

Parsley Energy
DAILY OPERATIONS REPORT
University 14 # 1
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University 14 # 1

Reagan Co., TX

Well ID: 4211580001

Zone: 1 Field:

GR/CNL/CBL/CCL

Jul 12, 2014 Saturday (Day 1)

MIRU WL. Run cased hole logs. GR/CNL/CBL/CCL. Data submitted to engineering. TOC: 2,205'.

Short Joint: 6,254'- 6,277'. Depth Logger: 10,683'

Costs: Capitan Wireline: \$8,526.

Daily Cost: \$8,526

Cum. Cost: \$8,526

Jul 13, 2014 Sunday (Day 2)

Daily Cost:

Cum. Cost: \$8,526

Jul 14, 2014 Monday (Day 3)

Daily Cost:

Cum. Cost: \$8,526

Jul 15, 2014 Tuesday (Day 4)

Daily Cost:

Cum. Cost: \$8,526

Jul 16, 2014 Wednesday (Day 5)

Daily Cost:

Cum. Cost: \$8,526

Jul 17, 2014 Thursday (Day 6)

Daily Cost:

Cum. Cost: \$8,526

Jul 18, 2014 Friday (Day 7)

Daily Cost:

Cum. Cost: \$8,526

Jul 19, 2014 Saturday (Day 8)

Daily Cost:

Cum. Cost: \$8,526

Jul 20, 2014 Sunday (Day 9)

Daily Cost:

Cum. Cost: \$8,526

Jul 21, 2014 Monday (Day 10)

Daily Cost:

Cum. Cost: \$8,526

Jul 22, 2014 Tuesday (Day 11)

Daily Cost:

Cum. Cost: \$8,526

Jul 23, 2014 Wednesday (Day 12)

Daily Cost:

Cum. Cost: \$8,526

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University 14 # 1		Reagan Co., TX	Well ID: 4211580001
Zone: 1 Field:			
Jul 24, 2014	Thursday	(Day 13)	Daily Cost: Cum. Cost: \$8,526
Jul 25, 2014	Friday	(Day 14)	Daily Cost: Cum. Cost: \$8,526
Jul 26, 2014	Saturday	(Day 15)	Daily Cost: Cum. Cost: \$8,526
Jul 27, 2014	Sunday	(Day 16)	Daily Cost: Cum. Cost: \$8,526
Jul 28, 2014	Monday	(Day 17)	Daily Cost: Cum. Cost: \$8,526
Jul 29, 2014	Tuesday	(Day 18)	Daily Cost: Cum. Cost: \$8,526
Jul 30, 2014	Wednesday	(Day 19)	Daily Cost: Cum. Cost: \$8,526
Jul 31, 2014	Thursday	(Day 20)	Daily Cost: Cum. Cost: \$8,526
Aug 1, 2014	Friday	(Day 21)	Daily Cost: Cum. Cost: \$8,526
Aug 2, 2014	Saturday	(Day 22)	Daily Cost: Cum. Cost: \$8,526
Aug 3, 2014	Sunday	(Day 23)	Daily Cost: Cum. Cost: \$8,526

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University 14 # 1

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Zone: 1 Field:

Aug 4, 2014 Monday

(Day 24)

Stage 1 - BARNETT: RU Capitan W/L and PU guns and RIH. Perf 10,577'-10,663' w/ 36 holes. Propetro held safety meeting. Breakdown 5,702. Pump 3000 gal 15% NEFE HCL. Pump 94,040 gal. Slickwater w/ 54,805# 30/50 White. Spot 1000 gal 15% acid. Flush with 9,223 gal. Max rate - 59 bpm. Avg rate - 56 bpm. Max psi - 6,308#. Avg psi - 6,020#. ISIP- S/O. Load to recover: 2554 bbls

Stage 2 - ATOKA: RIH and set plug at 10,400'. Perf 10,078'-10,348' w/ 36 holes. Breakdown 3,023#. Pump 2000 gal 15% NEFE HCL. Pump 151,385 gal. Slickwater w/ 133,360# 30/50 NWS. Spot 1000 gal 15% acid. Flush with 8,879 gal. Max rate - 78 bpm. Avg rate - 77 bpm. Max psi - 6,268#. Avg psi - 5,851#. ISIP- 4,076#. Load to recover: 3887 bbls

