

Midland Monthly Report

UNIVERSITY 9 CEC	Well # 8H		
-------------------------	------------------	--	--

Objective: Acid Frac Well

Rig: Pulling Unit

Forest Gas:		Prev Gas:	15
Forest Oil:	0	Prev Oil:	32
Forest H2O:	0	Prev H2O:	9

AFE: 716066

1st Rept: 11/17/2007

6/28/08 Basic, Hector- LD horse head, unseat DHP. POOH w/1-3/4"x 26' PR w/16' liner, 9',18' x 1-1/4" FG subs, 130- 1-1/4" FG rods, 121- 1" N-90 rods, 83- 7/8" N-90 rods, 9- 1-3/4" wt bars, 7/8" x 26k ST, 1-3/4" wt bar, 7/8" x 4' stabilizer bar & 2-1/2" x 1-1/2" x 30' RXBM. MIRU vac trk, pmpd 70 BFW dn csg to kill gas. ND WH, NU BOP. Rel TAC. POOH w/20 jts 2-7/8" tbg. SWI. SDFN

DWC: \$4,152 **CWC:** \$425,223 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit

Forest Gas:		Prev Gas:	15
Forest Oil:	0	Prev Oil:	32
Forest H2O:	0	Prev H2O:	9

6/29/08 Basic, Hector- SD for Saturday.

DWC: \$0 **CWC:** \$421,071 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit

Forest Gas:		Prev Gas:	15
Forest Oil:	0	Prev Oil:	32
Forest H2O:	0	Prev H2O:	9

6/30/08 Basic, Hector- SD for Sunday.

DWC: \$0 **CWC:** \$421,071 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit

Forest Gas:		Prev Gas:	15
--------------------	--	------------------	----

Forest

XTO Energy - Midland District Monthly Report

Oil:	0	Prev Oil:	32
Forcst Gas:		Prev Gas:	15
H2O:	0	H2O:	9

7/1/08 Basic, Hector- FIN POOH w/300 jts 2-7/8" L-80 prod tbg, 5-1/2" TAC, 2-7/8" SN & BPMAJ. RIH w/ ret hook, x-over, x-over, eccentric stabilizer, x-over, 3-3/4" bumper jar, 3-3/4" jar, 6 jts 3-1/2" DC, 3-3/4" accelerator, x-over. RIH w/BHA on 2-7/8" tbg. Hook whipstock @ 10,382'. Jar on whipstock, hook would jar out @ 20k over string weight. Cont jarring & hook jumped out of slot. Unable to re-engage whipstock w/hook. SWI. SDFN.

DWC: \$16,698 **CWC:** \$437,769 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit

Forcst Gas:		Prev Gas:	15
Forest Oil:	0	Prev Oil:	32
Forest H2O:	0	Prev H2O:	9

7/2/08 Basic, Hector- POOH w/tbg & BHA. Ret hook for whipstock was broken. PU & assemble 4-5/8" box tap, x-over, 2-7/8" bent jt, x-over, 3-3/4" bumper jar, 3-3/4" jar, 6 jts 3-1/2" DC, x-over, 3-3/4" intensifier, x-over. RIH w/ BHA on 2-7/8" tbg, work box tap over whipstock @ 10,381'. Jar on whipstock, were able to ttrip jars @ 20k over string weight. Tap would jar off fish on 2nd or 3rd hit. Re-engage whipstock several times w/same results. POOH w/tbg & BHA. Break & LD box tap BHA. Box tap was clearly marked where whipstock had been engaged, but jarred off. SWI. SDFN.

DWC: \$11,941 **CWC:** \$449,710 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit

Forcst Gas:		Prev Gas:	15
Forest Oil:	0	Prev Oil:	32
Forest H2O:	0	Prev H2O:	9

7/3/08 Basic, Hector- PU & assemble 4-11/16" kutrite shoe, 1 jt 4-1/2" washpipe, top sub, 3-3/4" jar, 6 jts 3-1/2" DC, x-over, 3-3/4" intensifier, x-over. RIH w/ BHA on 2-7/8" tbg dn to 5297'. Unable to get past, attempt to rotate & bump past w/ no success. Shoe would stick & have to jarred loose. POOH w/ tbg & BHA. Grind shoe dn to 4.650. RIH w/ BHA on 2 7/8" tbg dn to 10200'. PU power swivel. SWI. SDFN.

