

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

API No
42-003-38540

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records) McFarland, East (Queen)		3. Lease Name University Consolidated -IX-		5. Well Number 43W	
6. OPERATOR Sheridan Production Company		6a. Original Form W-1 Filed in Name of: Walsh Petroleum		10. County Andrews	
7. ADDRESS 200 N Loraine Ste. 530 Midland, TX 79701		6b. Any Subsequent W-1's Filed in Name of:		11. Date Drilling Permit Issued 9-27-99	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located.		3671 Feet From East Line and 4781 Feet From North Line of the Univ. Cons. IX Lease		12. Permit Number 487979	
9a. SECTION, BLOCK, AND SURVEY 5 5 ULS		9b. Distance and Direction From Nearest Town in this County 15 miles NE of Andrews, TX		13. Date Drilling Commenced 12-21-99	
16. Type Well (Oil, Gas, Dry) Injection	Total Depth 4890'	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s			14. Date Drilling Completed 12-31-99
18. If Gas, Amt. of Cond. on Hand at time of Plugging		GAS ID or OIL LEASE #	Oil- O Gas- G	WELL #	15. Date Well Plugged 4/6/16

CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date		4/4/16	4/5/16	4/5/16	4/6/16				
20. Size of Hole or Pipe in which Plug Placed (inches)		4½	4½	4½	4½				
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		4750	3100	1750	420				
*22. Sacks of Cement Used (each plug)		CIBP/15	20	50	35				
*23. Slurry Volume Pumped (cu. ft.)		19.8	26.4	66	46.2				
*24. Calculated Top of Plug (ft.)		4650	3000	1000	Surface				
25. Measured Top of Plug (if tagged) (ft.)		--	--	1071	Surface				
*26. Slurry Wt. #/Gal.		C	C	C	C				
*27. Type Cement		14.8	14.8	14.8	14.8				

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT.#/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29. Was any Non-Drillable Material (Other than Casing) Left in This Well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
8 5/8		394'	394'	12 1/4	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)
5 1/2		4890'	4890'	7 7/8	

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	4803'	TO	4847'	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Greg Bryant Signature of Cementer or Authorized Representative
Basic Energy Services Name of Cementing Company

CERTIFICATE:
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Silviu Stoemaku REPRESENTATIVE OF COMPANY
Regulatory Analyst TITLE
4-20-16 DATE
Phone **4326835271** A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? Pump	33. Mud Weight 9.8#
24. Total Depth 4890'	Other Fresh Water Zones by T.D.W.R. TOP 300' BOTTOM 1200' 1725'	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	36. If NO, Explain
Depth of Deepest Fresh Water 1725'			
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. Basic Energy Services. P.O. Box 61877, Midland, Texas 79711			Date RRC District Office notified of plugging 4/4/16
38. Name(s) and Address(es) of Surface Owner of Well Site			
39. Was Notice Given Before Plugging to Each of the Above?			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.			
<input type="checkbox"/> Log Attached	<input type="checkbox"/> Log released to	Date	
Type Logs:			
<input type="checkbox"/> Driller's	<input type="checkbox"/> Electric	<input type="checkbox"/> Radioactivity	<input type="checkbox"/> Acoustical/Sonic
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging		bbls*	
* File FORM P-1 (Oil Production Report) for month this oil was produced			
R R C USE ONLY			
Nearest Field			

REMARKS

4/4/16—MIRU POOH w/ 150 jts & pkr, RIH w/ WL set CIBP @ 4750' cap w/ 15 sxs.

4/5/16—Mix mud & circ well PUH to 3100' spot 20 sxs, PUH to 1750' spot 50 sxs to combine plugs @ 1750' & 1150'.

4/6/16—Tag @ 1071' PUH to 420' spot 35 sxs to surface RDMO.