Stage 3 - STRAWN: RIH and set plug at 10,030'. Perf 9,790'-9,976' w/ 36 holes. Breakdown 3,384#. Pump 2000 gal 15% NEFE HCL. Pump 153,866 gal. Slickwater w/ 133,127# 30/50 NWS. Spot 1000 gal 15% acid. Flush with 8,652 gal. Max rate - 88 bpm. Avg rate - 87 bpm. Max psi - 5,748#. Avg psi - 5,524#. ISIP- 3,984#. Load to recover: 3941 bbls

Stage 4 - U. PENN: RIH and set plug at 9,770'. Perf 9,545'-9,749' w/ 30 holes. Breakdown 3,328#. Pump 2000 gal 15% NEFE HCL. Pump 129,677 gal. Slickwater w/ 94,934# 30/50 NWS. Spot 1000 gal 15% acid. Flush with 8,223 gal. Max rate - 81 bpm. Avg rate - 77 bpm. Max psi - 6,281#. Avg psi - 5,708#. ISIP- 3,137#. Load to recover: 3355 bbls

Stage 5 - MWC-1: RIH and set plug at 9,350'. Perf 9,181'-9,324' w/ 30 holes. Breakdown 3,679#. Pump 1500 gal 15% NEFE HCL. Pump 152,098 gal. Slickwater w/ 134,376# 30/50 NWS. Spot 1000 gal 15% acid. Flush with 8,294 gal. Max rate - 76 bpm. Avg rate - 75 bpm. Max psi - 6,225#. Avg psi - 5,693#. ISIP- 3,477#. Load to recover: 3872 bbls

Stage 6 - MWC-2: RIH and set plug at 9,160'. Perf 8,843'-9,139' w/ 36 holes. SDFN

Daily Cost: \$243,928

Cum. Cost: \$252,454

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University 14 # 1

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Zone: 1 Field:

Aug 5, 2014 Tuesday (Day 25)

Stage 6 - MWC-2: RIH and set plug at 9,160'. Perf 8,843'-9,139' w/ 36 holes. SDFN Breakdown 2,957#. Pump 1500 gal 15% NEFE HCL. Pump 152,040 gal. Slickwater w/ 137,649# 30/50 NWS. Spot 750 gal 15% acid. Flush with 7,830 gal. Max rate - 89 bpm. Avg rate - 85 bpm. Max psi - 5,891#. Avg psi - 5,342#. ISIP- 3,863#. Load to recover: 3860 bbls

Stage 7 - MWC-3: RIH and set plug at 8,710'. Perf 8,516'-8,664' w/ 30 holes. Breakdown 2,976#. Pump 1500 gal 15% NEFE HCL. Pump 147,126 gal. Slickwater w/ 132,245# 30/50 NWS. Spot 750 gal 15% acid. Flush with 7,641 gal. Max rate - 85 bpm. Avg rate - 83 bpm. Max psi - 6,328#. Avg psi - 5,321#. ISIP- 3,398#. Load to recover: 3738 bbls

Stage 9 - UWC: RIH and set plug at 8,180'. Perf 7,928'-8,141' w/ 36 holes. Breakdown 2,455#. Pump 1000 gal 15% NEFE HCL. Pump 133,344 gal. Slickwater w/ 138,835# 30/50 NWS. Flush with 7,742 gal. Max rate - 96 bpm. Avg rate - 94 bpm. Max psi - 5,229#. Avg psi - 4,805#. ISIP- 2,026#. Load to recover: 3383 bbls

Rig down Propetro and Capitan Wireline. Well shut in.

Costs: Capitan Wireline - \$35,503, Titan Plugs - \$16,616, Guardian Flowback manifold - \$1850, Trey Water transfer, showers, lightplants - \$26,003, Propetro frac & chems - \$337,568

Total Load to Recover: 32,502 BBLS or 1,365,084 gallons

Total Sand pumped: 1,102,440 #

Top Perf: 7,928' NO CAP PLUG SET

Well shut in at 1405 psi. 5 ½" 17#

Daily Cost: \$173,612

Cum. Cost: \$426,066