DWC: \$11,692 **CWC:** \$461,402 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Midland Monthly Report

UNIVERSITY 9 CEC	Well # 8H		
-------------------------	------------------	--	--

Objective: Acid Frac Well

Rig: Pulling Unit

Forest Gas:		Prev Gas:	15
Forest Oil:	0	Prev Oil:	32
Forest H2O:	0	Prev H2O:	9

AFE: 716066

1st Rept: 11/17/2007

7/4/08 Basic, Hector- RU pmp trk, leave pmp trk hooked up to csg to kill well. Ease dn & tag top of whipstock, shoe went past top of whipstock. Attempt to st ledge on whipstock w/ no success. LD swivel & POOH w/tbg, wash over BHA. LD washpipe. SWL. SDFWE.

DWC: \$9,362 **CWC:** \$470,764 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit

Forest Gas:		Prev Gas:	15
Forest Oil:	0	Prev Oil:	32
Forest H2O:	0	Prev H2O:	9

7/5/08 Basic, Hector- SD for holiday.

DWC: \$0 **CWC:** \$461,402 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit

Forest Gas:		Prev Gas:	15
Forest Oil:	0	Prev Oil:	32
Forest H2O:	0	Prev H2O:	9

7/6/08 Basic, Hector- SD for Saturday.

DWC: \$0 **CWC:** \$461,402 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit

Forest Gas:		Prev Gas:	15
Forest Oil:	0	Prev Oil:	32
Forest H2O:		Prev H2O:	

XTO Energy - Midland District Monthly Report

H2O: 0**H2O:** 9

7/7/08 Basic, Hector- SD for Sunday.

DWC: \$0**CWC:** \$461,402**DMC:** \$0**CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit**Forest****Gas:****Prev****Gas:** 15**Forest****Oil:**

0

Prev Oil: 32**Forest****H2O:**

0

Prev**H2O:** 9

7/8/08 Basic, Hector- PU & assemble 4-5/8" box tap,x-over, bent jt of 2-7/8" , x-over, 3-3/4" bumper jar, 3-3/4" jar, 3 jts 3-1/2" DC, 3-3/4" intensifier, x-over. RIH w/BHA on 2-7/8" tbg. PU power swivel & work box tap overtop of whipstock. Jar on whipstock, jar box tap off of whipstock. Rengage whipstock w/box tap & work dn w/bumper jars. Jar whipstock loose. POOH w/tbg & BHA, tbg had some drag comming out. LD whipstock, break & LD fishing BHA. SWI. SDFN.

DWC: \$13,491**CWC:** \$474,893**DMC:** \$0**CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit**Forest****Gas:****Prev****Gas:** 15**Forest****Oil:**

0

Prev Oil: 32**Forest****H2O:**

0

Prev**H2O:** 9

7/9/08 Basic, Hector- PU & assemble 4-.65" shoe w/kutrite, x-over, 4-1/4" boot basket, x-over, 3-3/4" jars, 6 jts 3-1/2" DC, x-over. RIH w/BHA on 2-7/8' tbg. PU power swivel, RU pmp trk, cut over CIBP @ 10,392'. Push CIBP to 10,677' & tag solid. LD 1 jt of tbg. PUH w/6 jts of tbg. SWI. SDFN.

DWC: \$14,041**CWC:** \$488,934**DMC:** \$0**CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit**Forest****Gas:****Prev****Gas:** 15**Forest****Oil:**

0

Prev Oil: 32**Forest****H2O:**

0

Prev**H2O:** 9

7/10/08 Basic, Hector- RIH back dn to 10,677' tag solid, tried to push CIBP into shoe. POOH w/2-7/8" & BHA, no recover of CIBP in shoe. PU & assemble 4-3/4" OS w/3-1/2" grapple, x-over, 6jts 3-1/2" DC. RIH w/ BHA on 2-7/8" tbg dn to CIBP @ 10,677'. SWI. SDFN.

