

2012
4/24/00

42-003-38572

ENERGEN

R E S O U R C E S

UNIVERSITY "13-A" #2 BLOCK 2 (GRAYBURG) FIELD ANDREWS COUNTY, TEXAS

Composite Report

University "13-A" #2

AFE Number / Amount: PB012600 / \$275,966	API Number: 42-003-38572
RRC Permit Number: 491787	Rule "37" Case Number: 0223935
Location: 2,567' FNL & 500' FEL, Section 13, Block 1, UL Survey	
County/State: Andrews County, Texas	Field: Block 2 (Grayburg)
Objective: 5,000', (San Andres / Grayburg)	GL Elevation: 3,079' / KB Elevation: 3,091'
Contractor: Key Energy Drilling, Inc. Rig #22	

02/26/00: **First Report:** The Water Board Letter, Drilling Permit, & Rule "37" exception are back & approved. The location was let to M & P Construction Co., Inc. out of Kermit, TX. Have the location & pits complete. Should spud the first part of next week. (NW)

02/27/00: Should spud the first part of this week. (NW)

02/28/00: Lined the reserve & hauled water to hold the liner. Dug the rat-hole, mouse-hole, & starting-hole. Should get spudded tomorrow. (NW)

02/29/00: Plan to MIRURT & spud this p.m. (NW)

03/01/00: Day #1, Drilling @ 540', Red Bed, Made 540'/10 hrs, Avg-54.0'/hr, MW-8.6, Vis-28, PH-8.5, Pump #1-6 x 15 x 52, 320-GPM, PP-900#, Survey @ 424'-3/4, Bit #1-12 1/4" STC-FDS, 13/13/13, In @ 0', Has Cut 540'/10 hrs, Avg-54.0' hr, WOB-35M, RPM-90, BHA-Bit, SS, 4-8" DC's, XO, & 13-6" DC's, (488.80'). Had 10 hrs-Drilling, 1 1/2-RR, & 1/4 hr SHT. Spudded w/ Key Energy Drilling, Inc's., Rig #22 @ 6:15 p.m., 02/29/00. Presently drilling ahead w/ full returns @ 1-2 min/ft. Hauled 17 loads of FW & 8 loads of BW. Mixed 3-Paper. DMC-\$14, AMC-\$14, DC-\$19,473, AT-\$19,473, AFE-\$275,966. (NW)

UNIVERSITY "13-A" #2

PAGE # 2

03/02/00: Day #2, POOH @ 1,681', Anhydrite, Made 1,141'/21 1/2 hrs, Avg-53.1'/hr, MW-8.8, Vis-30, PH-8.5, Pump #1-6 x 15 x 52, 320-GPM, PP-1,200#, Surveys @ 869'-3/4 & @ 1,304'-3/4, Bit #1-12 1/4" STC-FDS, 13/13/13, In @ 0', Out @ 1,681', Cut 1,681'/31 1/2 hrs, Avg-53.4'/hr, WOB-45M, RPM-90, BHA-Bit, SS, 4-8" DC's, XO, & 13-6" DC's, (488.80'). Had 21 1/2 hrs-Drilling, 1-Circulate, 1/2-RR, 1/2-Trip, & 1/4 hr-SHT. Presently POOH to run the 8 5/8" casing. Hauled 3 loads of FW & 4 loads of BW. Mixed 10-Paper, 5-Gel, & 1-Lime. DMC-\$72, AMC-\$86, DC-\$10,647, AT-\$30,120, AFE-\$275,966. (NW)

03/03/00: Day #3, NUBOP's @ 1,681', Anhydrite, Made no hole, MW-10.0, Vis-28, PH-8.5, Chlorides-186M, Pump #1-6 x 15 x 0, 0-GPM, PP-0#, Survey @ 1,681'-1/2, Bit #2-7 7/8", STC-ER-628, 14/14/14, In @ 1,681', Has Cut 0'/0 hrs, Avg-0'/hr, WOB-0M, RPM-0, BHA-Bit & 22-6" DC's, (635.66'). Had 2 1/4 hrs-Trip, 3/4-Circulating, 5-Running 8 5/8" casing, 1-Cementing, 9-WOC, & 6 hrs-NUBOP's.

