

**RAILROAD COMMISSION OF TEXAS**  
Oil and Gas Division

**Form W-2**

Rev. 4/1/83

EAG0897

**Type or print only**

API No. <b>42- 003 38591</b>				7. RRC District No. <b>8</b>	
<b>Oil Well Potential Test, Completion or Recompletion Report, and Log</b>				8. RRC Lease No. <b>35926</b>	
				9. Well No. <b>10</b>	
1. FIELD NAME (as per RRC Records or Wildcat) <b>University Block 9 (Devonian)</b>		2. LEASE NAME <b>University 9 CEC</b>		10. County of well site <b>Andrews</b>	
3. OPERATOR'S NAME (Exactly as shown on P-5, Organization Report) <b>XTO Energy Inc.</b>			RRC Operator No. <b>945936</b>		11. Purpose of filing Initial Potential <input type="checkbox"/>  Retest <input checked="" type="checkbox"/>  Reclass <input type="checkbox"/>  Well record only (explain in Remarks) <input type="checkbox"/>
4. ADDRESS <b>200 N. Loraine, Ste 800, Midland, Texas 79701</b>					
5. If Operator has changed within the last 60 days, name the former operator					
6a. Location (Section, Block, and Survey) <b>Sec. 14 Blk. 9 UL</b>			6b. Distance and direction to nearest town in this county. <b>7 miles southwest from Andrews</b>		
12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no. <b>FIELD &amp; RESERVOIR</b>		GAS ID or OIL LEASE #	Oil - O Gas - G	WELL NO.	
13. Type of electric or other log run				14. Completion or recompletion date <b>12/11/07</b>	

**SECTION I: POTENTIAL TEST DATA**

**IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.**

15. Date of test <b>12/18/07</b>	16. No. of hours tested <b>24</b>	17. Production method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of pump) <b>2-1/2"x1-1/2"x30' RHBC</b>			18. Choke size
19. Production during Test Period ▶	Oil - BBLs <b>112</b>	Gas - MCF <b>52</b>	Water - BBLs <b>232</b>	Gas - Oil Ratio <b>464</b>	Flowing Tubing Pressure PSI
20. Calculated 24-Hour Rate ▶	Oil - BBLs	Gas - MCF	Water - BBLs	Oil Gravity - API - 60°	Casing Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) <b>160 bbls</b>			23. Injection Gas-Oil Ratio

REMARKS: **Drill out CIBP @ 10470' & add additional Devonian perms**

**INSTRUCTIONS:** File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within **30** days after completing a well and within **10** days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

<p><b>WELL TESTER'S CERTIFICATION</b></p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.</p>		
<p><b>XTO Energy Inc.</b></p>		
Signature: Well Tester	Name of Company	RRC Representative

<p><b>OPERATOR'S CERTIFICATION</b></p> <p>I declare under the penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.</p>		
<p><b>DeeAnn Kemp</b></p> <p>Typed or printed name of operator's representative</p>		<p><b>Regulatory</b></p> <p>Title of Person</p>
<p><b>432-620-6724</b></p> <p>Telephone: Area Code Number</p>	<p><b>01 / 12 / 2009</b></p> <p>Date: mo. day year</p>	<p><i>[Signature]</i></p> <p>Signature</p>

SECTION II				DATA ON WELL COMPLETION AND LOG (Not Required on Retest)			
24. Type of Completion New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>				25. Permit to Drill, Plug Back or, Deepen DATE PERMIT NO.			
26. Notice of Intention to Drill this well was filed in Name of				Rule 37 Exception CASE NO.			
27. Number of producing wells on this lease in this field (reservoir) including this well 5				28. Total number of acres in this lease 320			
29. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced 11/15/07 Completed 12/11/07				30. Distance to nearest well. Same Lease & Reservoir 811			
31. Location of well, relative to nearest lease boundaries of lease on which this well is located				1300 Feet from South Line and 1800 Feet from East Line of the University 9 CEC Lease			
32. Elevation (DF, RKB, RT, GR, ETC.) GR 3146'				33. Was directional survey made other than inclination (W-12)? <input type="checkbox"/> Yes <input type="checkbox"/> No			
34. Top of Pay 10,327'	35. Total Depth 10,705'	36. P. B. Depth 10,650'	37. Surface Casing Determined by: Field Rules <input type="checkbox"/>		Recommendation of T.D.W.R. Railroad Commission (Special) <input type="checkbox"/>		Dt. of Letter
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR			GAS ID or OIL LEASE #	Oil-O Gas-G	WELL #
41. Name of Drilling Contractor					40. Intervals Drilled by: Rotary Tools Cable Tools		
					42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input type="checkbox"/> No		
43. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13-3/8"	48#	310'		375sx C1 C	17-1/2"	Surface	506
8-5/8"	32#	310'	1751'	930sx 35/65	11"	Didn't circ on 1st stag	2117
5-1/2"	17#	10702'	8987'	Poz C+200 C1 C 375sx C1 H	7-7/8"	Didn't circ	457

44. LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen
None				

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2-7/8"	10570		10,332'	10,548'
			From	To
			From	To

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
10400'- 10430' (Added additional perfs)	Perf 3-1/8" slick gun w/31 shots, 1 JSPF
10542-10548	Acadz w/6000 g emulsified acid/3000 g VDA/1500 g. 15%
10492-10508'	Acadz w/6000 g emulsified acid/300 g. VDA/1500 g 15% HCL
10400-10430'	Acadz 13500 g emulsified acid/4000 g VDA/3000 g 15% HCL

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
Grayburg	4330'	Wolfcamp	8375'
San Andres	4719'	Penn	8729'
Tubb	5908'	Devonian	10237'

REMARKS 10332-10360' acdz w/12000 g emulsified acid/6000 g VDA/3000 g 15% HCL  
Drill out CIBP @ 10470'