DWC: \$8,891**CWC:** \$497,825**DMC:** \$0**CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit

XTO Energy - Midland District Monthly Report

Forest Gas:		Prev Gas:	15
Forest Oil:	0	Prev Oil:	32
Forest H2O:	0	Prev H2O:	9

7/11/08 Basic, Hector- FIN RIH & tag CIBP @ 10,677', attempted to work OS on CIBP. POOH w/2-7/8" tbg & OS w/no recovery. RIH w/4-1/2" x 2-7/8" grapple, x-over, 6 jts 3-1/2" DC. RIH w/BHA on 2-7/8" tbg dn to top of CIBP. Engage CIBP @ 10,677', work OS dn onto CIBP & saw 20k over string weight coming off btm. PUH w/30 jts of tbg. SWI. SDFN.

DWC: \$11,312 **CWC:** \$509,137 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Midland Monthly Report

UNIVERSITY 9 CEC	Well # 8H		
-------------------------	------------------	--	--

Objective: Acid Frac Well**Rig:** Pulling Unit

Forest Gas:		Prev Gas:	15
--------------------	--	------------------	----

Forest Oil:	0	Prev Oil:	32
--------------------	---	------------------	----

Forest H2O:	0	Prev H2O:	9
--------------------	---	------------------	---

AFE: 716066**1st Rept:** 11/17/2007

7/12/08 Basic, Hector- FIN POOH w/2-7/8" & BHA. Rec 5-1/2" CIBP. RIH w/4-5/8" bit, 4-11/16" string mill, 4-11/16" string mill, 3-3/4" jar, 6 jts 3-1/2" DC. RIH w/BHA on 2-7/8" tbg dn to PBTD @ 10,679'. PUH w/ BHA & leave swinging @ 7243'. SWL. SDFWE.

DWC: \$11,434 **CWC:** \$520,571 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit

Forest Gas:		Prev Gas:	15
--------------------	--	------------------	----

Forest Oil:	0	Prev Oil:	32
--------------------	---	------------------	----

Forest H2O:	0	Prev H2O:	9
--------------------	---	------------------	---

7/13/08 Basic, Hector- SD for Saturday.

DWC: \$0 **CWC:** \$520,571 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit

Forest Gas:		Prev Gas:	15
--------------------	--	------------------	----

Forest Oil:	0	Prev Oil:	32
--------------------	---	------------------	----

Forest H2O:	0	Prev H2O:	9
--------------------	---	------------------	---

7/14/08 Basic, Hector- SD for Sunday.

DWC: \$0 **CWC:** \$509,137 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit

Forest Gas:		Prev Gas:	15
--------------------	--	------------------	----

Forest Oil:	0	Prev Oil:	32
--------------------	---	------------------	----

Forest		Prev	
---------------	--	-------------	--

XTO Energy - Midland District Monthly Report

H2O: 0

H2O: 9

7/15/08 Basic, Hector- FIN POOH w/2-7/8" & BHA. LD 4-5/8" bit, 4-11/16" string mill, 4-11/16" string mill, 3-3/4" jar, 6 jts 3-1/2" DC. MIRU Gray WL. TIH w/3-1/8" slick gun & perf Devonian 1 JSPF @ 120 degree phasing fr/10,593'-10,610' & 10,648'-10,660' (31 shots, depth reference Schlumberger CN/LD/GR log dated 10/11/99, Titan EXP 3319-322T charge, 19 grm, 0.40" EHD, 38.87" TTP). Used GR/CCL dated 8/3/00 to get on depth. Tag PBTD w/gun to determine actual PBTD @ 10,678'. RDMO WL. Tally top row of 3 1/2" rental WS tbg. SWI. SDFN.

DWC: \$10,800

CWC: \$519,937

DMC: \$0

CMC: \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit

Forest

Gas:

Prev

Gas:

15

Forest

Oil:

0

Prev Oil: 32

Forest

H2O:

0

Prev

H2O:

9

7/16/08 Basic, Hector- MIRU PU/LD machine for 3-1/2" rental WS tbg. RU Basin TT. PU & RIH w/5-1/2" RBP w/ball catcher, 5-1/2" PKR on 190 jts of 3-1/2" tbg. Hydro teting to 7000# psig. Leave BHA @ 6042'. SWI. SDFN.