Ran a total of 38 joints of 8 5/8" J-55 24.00# ST&C R-3 casing, (Includes the rig's landing joint), totaling 1,683', set @ 1,678'. RU BJ Services & cemented w/ 70 BFW ahead, 700 sacks of Class "C" w/ 4% gel, 2% CaCl₂, & 1/4# of Cello-Flake/sack w/ a yield of 1.75, mixed @ 13.5 ppg. Tailed w/ 150 sacks of Class "C" w/ 2% CaCl₂, & 1/4# of Cello-Flake/sack w/ a yield of 1.35 mixed @ 14.8 ppg. The total of both slurries was 1,428 cu. ft. Had good circulation throughout the job, the plug was down w/ 1,010# @ 2:00 p.m., 03/02/00, the float held, circulated 198 sacks of cement to the reserve pit. Presently NUBOP's.

Hauled 2 loads of FW & 0 loads of BW. Mixed no mud.

DMC-\$0, AMC-\$86, DC-\$22,148, AT-\$52

03/04/00: Day #4, Drilling @ 2,483', Anhydrite/Salt, Made 802'/11 1/4 hrs, Avg-71.3' hr, MW-10.0, Vis-28, PH-10.0, Chlorides-183M, Pump #1-6 x 15 x 51, 314-GPM, PP-1,000#, Survey @ 2,046'-1, Bit #2-7 7/8", STC-ER-628, 14/14/14, In @ 1,681', Has Cut 802'/11 1/4 hrs, Avg-71.3'/hr, WOB-30M, RPM-70, BHA-Bit & 22-6" DC's, (635.66'). Had 11 1/4 hrs-Drilling, 2 1/4-Trip, 1/4-SHT, 1 3/4-RR, 5 3/4-NUBOP, 1 1/4-Test BOP, & 1 1/2 hr-Drilling plugs, FC, cement, & shoe joint. Tested the pipe rams, choke manifold, & casing to 1M# w/ no leak-off. Drilled cement, plugs, float collar, & 15' of the shoe joint & tested to 1M# w/ no leak-off. Presently drilling ahead w/ full returns @ 1-2 min/ft.

Hauled 0 loads of FW & 8 loads of BW. Mixed 6-Paper & 24-Lime.

DMC-\$112, AMC-\$198, DC-\$7,903, AT-\$60,171, AFE-\$275,966. (NW)

03/05/00: Day #5, Drilling @ 3,573', Anhydrite, Made 1,090'/20 hrs, Avg-54.5' hr, MW-10.0, Vis-29, PH-10.5, Chlorides-183M, Pump #1-6 x 15 x 52, 320-GPM, PP-1,100#, Surveys @ 2,474'-1 3/4, 2,720'-2, 2,979'-2, 3,250'-2, & @ 3,472'-2, Bit #2-7 7/8", STC-ER-628, 14/14/14, In @ 1,681', Has Cut 1,892'/31 1/4 hrs, Avg-60.5'/hr, WOB-35M, RPM-70, BHA-Bit & 22-6" DC's, (635.66'). Had 20 hrs-Drilling, 1 1/2-SHT, 1/4-SR, & 2 1/4 hrs-RR. Presently drilling ahead w/ full returns @ 1-2 min/ft. Hauled 0 loads of FW & 0 loads of BW. Mixed 10-Paper & 12-Lime.

DMC-\$90, AMC-\$288, DC-\$9,670, AT-\$69,841, AFE-\$275,966. (NW)

UNIVERSITY "13-A" #2**PAGE # 3**

03/06/00: Day #6, Drilling @ 4,450', Anhydrite, Made 877' / 23 1/4 hrs, Avg-37.7' hr, MW-10.1, Vis-30, WL-10.0, PH-10.5, WC-1, Solids-1, Chlorides-186M, Pump #1-6 x 15 x 52, 320-GPM, PP-1,150#, Surveys @ 3,937'-3 & @ 4,121'-2 1/4, Bit #2-7 7/8", STC-ER-628, 14/14/14, In @ 1,681', Has Cut 2,769'/54 1/2 hrs, Avg-50.8'/hr, WOB-36M, RPM-70, BHA-Bit & 22-6" DC's, (635.66'). Had 23 1/4 hrs-Drilling, 1/2-SHT, & 1/4 hrs-SR.

