

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-2

Rev. 4/1/83

EAG0897

API No. 42-003 38591				7. RRC District No. 8	
Oil Well Potential Test, Completion or Recompletion Report, and Log				8. RRC Lease No. 35926	
1. FIELD NAME (as per RRC Records or Wildcat) University Block 9 (Devonian)		2. LEASE NAME University 9 CEC		9. Well No. 10	
3. OPERATOR'S NAME (Exactly as shown on P-5, Organization Report) XTO Energy Inc.		RRC Operator No. 945936		10. County of well site Andrews	
4. ADDRESS 200 N. Loraine, Ste 800, Midland, Texas 79701				11. Purpose of filing Initial Potential <input type="checkbox"/>	
5. If Operator has changed within the last 60 days, name the former operator				Retest <input checked="" type="checkbox"/>	
6a. Location (Section, Block, and Survey) Sec. 14 Blk. 9 UL		6b. Distance and direction to nearest town in this county. 7 miles southwest from Andrews		Reclass <input type="checkbox"/>	
12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no. FIELD & RESERVOIR		GAS ID or OIL LEASE #	Oil - O Gas - G	WELL NO. <input type="checkbox"/>	
13. Type of electric or other log run		14. Completion or recompletion date 12/11/07			

SECTION I: POTENTIAL TEST DATA

IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test 12/18/07	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of pump) 2-1/2"x1-1/2"x30' RHBC			18. Choke size
19. Production during Test Period Oil - BBLS 112	Gas - MCF 52	Water - BBLS 232	Gas - Oil Ratio 464	Flowing Tubing Pressure PSI	
20. Calculated 24-Hour Rate Oil - BBLS	Gas - MCF	Water - BBLS	Oil Gravity - API - 60 °	Casing Pressure PSI	
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 160 bbls		23. Injection Gas-Oil Ratio	
REMARKS: Drill out CIBP @ 10470' & add additional Devonian perms					

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

XTO Energy Inc.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under the penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

DeeAnn Kemp

Typed or printed name of operator's representative

432-620-6724

Telephone: Area Code Number

01 / 12 / 2009

Date: mo. day year

Regulatory

Title of Person

Signature

SECTION II								DATA ON WELL COMPLETION AND LOG (Not Required on Retest)											
24. Type of Completion New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>								25. Permit to Drill, Plug Back or, Deepen DATE PERMIT NO. Rule 37 CASE NO. Exception Water injection PERMIT NO. Permit Salt Water Disposal PERMIT NO. Permit Other PERMIT NO.											
26. Notice of Intention to Drill this well was filed in Name of								27. Number of producing wells on this lease in this field (reservoir) including this well <div style="text-align: center; font-size: 1.2em;">5</div>											
28. Total number of acres in this lease <div style="text-align: center; font-size: 1.2em;">320</div>								29. Date Plug Back, Deepening, Workover or Drilling Operations: <table style="width:100%; border: none;"> <tr> <td style="border: none; width: 20%;">Commenced</td> <td style="border: none; width: 20%;">11/15/07</td> <td style="border: none; width: 20%;">Completed</td> <td style="border: none; width: 20%;">12/11/07</td> </tr> </table>								Commenced	11/15/07	Completed	12/11/07
Commenced	11/15/07	Completed	12/11/07																
30. Distance to nearest well. Same Lease & Reservoir <div style="text-align: center; font-size: 1.2em;">811</div>								31. Location of well, relative to nearest lease boundaries of lease on which this well is located <div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: center;">1300 Feet from</div> <div style="text-align: center;">South Line and</div> <div style="text-align: center;">1800 Feet from</div> </div> <div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: center;">East Line of the</div> <div style="text-align: center;">University 9 CEC Lease</div> </div>											
32. Elevation (DF, RKB, RT, GR, ETC.) <div style="text-align: center; font-size: 1.2em;">GR 3146'</div>								33. Was directional survey made other than inclination (W-12)? <input type="checkbox"/> Yes <input type="checkbox"/> No											
34. Top of Pay <div style="text-align: center; font-size: 1.2em;">10,327'</div>		35. Total Depth <div style="text-align: center; font-size: 1.2em;">10,705'</div>		36. P. B. Depth <div style="text-align: center; font-size: 1.2em;">10,650'</div>		37. Surface Casing Determined by: <table style="width:100%; border: none;"> <tr> <td style="border: none; width: 20%;">Field Rules <input type="checkbox"/></td> <td style="border: none; width: 20%;">Recommendation of T.D.W.R. Railroad Commission (Special) <input type="checkbox"/></td> </tr> </table>		Field Rules <input type="checkbox"/>	Recommendation of T.D.W.R. Railroad Commission (Special) <input type="checkbox"/>	Dt. of Letter		Dt. of Letter							
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38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. <div style="text-align: center; font-size: 1.2em;">FIELD & RESERVOIR</div>						40. Intervals Drilled by: <table style="width:100%; border: none;"> <tr> <td style="border: none; width: 20%;">Rotary Tools</td> <td style="border: none; width: 20%;">Cable Tools</td> </tr> </table>		Rotary Tools	Cable Tools	41. Name of Drilling Contractor							
Rotary Tools	Cable Tools																		
42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input type="checkbox"/> No		43. CASING RECORD (Report All Strings Set in Well)																	
Casing Size		WT #/FT.		DEPTH SET		MULTISTAGE TOOL DEPTH		TYPE & AMOUNT CEMENT (sacks)		HOLE SIZE		TOP OF CEMENT		SLURRY VOL. cu. ft.					
13-3/8"		48#		310'				375sx C1 C		17-1/2"		Surface		506					
8-5/8"		32#		310'		1751'		930sx 35/65		11"		Didn't circ		2117					
								Poz C+200 C1 C				on 1st stag							
5-1/2"		17#		10702'		8987'		375sx C1 H		7-7/8"		Didn't circ		457					

44. LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen
None				

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2-7/8"	10570		10,332'	10,548'
			From	To
			From	To

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
10400'- 10430' (Added additional perfs)	Perf 3-1/8" slick gun w/31 shots, 1 JSPF
10542-10548	Acadz w/6000 g emulsified acid/3000 g VDA/1500 g. 15%
10492-10508'	Acadz w/6000 g emulsified acid/300 g. VDA/1500 g 15% HCL
10400-10430'	Acadz 13500 g emulsified acid/4000 g VDA/3000 g 15% HCL

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
Grayburg	4330'	Wolfcamp	8375'
San Andres	4719'	Penn	8729'
Tubb	5908'	Devonian	10237'

REMARKS 10332-10360' acdz w/12000 g emulsified acid/6000 g VDA/3000 g 15% HCL
 Drill out CIBP @ 10470'