DWC: \$9,451

CWC: \$529,388

DMC: \$0

CMC: \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit

Forest

Gas:

Prev

Gas:

15

Forest

Oil:

0

Prev Oil: 32

Forest

H2O:

0

Prev

H2O:

9

7/17/08 Basic, Hector- Cont to PU & RIH w/BHA on 3-1/2" tbg. Set RBP @ 10,668' on 334 jts 3-1/2" tbg. PUH 1 jt & set PKR @ 10,635'. SWI. SDFN.

DWC: \$8,962

CWC: \$538,350

DMC: \$0

CMC: \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit

Forest

Gas:

Prev

Gas:

15

Forest

Oil:

0

Prev Oil: 32

Forest

H2O:

0

Prev

H2O:

9

7/18/08 Basic, Hector- MIRU Petro plex acid trks. A. perfs from 10,648' to 10,660' w/2500 gals 15% HCL. Load tbg w/81 BFW, perfs std taking wtr @ 2800# psig. Dropped two 1.3 balls every 5.5 bbls of acid. Balled out w/16 balls on perfs. Tried to surge balls off 3 times w/no success. Rel PKR & RIH knocked balls off. PUH & reset PKR. FIN displacing acid from tbg. ISIP 0 (vac), avg press 2900# psig, avg 5.5 BPM, total load 156 bbls. SD while mechanic worked on rig. RU swab equip. BFL @ 9093', made 4 swab runs. EFL @ 9093', rec total of 24 bbls dark

XTO Energy - Midland District Monthly Report

wtr. SWI. SDFN.

DWC: \$8,941

CWC: \$547,291

DMC: \$0

CMC: \$0

Swab

Zone: Dev

Event Desc: swab

Top Interval: 10,648 **Bottom Interval:** 10,660

	Swab	Casing	Tubing	Beg	BBLs
Time	Runs	Psig	Psig	FL	Rec Comments
15:00	2	0	0	9,093	12.00 dark wtr
16:00	2	0	0	9,093	12.00 dark wtr
Ttl Bbls:				24.00	

===== UNIVERSITY 9 CEC #8H =====

Midland Monthly Report

UNIVERSITY 9 CEC	Well # 8H		
-------------------------	------------------	--	--

Objective: Acid Frac Well

Rig: Pulling Unit

Forest

Gas:

Prev

Gas:

15

Forest

Oil:

0

Prev

Oil:

32

Forest

H2O:

0

Prev

H2O:

9

AFE: 716066

1st Rept: 11/17/2007

7/26/08 Basic, Hector- Tbg was on vac. ND frac stack. Rel PKR. RIH engage RBP & rel. Move RBP dwn below perfs & set @ 10,660'. Leave PKR swinging @ 10,650'. RU swab equip. BFL @ 9,080', made 14 runs & swbbd back total of 63 bbls of fluid. EFL @ 9,080'.SWI. SDFN.

DWC: \$9,859

CWC: \$772,839

DMC: \$0

CMC: \$0

Swab

Zone:

Dev

Event Desc: swab perfs

Top Interval: 10,389 **Bottom Interval:** 10,660

	Swab	Casing	Tubing	Beg	BBLS
Time	Runs	Psig	Psig	FL	Rec Comments
11:00	2	0	0	9,080	9.00 Black Wtr.
12:00	2	0	0	9,080	9.00 Black Wtr.
13:00	2	0	0	9,080	9.00 Black Wtr.
14:00	2	0	0	9,080	9.00 Black Wtr.
15:00	2	0	0	9,080	9.00 Black Wtr.
16:00	2	0	0	9,080	9.00 Black Wtr.
17:00	2	0	0	9,080	9.00 Black Wtr.

Ttl Bbls: 63.00

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit

Forest

Gas:

Prev

Gas:

15

Forest

Oil:

0

Prev Oil: 32

Forest

H2O:

0

Prev

H2O:

9

7/27/08 Basic, Hector- SD for Saturday.