Presently drilling ahead "Mudded-Up" w/ full returns @ 2-3 min/ft.

Hauled 0 loads of FW & 0 loads of BW. Mixed 50-Starch, 3-Caustic, & 10-Lime.

DMC-\$535, AMC-\$823, DC-\$8,305, AT-\$78,146, AFE-\$275,966. (NW)

03/07/00: Day #7, Drilling @ 4,870', Dolomite, Made 420' / 23 1/2 hrs, Avg-17.9' hr, MW-10.1, Vis-30, WL-9.0, PH-10.0, WC-2, Solids-1.6, Chlorides-186M, Pump #1-6 x 15 x 36, 221-GPM, PP-550#, Survey @ 4,479'-2 1/2, Bit #2-7 7/8", STC-ER-628, 14/14/14, In @ 1,681', Has Cut 3,189'/78 hrs, Avg-40.9'/hr, WOB-36M, RPM-70, BHA-Bit & 22-6" DC's, (635.66'). Had 23 1/2 hrs-Drilling, 1/4-SHT, & 1/4 hr-SR. Presently drilling ahead w/ full returns @ 3-4 min/ft. Hauled 0 loads of FW & 0 loads of BW. Mixed 10-Starch, 10-Salt Gel, & 15-Magma-Fiber. DMC-\$381, AMC-\$1,204, DC-\$5,831, AT-\$83,977, AFE-\$275,966. (NW)

ENERGEN

R E S O U R C E S

3300 North "A" Street
 Building 4, Suite 100
 Midland, Texas 79705
 (915) 687-1155
 FAX (915) 687-1796

Total number of pages (including cover page) 1

TO:	UNIVERSITY LANDS DEPT.	688-0466	OR	682-7456
ATTN:	WENDA KELLY			
FROM:	ENERGEN RESOURCES			
DATE:	March 8, 2000			

COVER MESSAGE:

University "13-A" #2

03/08/00: Day #8, Drilling @ 4,948', Dolomite, Made 78' / 3 hrs, Avg-26.0' hr, MW-10.1, Vis-30, WL-9.0, PH-10.0, WC-2, Solids-1.6, Chlorides-186M, Pump #1-6 x 15 x 36, 221-GPM, PP-550#, Survey @ 4,948'-2, Bit #2-7 7/8", STC-ER-628, 14/14/14, In @ 1,681', Has Cut 3,267'/81 hrs, Avg-40.3'/hr, WOB-36M, RPM-70, BHA-Bit & 22-6" DC's, (635.66'). Had 3 hrs-Drilling, 5 3/4-Trip, 1 1/2-C&C for logs, 2-Building volume, & 11 3/4 hrs-Logging. ✓

Winds too high to SLMOOH. RU Schlumberger & ran their "Platform Express" from logger's TD of 4,946' back to the 8 5/8" casing shoe @ 1,678', pulled the CNL/GR back to surface. Took 20-Rotary-Sidewall cores & RD the Loggers. Presently RIH to C&C the hole to run casing.

Hauled 1-load of FW & 0-loads of BW. Mixed 14-Starch, 15-Salt Gel, 16-Paper, & 5-Multi-Seal. DMC-\$358, AMC-\$1,562, DC-\$17,197, AT-\$183,977, AFE-\$275,966. (NW)

If there are errors in transmission, please contact Barbara Reed at (915)687-1155.

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(915) 687-1155
FAX (915) 687-1796

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TO: UNIVERSITY LANDS DEPT. 688-0466 OR 682-7456
ATTN: WENDA KELLY
FROM: ENERGEN RESOURCES
DATE: March 9, 2000

COVER MESSAGE:

University "13-A" #2

03/09/00: Day #9, RDMORT @ 4,948', Made no hole, MW-10.1, Vis-30, WL-9.0, PH-10.0, WC-2, Solids-1.6, Chlorides-186M, Had 3 hrs-Trip, 1 1/2-Circulating, 5 1/2-LDDP & DC's, 1 1/2-Change rams, 3-Running 5 1/2" casing, 3 3/4-Cementing, & 3 hrs-ND the BOP's, set the 5 1/2" slips, ruff-cut the casing, & jet & clean the steel pits.

