

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3

Rev. 12/92

FOD1296

API No

42-003-38540

1. RRC District

08

4. RRC Lease or ID Number

19397

5. Well Number

43W

10. County

Andrews

11. Date Drilling Permit Issued

9-27-99

12. Permit Number

487979

13. Date Drilling Commenced

12-21-99

14. Date Drilling Completed

12-31-99

15. Date Well Plugged

4/6/16

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING			
2. FIELD NAME (as per RRC Records) McFarland, East (Queen)		3. Lease Name University Consolidated -IX-	
6. OPERATOR Sheridan Production Company		6a. Original Form W-1 Filed in Name of: Walsh Petroleum	
7. ADDRESS 200 N Loraine Ste. 530 Midland, TX 79701		6b. Any Subsequent W-1's Filed in Name of:	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located.		3671 Feet From East Line and 4781 Feet From North Line of the Univ. Cons. IX Lease	
9a. SECTION, BLOCK, AND SURVEY 5 5 ULS		9b. Distance and Direction From Nearest Town in this County 15 miles NE of Andrews, TX	
16. Type Well (Oil, Gas, Dry) Injection	Total Depth 4890'	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s	
18. If Gas, Amt. of Cond. on Hand at time of Plugging		GAS ID or OIL LEASE #	Oil- O Gas- G WELL #

CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date		4/4/16	4/5/16	4/5/16	4/6/16				
20. Size of Hole or Pipe in which Plug Placed (inches)		4½	4½	4½	4½				
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		4750	3100	1750	420				
*22. Sacks of Cement Used (each plug)		CIBP/15	20	50	35				
*23. Slurry Volume Pumped (cu. ft.)		19.8	26.4	66	46.2				
*24. Calculated Top of Plug (ft.)		4650	3000	1000	Surface				
25. Measured Top of Plug (if tagged) (ft.)		--	--	1071	Surface				
*26. Slurry Wt. #/Gal.		C	C	C	C				
*27. Type Cement		14.8	14.8	14.8	14.8				

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT./FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
8½		394'	394'	12¼
5½		4890'	4890'	7¾

29. Was any Non-Drillable Material (Other than Casing) Left in This Well?

☐ Yes☒ No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	4803'	TO	4847'	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Greg Bryant

Signature of Cementer or Authorized Representative

Basic Energy Services

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Shirley Shoemaker
 REPRESENTATIVE OF COMPANY

Regulatory Analyst
 TITLE

DATE

Phone

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? <div style="text-align: center; font-weight: bold;">Pump</div>	33. Mud Weight <div style="text-align: center; font-weight: bold;">9.8#</div>						
24. Total Depth <div style="text-align: center; font-weight: bold;">4890'</div>	Other Fresh Water Zones by T.D.W.R. <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center;">TOP</td> <td style="width: 50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center; font-weight: bold;">300'</td> <td></td> </tr> <tr> <td style="text-align: center; font-weight: bold;">1200'</td> <td style="text-align: center; font-weight: bold;">1725'</td> </tr> </table>		TOP	BOTTOM	300'		1200'	1725'	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
TOP	BOTTOM								
300'									
1200'	1725'								
Depth of Deepest Fresh Water <div style="text-align: center; font-weight: bold;">1725'</div>	36. If NO, Explain								
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. Basic Energy Services. P.O. Box 61877, Midland, Texas 79711			Date RRC District Office notified of plugging <div style="text-align: center; font-weight: bold;">4/4/16</div>						
38. Name(s) and Addressee(s) of Surface Owner of Well Site									
39. Was Notice Given Before Plugging to Each of the Above?									
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.									
<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached </div> <div> <input type="checkbox"/> Log released to </div> <div> Date </div> </div>									
Type Logs:									
<div style="display: flex; justify-content: space-around;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </div>									
41. Date FORM P-8 (Special Clearance) Filed?									
42. Amount of Oil produced prior to Plugging * File FORM P-1 (Oil Production Report) for month this oil was produced									
bbls*									
R R C USE ONLY									
Nearest Field									

REMARKS

4/4/16—MIRU POOH w/ 150 jts & pkr, RIH w/ WL set CIBP @ 4750' cap w/ 15 sxs.

4/5/16—Mix mud & circ well PUH to 3100' spot 20 sxs, PUH to 1750' spot 50 sxs to combine plugs @ 1750' & 1150'.

4/6/16—Tag @ 1071' PUH to 420' spot 35 sxs to surface RDMO.