DWC: \$0

CWC: \$772,839

DMC: \$0

CMC: \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit

Forest

Prev

XTO Energy - Midland District Monthly Report

Gas: Gas: 15
 Forest Oil: 0 Prev Oil: 32
 Forest H2O: 0 Prev H2O: 9

7/28/08 Basic, Hector- SD for Sunday.

DWC: \$0 CWC: \$772,839 DMC: \$0 CMC: \$0

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit
 Forest Gas: Prev Gas: 15
 Forest Oil: 0 Prev Oil: 32
 Forest H2O: 0 Prev H2O: 9

7/29/08 Basic, Hector- SITP-0#. RU swab equip. BFL @ 9,083', made 14 runs & swbbd back total of 91 bbls of fluid(all wtr). EFL @ 9,183'. SWI. SDFN.

DWC: \$5,986 CWC: \$778,825 DMC: \$0 CMC: \$0

Swab Zone: Dev

Event Desc: SWAB PERFS Top Interval: 10,389 Bottom Interval: 10,660

	Swab	Casing	Tubing	Beg	BBLs
Time	Runs	Psig	Psig	FL	Rec Comments
07:30	2	0	0	9,083	9.00 dirty wtr
08:30	2	0	0	9,083	9.00 dirty wtr
09:30	2	0	0	9,083	9.00 dirty wtr
10:30	2	0	0	9,083	9.00 dirty wtr
11:30	2	0	0	9,083	9.00 dirty wtr
12:30	2	0	0	9,083	9.00 dirty wtr
13:30	2	0	0	9,083	8.00 dirty wtr
14:30	2	0	0	9,183	10.00 dirty wtr
15:30	2	0	0	9,183	9.00 dirty wtr
16:30	2	0	0	9,183	8.00 dirty wtr
17:30	2	0	0	9,183	10.00 dirty wtr

Ttl Bbls: 99.00

===== UNIVERSITY 9 CEC #8H =====

Rig: Pulling Unit
 Forest Gas: Prev Gas: 15
 Forest Oil: 0 Prev Oil: 32
 Forest H2O: 0 Prev H2O: 9

XTO Energy - Midland District Monthly Report

7/30/08 Basic, Hector- SITP-0#. RIH engage RBP & rel. MIRU PU/LD machine for 3-1/2" rental WS tbg. POOH & LD 220 jts 3-1/2" tbg. SWI. SDFN.

DWC: \$7,356 CWC: \$786,181 DMC: \$0 CMC: \$0

UNIVERSITY 9 CEC #8H

Rig: Pulling Unit

Forest Gas:		Prev Gas:	15
Forest Oil:	0	Prev Oil:	32
Forest H2O:	0	Prev H2O:	9

7/31/08 Basic, Hector- FIN POOH & LD w/3-1/2" rental WS tbg & PKR. Lost RBP coming up. RDMO PU/LD machine. RIH w/ret head for RBP on 2-7/8" prod tbg. Tagged & engaged RBP @ 10,250'. POOH w/200 jts 2-7/8" tbg. SWI. SDFN.

DWC: \$4,985 CWC: \$791,166 DMC: \$0 CMC: \$0

UNIVERSITY 9 CEC #8H

Rig: Pulling Unit

Forest Gas:		Prev Gas:	15
Forest Oil:	0	Prev Oil:	32
Forest H2O:	0	Prev H2O:	9

8/1/08 Basic, Hector- FIN POOH w/2-7/8" tbg, ret head for for RBP & RBP. LD RBP. RIH w/3-1/2" BPMAJ(same), 4'x 2-7/8" PS(same), 2-7/8" API SN(new), 9 jts 2-7/8" (YB) tbg from yard, 2-7/8" x 5-1/2" TAC, 319 jts 2-7/8" L-80 tbg(same), 8' x 2-7/8" L-80 tbg suB(new). ND BOP, set TAC w/26k tension. NU WH. RIH w/2-1/2" x 1-1/2" 30'RHBC w/1" x 16'GA(new), 4'x 7/8" stabilizer bar(same), 1-1/2" wt bar, 7/8" x 26k ST(new), 9- 1-1/2" wt bars(same), 83- 7/8" N-90 rods(same). SWI. SDFN.