Released Key Energy Drilling, Inc's Rig #22 @ 3:15 a.m., 03/09/00.

Ran a total of 118 joints of 5 1/2" J-55 15.50# LT&C R-3 casing totaling 4,956', set @ 4,948'. The casing was sandblasted up to 4,271' & centralized up to 4,398'. RU BJ Services & pumped 20 BFW, 500 gallons of "Sure-Bond" @ 10 ppg, & 20 BFW as a pre-flush. Cemented w/ 485 sacks of 50/50 Poz "C" cement w/ 10% gel, 5% Salt, 0.5% FL-52, 5# Gilsonite, & 1/4# of Cello- Flake/sack w/ a yield of 2.42 mixed @ 11.85 ppg. Tailed w/ 225 sacks of 50/50 Poz "C" cement w/ 5% Salt, 0.6% FL-62, 0.7% CD-32, 0.2% SMS, 5# Gilsonite, & 1/4# of Cello-Flake/sack w/ a yield of 1.35 mixed @ 13.9 ppg. The total of both "Batch-Mixed" slurries was 1,477 ft3. Reciprocated the casing throughout the circulation & during cementing. Had good returns throughout the job, the plug was down w/ 1,600# @ 12:15 a.m., 03/09/00, the floats held good, circulated 23 sacks of cement to the reserve pit, set 58M# on the slips. Hauled 2 loads of FW & 0 loads of BW. Mixed no mud.

DMC-\$0, AMC-\$1,562, DC-\$39,136, AT-\$140,310, AFE-\$275,966. (NW)

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(915) 687-1155
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TO: UNIVERSITY LANDS DEPT. 688-0466 OR 682-7456
ATTN: WENDA KELLY
FROM: ENERGEN RESOURCES
DATE: March 15, 2000

COVER MESSAGE:

University "13-A" #2

03/15/00: Cleaned & back-drug the location, welded on a 5 1/2" bell-nipple, set anchors w/ markers. Will move on completion ASAP. DC-\$929, AT-\$141,595, AFE-\$275,966. (NW)

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TO: UNIVERSITY LANDS DEPT. 688-0466 OR 682-7456
ATTN: WENDA KELLY
FROM: ENERGEN RESOURCES
DATE: March 20, 2000

COVER MESSAGE:

University "13-A" #2

03/18/00: Unloaded & racked 158 joints of 2 7/8" J-55 6.50# EUE 8rd R-2 tubing. MIRUPU, installed a tubing head, & NU a BOP. SIFWE, will start PU tubing Monday a.m.
DC-\$2,271, AT-\$143,866, AFE-\$275,966. (NW)

03/19/00: SIFWE, will start PU tubing tomorrow a.m.
DC-\$0, AT-\$143,866, AFE-\$275,966. (NW)

03/20/00: SIFWE, will start PU tubing this a.m.
DC-\$0, AT-\$143,866, AFE-\$275,966. (NW)

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ATTN: WENDA KELLY

FROM: ENERGEN RESOURCES

DATE: March 21, 2000

COVER MESSAGE:

University "13-A" #2

03/21/00: PU & RIH w/ a 4 3/4" mill-tooth bit, 5 1/2" casing scraper, XO, 2 7/8" API SN, & 155 joints of the 2 7/8" J-55 6.50# EUE 8rd R-2 tubing. Reciprocated each joint of tubing in the hole, (In/out/in), rotating 1/3 to 1/2 round between lowering. Tagged up @ 4,906', RU BJ Services on the casing & circulated bottoms up w/ 55 BFW, (Recovered 1 1/2 barrels of heavy cement water). Pressured the casing to 3M# for 15 minutes w/ no leak-off. RU on the tubing & pumped 500 gallons of 15% HCl acid / 10 BFW / 500 gallons of Xylene, followed by 130 barrels of filtered, (2 Mircons), 2% KCl water @ 1.5 BPM, (Rotating the tubing @ 5 RPM throughout the entire clean-up process). POOH w/ 5 joints of the 2 7/8" tubing up to 4,756' & spotted 500 gallons of 15% HCl acid w/ additives. POOH w/ the remaining 150 joints of 2 7/8" tubing & BHA. RU Baker Atlas WL, & ran a CBL/GR/CCL log from WL PBD of 4,903' back-up to 3,900' FS. The log showed good bond across the interval to be perforated. Perforated the San Andres w/ a 4" "Predator" gun loaded w/ 4-38.5 gram, (0.49" EHD / 43.5" PD), 90 degree phased, JSPF from 4,748'-4,754', for a total of 24 holes over the 6 ft interval, (Made no correction for WL Creep to perforate), & RDWL. RU BJ Services on the casing, loaded the casing w/ 11 barrels of filtered 2% KCL water. The formation broke @ 1,240# @ 1/2 BPM, put the acid away w/ 12 barrels of filtered 2% KCL water @ 1 BPM w/ the pressure starting @ 550# after the break & decreasing down to 420# @ the end of the flush. The ISDP was 400#, 5 min-270#, 10 min-250#, & the 15 minute SICP was 230#, have 41 BLWTR. Opened the well to the TT w/ 230#, flowed back 1 1/2 BF, & died. PU & RIH w/ a 2 3/8" x 5 1/2" "Full-Bore" packer, XO, 2 7/8" API SN, & 149 joints of the 2 7/8" tubing. Reversed with 15 barrels of filtered 2% KCl water, set the packer @ 4,719', pressured the casing to 500# w/ no leak-off, & RD BJS. SION, will start swab-testing this a.m. DC-\$27,588*, AT-\$171,454, AFE-\$275,966.

*Includes the price of the new tubing. (NW)

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TO: UNIVERSITY LANDS DEPT. 688-0466 OR 682-7456
ATTN: WENDA KELLY
FROM: ENERGEN RESOURCES
DATE: MARCH 22, 2000

COVER MESSAGE:

University "13-A" #2

03/22/00: 13 hr SITP-0#. RU the swab, IFL-400' FS, pulled from 1,500', recovered 6 BF, 100% water. Afterwards swabbed & recovered 75 BF in 9 hrs. The last 3 hrs, the FL was constant @ 4,300'-4,400' FS, making 2 runs/hr, pulling from the SN @ 4,712', recovering 5 BFPH, w/ a 60%-65% oil-cut. Recovered a total of 81 BF for the day, 41 BOL. Left the well open to the TTON, will continue swab-testing this a.m. DC-\$1,939, AT-\$173,393, AFE-\$275,966. (NW)

If there are errors in transmission, please contact Barbara Reed at (915)687-1155.

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Building 4, Suite 100
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(915) 687-1155
FAX (915) 687-1796

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TO: UNIVERSITY LANDS DEPT. 688-0466 OR 682-7456
ATTN: WENDA KELLY
FROM: ENERGEN RESOURCES
DATE: MARCH 23, 2000

COVER MESSAGE:

University "13-A" #2

03/23/00: Left the well open to the TTON. RU the swab, IFL-1,800' FS, pulled from 2,900', recovered 6 BF, 100% oil. Afterwards swabbed & recovered 59 BF in 9 hrs. The last 3 hrs, making 3 runs/hr, the FL was constant @ 4,300', pulling from the SN @ 4,712', recovering 4-4 1/2 BFPH w/ a 65-70% oil-cut. Recovered a total of 65 BF for the day, the 2-day total recovery is 146 barrels, 106 BOL. Left the well open to the TTON. Will acidize this a.m.
DC-\$1,432, AT-\$174,825, AFE-\$275,966. (NW)

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ATTN:	WENDA KELLY			
FROM:	ENERGEN RESOURCES			
DATE:	MARCH 24, 2000			

COVER MESSAGE:

University "13-A" #2

03/24/00: Left the well open to the TTON. RU BJ Services on the casing, & pressure the casing to 500#, w/ no leak-off. RU on the tubing & acidized w/ 1M gallons of 15% HCl acid w/ additives & 2 stages, (600#) of rock salt as follows:

- A. 200 gallons of 15% acid
- B. 300# of RS in 7 barrels of filtered gelled BW
- C. 400 gallons of 15% acid
- D. 300# of RS in 7 barrels of filtered gelled BW
- E. 400 gallons of 15% acid

