



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress  
P.O. Box 12967  
Austin, Texas 78701-2967

Status: Submitted  
Date: 07/01/2016  
Tracking No.: 157850

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

OPERATOR INFORMATION

Operator Name: CONOCOPHILLIPS COMPANY Operator No.: 172232  
Operator Address: ATTN AMY JOHNSON EC3 10 W286 600 N DAIRY ASHFORD HOUSTON, TX 77079-0000

WELL INFORMATION

API No.: 42-003-39092 County: ANDREWS  
Well No.: 10 RRC District No.: 08  
Lease Name: TEXAS UNIVERSITY -R- Field Name: MARTIN (CONSOLIDATED)  
RRC Lease No.: 36481 Field No.: 57774275  
Location: Section: 2, Block: 11, Survey: UL, Abstract:  
  
Latitude: Longitude:  
This well is located 16 miles in a SW  
direction from ANDREWS,  
which is the nearest town in the county.

FILING INFORMATION

Purpose of filing: Well Record Only  
Type of completion: Other/Recompletion  
Well Type: Shut-In Producer Completion or Recompletion Date: 06/01/2016  

Type of Permit	Date	Permit No.
Permit to Drill, Plug Back, or Deepen	07/07/2003	532542
Rule 37 Exception		0235187
Fluid Injection Permit		
O&G Waste Disposal Permit		
Other:		

COMPLETION INFORMATION

Spud date: 07/25/2003	Date of first production after rig released: 06/01/2016
Date plug back, deepening, recompletion, or drilling operation commenced: 05/27/2016	Date plug back, deepening, recompletion, or drilling operation ended: 06/01/2016
Number of producing wells on this lease in this field (reservoir) including this well: 8	Distance to nearest well in lease & reservoir (ft.): 592.0
Total number of acres in lease: 153.00	Elevation (ft.): 3293 GL
Total depth TVD (ft.): 7150	Total depth MD (ft.):
Plug back depth TVD (ft.): 5540	Plug back depth MD (ft.):
Was directional survey made other than inclination (Form W-12)? No	Rotation time within surface casing (hours):
Recompletion or reclass? Yes	Is Cementing Affidavit (Form W-15) attached? No
Type(s) of electric or other log(s) run: None	Multiple completion? No
Electric Log Other Description:	
Location of well, relative to nearest lease boundaries	Off Lease : No
of lease on which this well is located: 1095.0 Feet from the North Line and 330.0 Feet from the East Line of the TEXAS UNIVERSITY -R- Lease.	

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir	Gas ID or Oil Lease No.	Well No.	Prior Service Type
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PACKET: N/A

W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:		
GAU Groundwater Protection Determination	Depth (ft.):	Date:
SWR 13 Exception	Depth (ft.):	

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION	
Date of test:	Production method:
Number of hours tested: 24	Choke size:
Was swab used during this test? No	Oil produced prior to test:
PRODUCTION DURING TEST PERIOD:	
Oil (BBLs):	Gas (MCF):
Gas - Oil Ratio: 0	Flowing Tubing Pressure:
Water (BBLs):	
CALCULATED 24-HOUR RATE	
Oil (BBLs):	Gas (MCF):
Oil Gravity - API - 60.:	Casing Pressure:
Water (BBLs):	

CASING RECORD											
Row	Type of Casing	Casing Size (in.)	Hole Size (in.)	Setting Depth (ft.)	Multi - Stage Depth (ft.)	Multi - Stage Shoe Depth (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	Surface	8 5/8	12 1/4	1513			C	700	1317.0	SURF ACE	Circulated to Surface
2	Conventional Production	5 1/2	7 7/8	7146			C	750	1237.0	4100	Circulated to Surface
3	Conventional Production	5 1/2	7 7/8	7146	4100		C	1060	2196.0	0	Circulated to Surface

LINER RECORD									
Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
N/A									

TUBING RECORD			
Row	Size (in.)	Depth	Size (ft.)
N/A			

PRODUCING/INJECTION/DISPOSAL INTERVAL			
Row	Open hole?	From (ft.)	To (ft.)
N/A			

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.			
Was hydraulic fracturing treatment performed? No			
Is well equipped with a downhole actuation sleeve? No			
If yes, actuation pressure (PSIG):			
Production casing test pressure (PSIG) prior to hydraulic fracturing treatment:			
Actual maximum pressure (PSIG) during hydraulic fracturing:			
Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR29)? No			
Row	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)

FORMATION RECORD

<u>Formations</u>	<u>Encountered</u>	<u>Depth TVD (ft.)</u>	<u>Depth MD (ft.)</u>	<u>Is formation isolated?</u>	<u>Remarks</u>
QUEEN	No	3503.0		No	
GRAYBURG	No	4023.0		No	
SAN ANDRES	No	4132.0		No	
GLORIETA	No	5208.0		No	
CLEARFORK	No	5525.0		No	
WICHITA ALBANY	No	6643.0		No	

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)?

Is the completion being downhole commingled (SWR 10)?

No

Yes

REMARKS

CIBP SET @ 5540' WITHOUT CEMENT

RRC REMARKS

PUBLIC COMMENTS:

CASING RECORD :

TUBING RECORD:

WELL TA'D

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed Name: Gayle Foord	Title: Regulatory Technician - MCBU
Telephone No.: (281) 206-5613	Date Certified: 07/01/2016