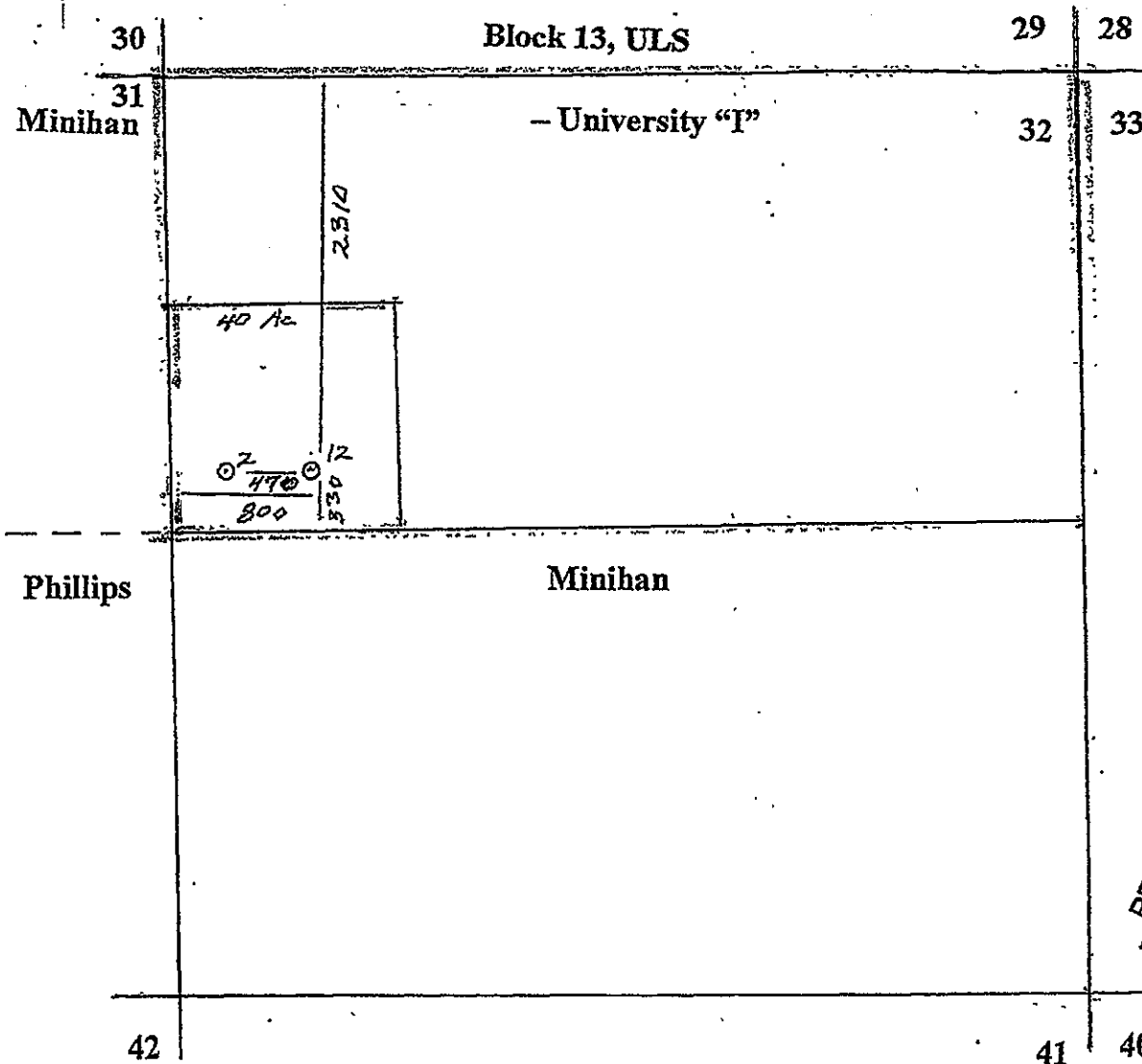


API No. <u>42-003-38951</u> Drilling Permit # <u>732275</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <div style="text-align: center;">748011</div>		2. Operator's Name (as shown on form P-5, Organization Report) <div style="text-align: center;">SANDRIDGE EXPL. AND PROD., LLC</div>		3. Operator Address (include street, city, state, zip):			
4. Lease Name <div style="text-align: center;">UNIVERSITY 'I'</div>		5. Well No. <div style="text-align: center;">12</div>					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> New Drill <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) </div>							
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>							
8. Total Depth <div style="text-align: center;">11200</div>		9. Do you have the right to develop the minerals under any right-of-way ? <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No </div>		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No </div>			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <div style="text-align: center;">08</div>		12. County <div style="text-align: center;">ANDREWS</div>		13. Surface Location <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore </div>			
14. This well is to be located <u>11</u> miles in a <u>NW</u> direction from <u>ANDREWS</u> which is the nearest town in the county of the well site.							
15. Section <div style="text-align: center;">32</div>		16. Block <div style="text-align: center;">13</div>		17. Survey <div style="text-align: center;">UL</div>		18. Abstract No. <div style="text-align: center;">A-000000</div>	
				19. Distance to nearest lease line: <div style="text-align: center;">330 ft.</div>		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 320	
21. Lease Perpendiculars: <u>330</u> ft from the <u>S</u> line and <u>800</u> ft from the <u>W</u> line. 22. Survey Perpendiculars: <u>2310</u> ft from the <u>N</u> line and <u>800</u> ft from the <u>W</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
08	33176001	FUHRMAN-MASCHO		Oil Well	11200	0.00	1
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS							
Remarks 				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Bill Spencer, Consultant</u> Name of filer </div> <div> <u>Jan 24, 2012</u> Date submitted </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(512)9181062</u> Phone </div> <div> <u>bill@spencerconsulting.org</u> E-mail Address (OPTIONAL) </div> </div>			
				RRC Use Only			
Data Validation Time Stamp: Feb 1, 2012 4:35 PM('As Approved' Version)							

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <div style="text-align: right;">732275</div>	DATE PERMIT ISSUED OR AMENDED <div style="text-align: center;">Feb 01, 2012</div>	DISTRICT <div style="text-align: center;">* 08</div>																				
API NUMBER <div style="text-align: right;">42-003-38951</div>	FORM W-1 RECEIVED <div style="text-align: center;">Jan 24, 2012</div>	COUNTY <div style="text-align: center;">ANDREWS</div>																				
