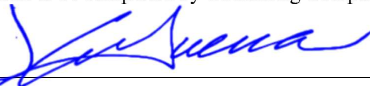


RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

				API No. (if available) 42-003-38793		11.. RRC District 08					
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number 36473					
2. FIELD NAME (as per RRC records) MARTIN (CONSOLIDATED)			3. Lease Name UNIVERSITY 11 SEC. 11 -A-			5. Well Number 8					
6. OPERATOR OXY USA INC			6a. Original Form W-1 filed in name of ARCO PERMIAN			10. County ANDREWS					
7. ADDRESS 5 GREENWAY PLAZA STE. 110 HOUSTON, TX 77046			6b. Any subsequent W-1's filed in name of: N/A			11. Date Drilling Permit Issued 04/27/2001					
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			467 feet from SOUTH line and 557 feet from EAST line of the UNIVERSITY 11 SEC 11 -A- lease			12. Permit Number 507189					
9a. SECTION, BLOCK and SURVEY SEC 11, BLK 11, UNIVERSITY LANDS			9b. Distance and direction from nearest town in this county 17.0 MI SW ANDREWS, TX			13. Date Drilling Commenced 06/02/2001					
16. Type Well (oil, gas, or dry)		Total Depth 8200'	If multiple completion list all field names and oil lease or gas id no.'s		Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed 06/22/2001			
18. If gas, amt. of cond. on hand at time of plugging								15. Date Well Plugged 05/02/2024			
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date				4.30.2024	4.30.2024	5.1.2024	5.1.2024	5.1.2024	5.2.2024	5.2.2024	
20. Size of Hole or Pipe in which Plug Placed (inches)				5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				5200	5200	4519	2901	1537	1100	350	
*22. Sacks of Cement Used (each plug)				150	200	60	60	25	40	93	
*23. Slurry Volume Pumped (cu. ft.)				200	266	80	80	33	53	124	
*24. Calculated Top of Plug (ft.)				5015	4966	3920	2310	1289	1000	0	
25. Measured Top of Plug (if tagged) (ft.)					5020	3906	2320	1295		0	
*26. Slurry Wt. # / Gal.				14.8	14.8	14.8	14.8	14.8	14.8	14.8	
*27. Type Cement				CLASS C	CLASS C	CLASS C	CLASS C	CLASS C	CLASS C	CLASS C	
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any non-drillable material (other than casing) left in this well? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)						
8 5/8		1423	1423	12 1/4	Tubing cut @ 5150'						
5 1/2		8200	8200	7 7/8							
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS											
FROM	5652	TO	5870	FROM TO							
FROM	6400	TO	6744	FROM TO							
FROM		TO		FROM TO							
FROM		TO		FROM TO							
FROM		TO		FROM TO							

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.


Signature of Cementer or Authorized Representative

Petroplex Acidizing INC

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Erica Garcia 
REPRESENTATIVE OF COMPANYRegulatory Eng.
TITLE05/30/2024
DATEPHONE 713-497-2052
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud applied? <div style="text-align: center; border: 1px solid black; padding: 5px;">PETROPLEX EQUIPMENT</div>	33. Mud Weight LBS/GAL <div style="text-align: center; border: 1px solid black; padding: 5px;">10.5</div>						
34. Total Depth <div style="border: 1px solid black; padding: 2px; text-align: center; margin-bottom: 5px;">8200'</div> Depth of Deepest <div style="border: 1px solid black; padding: 2px; text-align: center; margin-bottom: 5px;">0'</div> Fresh Water <div style="border: 1px solid black; padding: 2px; text-align: center;">1350'</div>	Other Fresh Water Zones by GAU <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 33%; text-align: center; border-bottom: 1px solid black;">TOP</td> <td style="width: 33%; text-align: center; border-bottom: 1px solid black;">BOTTOM</td> </tr> <tr> <td style="text-align: center; border-bottom: 1px solid black;">0'</td> <td style="text-align: center; border-bottom: 1px solid black;">300'</td> </tr> <tr> <td style="text-align: center; border-bottom: 1px solid black;">1050'</td> <td style="text-align: center; border-bottom: 1px solid black;">1350'</td> </tr> </table>	TOP	BOTTOM	0'	300'	1050'	1350'	35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No <hr/> 36. If No, Explain
TOP	BOTTOM							
0'	300'							
1050'	1350'							
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well PETROPLEX ACIDIZING, INC. PO BOX 60365, MIDLAND, TX 79711-365		Date RRC District Office notified of plugging 04/23/2024						
38. Name(s) and address(es) of surface owners of well site University of Texas <hr/> PO BOX 13528 <hr/> Austin, TX 78771 <hr/> <hr/> <hr/>								
39. Was notice given before plugging to the above? Yes								
FILL IN BELOW FOR DRY HOLES ONLY								
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <div style="margin-top: 10px;"> <input type="checkbox"/> L-1 Attached </div> <div style="margin-top: 10px;"> <input type="checkbox"/> Log Header(s) Attached </div> <div style="margin-top: 10px;"> <small>NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application</small> </div>								
41. Date FORM P-8 (Special Clearance) filed:								
42. Amount of oil produced prior to plugging _____ bbls * <small>File FORM PR (Oil Production Report) for month this oil was produced</small>								
<div style="background-color: #f0f0f0; padding: 5px; border: 1px solid black;"> <u>R R C USE ONLY</u> <div style="margin-top: 10px;"> Nearest field _____ </div> </div>								

REMARKS