DWC: \$7,246 CWC: \$798,412 DMC: \$0 CMC: \$0

Tubing Location: Lower

ZONE		Top	Btm	
1	Desc: Dev horiz OH lat	Perf: 10,381.00	Perf: 11,915.00	OH: Yes
ZONE		Top	Btm	
2	Desc: Dev	Perf: 10,389.00	Perf: 10,660.00	OH: No
Object		Id:	Depth:	
1	Desc:	PBTD	10,678.00	
Object		Id:	Depth:	
2	Desc: 2-7/8" API	SN	10,629.00	
Object		Id:	Depth:	
3	Desc: 5-1/2"	TAC	10,309.00	

Qty	Type	Description	Cond	Top Depth	Btm Depth	Length
1	manual	3-1/2" BPMAJ	Same	0.00	0.00	31.75'

XTO Energy - Midland District Monthly Report

1	Other	2-7/8" Perf Sub	Same	0.00	0.00	4.00'
1	Other	2-7/8" API SN	New	0.00	0.00	1.10'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd IPC Tbg (TK-99)	New	0.00	0.00	31.80'
1	Tubing	2-7/8", 6.5#, L-80, EUE, 8rd Tbg	YB	0.00	0.00	286.20'
1	Other	2-7/8" x 5-1/2" Model "B" TAC w/45K shear pins	New	0.00	0.00	2.60'
319	Tubing	2-7/8", 6.5#, L-80, EUE, 8rd Tbg	Same	0.00	0.00	10,284.49'
1	Tubing	2-7/8", 6.5#, L-80, EUE, 8rd Tbg Sub	New	0.00	0.00	8.00'

Total 10,649.94'

KB Corr 16.80'

Landed @ 10,666.74'

===== UNIVERSITY 9 CEC #8H =====

Midland Monthly Report

UNIVERSITY 9 CEC	Well # 8H		
-------------------------	------------------	--	--

Objective: Acid Frac Well

Forest Gas:		Prev Gas:	15
Forest Oil:	0	Prev Oil:	32
Forest H2O:	0	Prev H2O:	9
AFE:	716066		

1st Rept: 11/17/2007

8/9/08 Well prod 117 BO, 206 BW, 35 MCF, 24 hrs. Well ran 24 hrs on POC.

DWC: \$0 **CWC:** \$810,902 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Forest Gas:		Prev Gas:	15
Forest Oil:	0	Prev Oil:	32
Forest H2O:	0	Prev H2O:	9

8/10/08 Well prod 145 BO, 176 BW, 36 MCF, 24 hrs. Well ran 24 hrs on POC.

DWC: \$0 **CWC:** \$810,902 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Forest Gas:		Prev Gas:	15
Forest Oil:	0	Prev Oil:	32
Forest H2O:	0	Prev H2O:	9

8/12/08 Well prod 297 BO, 49 BW, 42 MCF, 24 hrs. Well ran 24 hrs on POC.

DWC: \$0 **CWC:** \$810,902 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Forest Gas:		Prev Gas:	15
Forest Oil:	0	Prev Oil:	32
Forest H2O:	0	Prev H2O:	9

8/13/08 Well prod 267 BO, 76 BW, 40 MCF, 24 hrs. Well ran 24 hrs on POC.

DWC: \$0 **CWC:** \$810,902 **DMC:** \$0 **CMC:** \$0

===== UNIVERSITY 9 CEC #8H =====

Forest Gas:		Prev Gas:	15
--------------------	--	------------------	----

XTO Energy - Midland District Monthly Report

**Forest
Oil:** 0

Prev Oil: 32

**Forest
H2O:** 0

**Prev
H2O:** 9

8/14/08 Well prod 126 BO, 203 BW, 38 MCF, 24 hrs. Well ran 24 hrs on POC. Final report to acid frac well.

DWC: \$0

CWC: \$810,902

DMC: \$0

CMC: \$0

===== UNIVERSITY 9 CEC #8H =====