TYPE OF OPERATION <div style="text-align: center;">RECOMPLETION</div>	WELLBORE PROFILE(S) <div style="text-align: center;">Vertical</div>	ACRES <div style="text-align: center;">320</div>																				
OPERATOR <div style="text-align: right;">748011</div> <div style="text-align: center;">SANDRIDGE EXPL. AND PROD., LLC</div>		NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: <div style="text-align: center;">(432) 684-5581</div>																				
LEASE NAME <div style="text-align: center;">UNIVERSITY 'I'</div>		WELL NUMBER <div style="text-align: center;">12</div>																				
LOCATION <div style="text-align: center;">11 miles NW direction from ANDREWS</div>		TOTAL DEPTH <div style="text-align: center;">11200</div>																				
Section, Block and/or Survey SECTION 32 BLOCK 13 ABSTRACT 000000 SURVEY UL																						
DISTANCE TO SURVEY LINES <div style="text-align: center;">2310 ft. N 800 ft. W</div>		DISTANCE TO NEAREST LEASE LINE <div style="text-align: center;">330 ft.</div>																				
DISTANCE TO LEASE LINES <div style="text-align: center;">330 ft. S 800 ft. W</div>		DISTANCE TO NEAREST WELL ON LEASE <div style="text-align: center;">See FIELD(s) Below</div>																				
FIELD(s) and LIMITATIONS: <div style="text-align: center;">* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</div>																						
<table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">FIELD NAME LEASE NAME</th> <th style="width:10%;">ACRES NEAREST LEASE</th> <th style="width:10%;">DEPTH</th> <th style="width:10%;">WELL # NEAREST WE</th> <th style="width:10%;">DIST</th> </tr> </thead> <tbody> <tr> <td>-----</td> <td>-----</td> <td>-----</td> <td>-----</td> <td>---</td> </tr> <tr> <td>FUHRMAN-MASCHO</td> <td align="right">320.00</td> <td align="right">11,200</td> <td align="right">12</td> <td align="right">08</td> </tr> <tr> <td>UNIVERSITY 'I'</td> <td align="right">330</td> <td></td> <td align="right">0</td> <td></td> </tr> </tbody> </table>			FIELD NAME LEASE NAME	ACRES NEAREST LEASE	DEPTH	WELL # NEAREST WE	DIST	-----	-----	-----	-----	---	FUHRMAN-MASCHO	320.00	11,200	12	08	UNIVERSITY 'I'	330		0	
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FUHRMAN-MASCHO	320.00	11,200	12	08																		
UNIVERSITY 'I'	330		0																			
RESTRICTIONS: This is a hydrogen sulfide field. Hydrogen Sulfide Fields with perforations must be isolated and tested per State Wide Rule 36 and a Form H-9 filed with the district office. Fields with SWR 10 authority to downhole commingle must be isolated and tested individually prior to commingling production.																						
<p align="center">THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS</p> <p>This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.</p>																						



I certify that this plat is true to the best of my knowledge.

H. H. Krusekopf

H. H. Krusekopf
1-04-02

Plat Showing
SANDRIDGE EXPL + PROD LLC
University "I" Lease
Section 32, Block 13, ULS
Andrews County, Texas
Scale: 1" = 1000'