phone:</b>	<b>Total with Assoc:</b>		<b>\$194,823</b>
<b>Production Current/Expected</b>		<b>Oil:</b>	<b>Gas:</b>	<b>Water:</b>	
		0 / 0	0 / 0	0 / 0	
<b>Daily Detail:</b>					
Finished RIH w/ the bit, scraper, XO, SN & a total of 157 joints of the 2 7/8" tubing & tagged up @ 4,984'. RU Schlumberger on the casing, circulated bottoms up w/ 40 BFW & pressure tested the casing good to 3M# for 5 minutes. RU on the tubing & pumped 500 gallons of 15% HCL acid / 10 BFW / 500 gallons of "Water White" xylene followed by 125 barrels of filtered 2% KCL water @ 1 1/2 BPM while reciprocating & rotating the tubing @ 4-5 RPM throughout the entire clean-up process. POOH w/ 6 joints of the tubing up to 4,808' & spotted 100 gallons of 15% HCL/DI acid w/ Schlumberger's pre-determined/lab tested additives. Finish POOH w/ the tubing & BHA. Reloaded the hole w/ 2% FKCLW & RD Schlumberger. RU Gray WL & perforated the San Andres/Grayburg w/ 4" "Select-Fire" guns loaded w/ 3-22.7 gram, Titian SDP/PPG-4023-320T (0.40" EHD / 33.7" PD) 120 degree phased JSPF @ the following intervals: 4,750' / 4,751' / 4,752' / 4,753' / 4,756' / 4,757' / 4,758' / 4,759' / 4,762' / 4,763' / 4,764' / 4,768' / 4,769' / 4,770' / 4,771' / 4,777' / 4,778' / 4,779' / 4,784' / 4,785' / 4,786' / 4,789' / 4,790' / 4,791' / 4,796' / 4,797' / 4,798' / 4,799' / 4,806' / 4,807' / 4,808' for a total of 93 holes in the 31 intervals (58 ft of gross interval) & RDWL. SION, will PPI acidize the above intervals this a.m.					
<b>Weather:</b>					
<b>Time</b>	<b>Wind Dir</b>	<b>Wind Knots</b>	<b>Sky Conditions</b>	<b>Temp</b>	<b>Remarks</b>
		0.00		0	



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**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 10/23/2003