The formation was already broke, the AIR was 2 1/2 BPM @ 400#. Had good block action, (With the 1st block on, the pressure increased from 250# @ 2 1/2 BPM up to 970# @ 2 1/2 BPM, & w/ the 2nd block on, the pressure increased from 400# @ 2 1/2 BPM up to 1,200# @ 2 1/2 BPM). Flushed the acid to within 1 barrel of the top perforation @ 4,748' w/ filtered 2% KCL water. The ISDP was 430#, 5 min-260#, 10 min-215#, & the 15 minute SITP was 195#, have 65 BLWTR. Opened the well to the TT w/ 195#, flowed back 3 BF in 2 minutes, & died. Released the packer @ 4,719', RIH w/ 6 joints of the 2 7/8" tubing, tagged up @ 4,903', RU & reverse washed the rock salt down to PBD of 4,906', w/ filtered 2% KCL water. Circulated the tubing clean, POOH w/ the 6 joints of 2 7/8" tubing, reversed w/ 15 barrels, reset the packer @ 4,719', pressured the casing to 500# w/ no leak-off, & RD BJS. RU the swab & recovered 88 BF in 8 hrs. The last 3 hrs, making 3-4 runs/hr, the FL was constant @ 4,450', pulling from the SN @ 4,712', recovering 5-6 BFPH w/ a 50% oil-cut. Recovered a total of 91 BF for the day, 26 BOL. RD the swab, released the packer @ 4,719', & POOH w/ the tubing & packer. SION, will run the production tubing, pump, & rods this a.m.

DC-\$4,527, AT-\$179,352, AFE-\$275,966. (NW)

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ATTN:	WENDA KELLY			
FROM:	ENERGEN RESOURCES			
DATE:	MARCH 27, 2000			

COVER MESSAGE:

University "13-A" #2

03/25/00: Poured 7 gallons of corrosion inhibitor down the casing & RIH w/ a 2 7/8" pinned-collar, 2 7/8" x 5 1/2" TAC, 2 7/8" API SN, & 151 joints of the 2 7/8" J-55 6.50# EUE 8rd R-2 tubing. ND the BOP, set the TAC in 16M# tension, & NU the WH. The 10' KB corrected EOT is @ 4,780', the TAC is set @ 4,777', & the SN is @ 4,776'. Poured 3 gallons of corrosion inhibitor down the tubing, & RIH w/ a 1" x 1' strainer nipple on a new 2 1/2 x 1 1/2 x 20 DSV, STV, 4' SMP, RHBC pump, 24-7/8" guided rods, 104-3/4", & 61-7/8" WCN Series "90" / Grade "KD" rods. SO, L&P the tubing w/ 5 BW, HGPA, clamped-off, & RDPU. Dressed the wellhead & hooked-up to the test tank. Will set the pumping unit this a.m.

DC-\$14,800, AT-\$194,152, AFE-\$275,966. (NW)

03/26/00: Weatherford ALS set a Lufkin C320D-256-120 pumping unit w/ a Size "3" Econo-Pak electric motor & panel. Electrified & started pump-testing to the test-tank @ 1p.m., (03/25/00). The unit is running 8.2-120" SPM, pulling 25 amps on the weights & 15 amps on the rods. Will monitor for necessary speed & balance changes.

DC-\$25,546, AT-\$219,698, AFE-\$275,966. (NW)

03/27/00: 26 BO / 165 BW / 21 hrs, (13.6% oil-cut).

DC-\$182, AT-\$219,880, AFE-\$275,966. (NW)

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3300 North "A" Street
Building 4, Suite 100
Midland, Texas 79705
(915) 687-1155
FAX (915) 687-1796

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TO: UNIVERSITY LANDS DEPT. 688-0466 OR 682-7456

ATTN: WENDA KELLY

FROM: ENERGEN RESOURCES

DATE: MARCH 28, 2000

COVER MESSAGE:

University "13-A" #2

03/28/00: 47 BO / 116 BW, (28.8% oil-cut). DC-\$143, AT-\$220,023, AFE-\$275,966. (NW)

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(915) 687-1155
FAX (915) 687-1796

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TO: UNIVERSITY LANDS DEPT. 688-0466 OR 682-7456
ATTN: WENDA KELLY
FROM: ENERGEN RESOURCES
DATE: MARCH 29, 2000

COVER MESSAGE:

University "13-A" #2

03/29/00: 51 BO / 48 BW, (51.5% oil-cut), the pumping unit was down 7 1/2 hrs for repairs. DC-\$88, AT-\$220,111, AFE-\$275,966. (NW)

If there are errors in transmission, please contact Barbara Reed at (915)687-1155.

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Building 4, Suite 100
Midland, Texas 79705
(915) 687-1155
FAX (915) 687-1796

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TO: UNIVERSITY LANDS DEPT. 688-0466 OR 682-7456

ATTN: WENDA KELLY

FROM: ENERGEN RESOURCES

DATE: MARCH 30, 2000

COVER MESSAGE:

University "13-A" #2

03/30/00: 39 BO / 90 BW, (30.2% oil-cut). Ran a dynamometer & found the well pounding fluid.
Slowed the unit from 8.3 down to 6.2-120" SPM & RWTP.
DC-\$122, AT-\$220,233, AFE-\$275,966. (NW)

If there are errors in transmission, please contact Barbara Reed at (915)687-1155.

ENERGEN

R E S O U R C E S

3300 North "A" Street
Building 4, Suite 100
Midland, Texas 79705
(915) 687-1155
FAX (915) 687-1796

Total number of pages (including cover page) 1

TO: UNIVERSITY LANDS DEPT. 688-0466 OR 682-7456
ATTN: WENDA KELLY
FROM: ENERGEN RESOURCES
DATE: MARCH 31, 2000



COVER MESSAGE:

University "13-A" #2

03/31/00: 45 BO / 69 BW, (39.5% oil-cut). DC-\$105, AT-\$220,338, AFE-\$275,966. (NW)

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TO: UNIVERSITY LANDS DEPT. 688-0466 OR 682-7456

ATTN: WENDA KELLY

FROM: ENERGEN RESOURCES

DATE: April 3, 2000

COVER MESSAGE:

University "13-A" #2

04/01/00: 39 BO / 62 BW, (38.6% oil-cut). DC-\$100, AT-\$220,438, AFE-\$275,966. (NW)
04/02/00: 37 BO / 59 BW, (38.5% oil-cut). DC-\$98, AT-\$220,536, AFE-\$275,966. (NW)
04/03/00: 33 BO / 57 BW, (36.7% oil-cut). DC-\$96, AT-\$220,632, AFE-\$275,966. (NW)



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TO: UNIVERSITY LANDS DEPT. 688-0466 OR 682-7456
ATTN: WENDA KELLY
FROM: ENERGEN RESOURCES
DATE: April 3, 2000

COVER MESSAGE:

University "13-A" #2

04/04/00: 29 BO / 55 BW, (34.5% oil-cut). DC-\$119, AT-\$220,751, AFE-\$275,966. (NW)

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TO: UNIVERSITY LANDS DEPT. 688-0466 OR 682-7456
ATTN: WENDA KELLY
FROM: ENERGEN RESOURCES
DATE: April 5, 2000

COVER MESSAGE:

University "13-A" #2

04/05/00: 31 BO / 44 BW, (41.3% oil-cut). DC-\$110, AT-\$220,861, AFE-\$275,966. (NW)

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TO: UNIVERSITY LANDS DEPT. 688-0466 OR 682-7456

ATTN: WENDA KELLY

FROM: ENERGEN RESOURCES

DATE: April 6, 2000

COVER MESSAGE:

University "13-A" #2

04/06/00: 28 BO / 50 BW, (35.9% oil-cut). DC-\$115, AT-\$220,976, AFE-\$275,966. (NW)

If there are errors in transmission, please contact Barbara Reed at (915)687-1155.

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TO: UNIVERSITY LANDS DEPT. 688-0466 OR 682-7456
ATTN: WENDA KELLY
FROM: ENERGEN RESOURCES
DATE: April 7, 2000

COVER MESSAGE:

University "13-A" #2

04/07/00: 29 BO / 34 BW, (46.0% oil-cut). DC-\$102, AT-\$221,078, AFE-\$275,966. (NW)

If there are errors in transmission, please contact Barbara Reed at (915)687-1155.