Well Name : UEGU #109W																																													
Prospect:			AFE #: PB060403																																										
Sec/Twp/Rge: 13 / /			AFE Total: \$322,650																																										
API #: 42-003-39125		Field: Block 2 (Grayburg)		Daily Cost: \$9,489																																									
Work Type: Completion		County, St.: ANDREWS, TX		Project Cost: \$22,496																																									
Operator: Energen Resources Corp.		Supervisor: Bob Kessler		This AFE Cost: \$204,312																																									
Rig Name:		Phone: 432-557-8886		Total with Assoc: \$204,312																																									
Production Current/Expected		Oil: 0 / 0	Gas: 0 / 0	Water: 0 / 0																																									
<p><b>Daily Detail:</b> RIH w/ a set of 5 1/2" (6 ft spaced) PPI tools, 2 3/8" downhole shut-off valve, XO, 2 7/8" API SN &amp; a total of 151 joints of the 2 7/8" tubing down to 4,818'. RU Schlumberger on the casing established circulation w/ 33 barrels of 2% FKCLW &amp; reverse flushed the tubing w/ 45 barrels of 2% FKCLW. RU the JUS, dropped the SV, set the packers @ 4,818' &amp; tested the tools good to 3M#. Released the packers, pulled up to 4,812', loaded the tubing w/ 15% HCL acid w/ additives, spotted 2 barrels of the acid outside the tools &amp; SD. Pulled up &amp; located the bottom 3 perforated intervals from 4,806'-4,808', treated the intervals w/ 300 gallons of the 15% HCL acid &amp; continued pulling up treating a total of 31 intervals in 9 settings as follows:</p> <table border="1"> <thead> <tr> <th>Intervals</th> <th>Breakdown PSI</th> <th>Avg Rate &amp; PSI</th> <th>Uphole Communication</th> </tr> </thead> <tbody> <tr> <td>4,806'-4,807'-4,808'</td> <td>685#</td> <td>4.1 BPM @ 800#</td> <td>Immediately</td> </tr> <tr> <td>4,796'-4,797'-4,798'-4,799'</td> <td>Saw no break</td> <td>4.5 BPM @ 780#</td> <td>After 5 barrels pumped</td> </tr> <tr> <td>4,789'-4,790'-4,791'</td> <td>715#</td> <td>4.5 BPM @ 780#</td> <td>None</td> </tr> <tr> <td>4,784'-4,785'-4,786'</td> <td>Saw no break</td> <td>4.5 BPM @ 760#</td> <td>None</td> </tr> <tr> <td>4,777'-4,778'-4,779'</td> <td>870#</td> <td>4.4 BPM @ 790#</td> <td>None</td> </tr> <tr> <td>4,768'-4,769'-4,770'-4,771'</td> <td>Saw no break</td> <td>4.4 BPM @ 800#</td> <td>None</td> </tr> <tr> <td>4,762'-4,763'-4,764'</td> <td>Saw no break</td> <td>4.5 BPM @ 780#</td> <td>None</td> </tr> <tr> <td>4,756'-4,757'-4,758'-4,759'</td> <td>Saw no break</td> <td>4.2 BPM @ 790#</td> <td>None</td> </tr> <tr> <td>4,750'-4,751'-4,752'-4,753'</td> <td>Saw no break</td> <td>4.1 BPM @ 800#</td> <td>None</td> </tr> </tbody> </table> <p>Pumped 100 gallons of 15% HCL acid w/ additives per foot of interval @ each setting. Pumped a total of 3,500 gallons. Closed the downhole shut-off valve, pulled the PPI tools up to 4,654' &amp; reopened the downhole shut-off valve. RU on the casing &amp; pumped 20 barrels of 2% FKCLW @ 4 BPM @ 260# to 250#. The ISDP was 250#, 5 min-105#, 10 min-60# &amp; the 15 minute SICP was 20#, have 174 BLWTR. PU &amp; set the packers @ 4,653' in 14M# compression, pressured the casing to 350#, RD the JUS &amp; RD Schlumberger. Opened the well to the TT, the tubing was dead, RIH w/ the sandline, attempt to fish the SV, made 3 attempts w/ no recovery. RU the swab, IFL was 100' FS,</p>						Intervals	Breakdown PSI	Avg Rate & PSI	Uphole Communication	4,806'-4,807'-4,808'	685#	4.1 BPM @ 800#	Immediately	4,796'-4,797'-4,798'-4,799'	Saw no break	4.5 BPM @ 780#	After 5 barrels pumped	4,789'-4,790'-4,791'	715#	4.5 BPM @ 780#	None	4,784'-4,785'-4,786'	Saw no break	4.5 BPM @ 760#	None	4,777'-4,778'-4,779'	870#	4.4 BPM @ 790#	None	4,768'-4,769'-4,770'-4,771'	Saw no break	4.4 BPM @ 800#	None	4,762'-4,763'-4,764'	Saw no break	4.5 BPM @ 780#	None	4,756'-4,757'-4,758'-4,759'	Saw no break	4.2 BPM @ 790#	None	4,750'-4,751'-4,752'-4,753'	Saw no break	4.1 BPM @ 800#	None
Intervals	Breakdown PSI	Avg Rate & PSI	Uphole Communication																																										
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**R E S O U R C E S**

**Wellwork AFE Daily Report**

**Date : 10/23/2003**

Well Name : UEGU #109W					
Prospect:			AFE #: PB060403		
Sec/Twp/Rge: 13 / /			AFE Total: \$322,650		
API #: 42-003-39125		Field: Block 2 (Grayburg)		Daily Cost: \$9,489	
Work Type: Completion		County, St.: ANDREWS, TX		Project Cost: \$22,496	
Operator: Energen Resources Corp.		Supervisor: Bob Kessler		This AFE Cost: \$204,312	
Rig Name:		Phone: 432-557-8886		Total with Assoc: \$204,312	
Production Current/Expected		Oil: 0 / 0	Gas: 0 / 0	Water: 0 / 0	
<b>Daily Detail:</b> RIH w/ a set of 5 1/2" (6 ft spaced) PPI tools, 2 3/8" downhole shut-off valve, XO, 2 7/8" API SN & a total of 151 joints of the 2 7/8" tubing down to 4,818'. RU Schlumberger on the casing established circulation w/ 33 barrels of 2% FKCLW & reverse flushed the tubing w/ 45 barrels of 2% FKCLW. RU the JUS, dropped the SV, set the packers @ 4,818' & tested the tools good to 3M#. Released the packers, pulled up to 4,812', loaded the tubing w/ 15% HCL acid w/ additives, spotted 2 barrels of the acid outside the tools & SD. Pulled up & located the bottom 3 perforated intervals from 4,806'-4,808', treated the intervals w/ 300 gallons of the 15% HCL acid & continued pulling up treating a total of 31 intervals in 9 settings as follows:					
Intervals		Breakdown PSI		Avg Rate & PSI	
4,806'-4,807'-4,808'		685#		4.1 BPM @ 800#	
4,796'-4,797'-4,798'-4,799'		Saw no break		4.5 BPM @ 780#	
4,789'-4,790'-4,791'		715#		4.5 BPM @ 780#	
4,784'-4,785'-4,786'		Saw no break		4.5 BPM @ 760#	
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4,756'-4,757'-4,758'-4,759'		Saw no break		4.2 BPM @ 790#	
4,750'-4,751'-4,752'-4,753'		Saw no break		4.1 BPM @ 800#	
Uphole Communication Immediately After 5 barrels pumped None None None None None None None					
Pumped 100 gallons of 15% HCL acid w/ additives per foot of interval @ each setting. Pumped a total of 3,500 gallons. Closed the downhole shut-off valve, pulled the PPI tools up to 4,654' & reopened the downhole shut-off valve. RU on the casing & pumped 20 barrels of 2% FKCLW @ 4 BPM @ 260# to 250#. The ISDP was 250#, 5 min-105#, 10 min-60# & the 15 minute SICP was 20#, have 174 BLWTR. PU & set the packers @ 4,653' in 14M# compression, pressured the casing to 350#, RD the JUS & RD Schlumberger. Opened the well to the TT, the tubing was dead, RIH w/ the sandline, attempt to fish the SV, made 3 attempts w/ no recovery. RU the swab, IFL was 100' FS,					