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TO: UNIVERSITY LANDS DEPT 688-0466 OR 682-7456
ATTN: WENDA KELLY
FROM: TERRY LAWLER
DATE: April 10, 2000

COVER MESSAGE:

University "13-A" #2

04/08/00: 27 BO / 39 BW, (40.9% oil-cut). DC-\$106, AT-\$221,184, AFE-\$275,966. (NW)
04/09/00: 33 BO / 33 BW, (50.0% oil-cut). DC-\$101, AT-\$221,285, AFE-\$275,966. (NW)
04/10/00: 30 BO / 33 BW, (47.6% oil-cut). DC-\$101, AT-\$221,386, AFE-\$275,966. (NW)

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TO: UNIVERSITY LANDS DEPT 688-0466 OR 682-7456
ATTN: WENDA KELLY
FROM: TERRY LAWLER
DATE: April 11, 2000

COVER MESSAGE:

University "13-A" #2

04/11/00: 35 BO / 37 BW, (48.6% oil-cut). DC-\$105, AT-\$221,491, AFE-\$275,966. (NW)

If there are errors in transmission, please contact Barbara Reed at (915)687-1155.

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TO:	UNIVERSITY LANDS DEPT	688-0466 OR 682-7456
ATTN:	WENDA KELLY	
FROM:	TERRY LAWLER	
DATE:	April 12, 2000	

COVER MESSAGE:

University "13-A" #2

04/12/00: 29 BO / 39 BW, (42.6% oil-cut). DC-\$106, AT-\$221,597, AFE-\$275,966. (NW)

If there are errors in transmission, please contact Barbara Reed at (915)687-1155.

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TO: UNIVERSITY LANDS DEPT 688-0466 OR 682-7456

ATTN: WENDA KELLY

FROM: TERRY LAWLER

DATE: April 13, 2000

COVER MESSAGE:

University "13-A" #2

04/13/00: 33 BO / 39 BW, (45.8% oil-cut). DC-\$106, AT-\$221,703, AFE-\$275,966. (NW)

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TO: UNIVERSITY LANDS DEPT 688-0466 OR 682-7456
ATTN: WENDA KELLY
FROM: TERRY LAWLER
DATE: April 14, 2000

COVER MESSAGE:

University "13-A" #2

04/14/00: 27 BO / 43 BW, (38.6% oil-cut). DC-\$109, AT-\$221,812, AFE-\$275,966. (NW)

If there are errors in transmission, please contact Barbara Reed at (915)687-1155.

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TO: UNIVERSITY LANDS DEPT 688-0466 OR 682-7456

ATTN: WENDA KELLY

FROM: TERRY LAWLER

DATE: April 17, 2000

COVER MESSAGE:

University "13-A" #2

04/15/00: 23 BO / 39 BW, (37.1% oil-cut). DC-\$106, AT-\$221,918, AFE-\$275,966. (NW) ✓
04/16/00: 26 BO / 34 BW, (43.3% oil-cut). DC-\$102, AT-\$222,020, AFE-\$275,966. (NW) ✓
04/17/00: 24 BO / 33 BW, (42.1% oil-cut). DC-\$101, AT-\$221,121, AFE-\$275,966. (NW) ✓

If there are errors in transmission, please contact Barbara Reed at (915)687-1155.

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TO: UNIVERSITY LANDS DEPT 688-0466 OR 682-7456

ATTN: WENDA KELLY

FROM: TERRY LAWLER

DATE: April 24, 2000

COVER MESSAGE:

UNIVERSITY "13-A" #2

04/22/00: 23 BO / 31 BW, (42.6% oil-cut). DC-\$100, AT-\$221,679, AFE-\$275,966. (NW)
04/23/00: 22 BO / 33 BW, (40.0% oil-cut). DC-\$101, AT-\$221,780, AFE-\$275,966. (NW)
04/24/00: 23 BO / 32 BW, (41.8% oil-cut). DC-\$101, AT-\$221,881, AFE-\$275,966. (NW)

Final Report.