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**R E S O U R C E S**

**Wellwork AFE Daily Report**

**Date : 10/23/2003**

recovered 107 BF in 5 hours of swabbing. FFL was 4,300' FS. The last 2 hours, the FL was 4,100'-4,200' FS, pulling from the SN @ 4,634' FS, making 4-6 runs recovering 13-19 BFPH w/ a 5-6% oil-cut & a fair blow of tail gas. Recovered a total of 107 BF for the day, now have 67 BLWTR. RD the swab & SION. Unloaded & racked 151 joints of 2 3/8" J-55 4.70# EUE 8rd ERW R-2 FBNAU IPC (TK-15) tubing. Will resume swabbing for fluid clean-up this a.m.

**Weather**

Time	Wind Dir	Wind Knots	Sky Conditions	Temp	Remarks
		0.00		0	

**Acid Job**

Acid Company	Schlumberger	Total Acid Load	174	ISIP	0	5 min	0	10 min	0
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Stage	Interval Treated	Acid Used	Fluid Type	Fluid Rate	Cum Acid Vol	Cum Flush Vol	Div Used	Block Type	Block Volume
1	4750-4808	Yes	15% HCL	168	3500	0	No		0

**Pressures**

Init	Final	Avg	Max	Remarks
0	0	0	0	Did PPI job on 31 intervals in 9 settings

Stage	Interval Treated	Acid Used	Fluid Type	Fluid Rate	Cum Acid Vol	Cum Flush Vol	Div Used	Block Type	Block Volume
2		No		0	0	0	No		0

**Pressures**

Init	Final	Avg	Max	Remarks
0	0	0	0	





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**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 10/25/2003

Well Name: UEGU #109W						
Prospect:				AFE #:	PB060403	
Sec/Twp/Rge:	13 / /			AFE Total:	\$322,650	
API #:	42-003-39125	Field:	Block 2 (Grayburg)	Daily Cost:	\$25,556	
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$50,492	
Operator:	energen Resources Corp.	Supervisor:	Bob Kessler	This AFE Cost:	\$232,308	
Rig Name:		Phone:	432-557-8886	Total with Assoc:	\$232,308	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail:	The 14 hour SICP was 0#. PU & RIH w/ a half joint of 2 3/8" 1.5M# fiberglass tailpipe, a 2 3/8" x 5 1/2" "Arrowset 1X" NP/IPC injection packer, "T-2" on/off tool w/ a 2 3/8" x 1.78" "F" 316 profile nipple & 149 joints of 2 3/8" TK-15 IPC tubing. PU a 2 3/8" x 10 ft tubing sub & added to the string to pump the packer fluid (EOT @ 4,728'). RU on the casing & pumped 100 barrels of filtered FW w/ 2 GPT of Schlumberger's L-64 clay stabilizer & 1 drum of Kel Tech's K-1725 corrosion inhibitor/oxygen scavenger/biocide compound. Pumped the rolled/blended packer fluid @ 2 BPM. LD the 10 ft sub out of the string, ND the BOP & flange, set the packer @ 4,714' in 5M# of compression, landed the tubing & NU the WH. The 4 ft KB corrected EOT is @ 4,732' & the packer is set @ 4,718'. Cleaned & dried the void space between the wellhead cap & the tubing then packed this area w/ silicone. Installed a 2 3/8" injection/master valve, re-loaded, pressured & charted the casing to 620# good for 30 minutes. SI the tubing, RD the pump truck, cleaned the location & RDPU. Turned the well over to the Production Group to run their SRT, plumb-in & place the well on injection.					
Weather						
Time	Wind Dir	Wind Knots	Sky Conditions	Temp	Remarks	
		0.00		0		