

39733-E/2

API No. <u>42-003-38501</u> Application Status # <u>658302</u> SWR Exception Case/Docket No. _____		<b>RAILROAD COMMISSION OF TEXAS</b> <b>OIL &amp; GAS DIVISION</b> <b>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER</b> <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				<b>FORM W-1</b> 07/2004 Permit Status: Pending Approval <i>The RRC has not approved this application.</i> <i>Duplication or distribution of information is at the user's own risk.</i>		
1. RRC Operator No. <b>945936</b>		2. Operator's Name (as shown on form P-5, Organization Report) <b>XTO ENERGY INC.</b>		3. Operator Address (include street, city, state, zip):				
4. Lease Name <b>UNIVERSITY 9 CEC</b>			5. Well No. <b>7H</b>					
<b>GENERAL INFORMATION</b>								
6. Purpose of filing (mark ALL appropriate boxes):								
<input type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input checked="" type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)								
7. Wellbore Profile (mark ALL appropriate boxes):								
<input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack								
8. Total Depth <b>10600</b>		9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
<b>SURFACE LOCATION AND ACREAGE INFORMATION</b>								
11. RRC District No. <b>08</b>		12. County <b>ANDREWS</b>		13. Surface Location: <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore				
14. This well is to be located <u>8.7</u> miles in a <u>SW</u> direction from <u>ANDREWS</u> which is the nearest town in the county of the well site.								
15. Section <b>14</b>		16. Block <b>9</b>		17. Survey <b>UNIVERSITY LAND</b>		18. Abstract No. <b>A-</b>	19. Distance to nearest lease line: <b>138</b> ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: <b>320</b>
21. Lease Perpendiculars: <u>138</u> ft from the <u>WEST</u> line and <u>2680</u> ft from the <u>SOUTH</u> line.								
22. Survey Perpendiculars: <u>546</u> ft from the <u>SOUTH</u> line and <u>2096</u> ft from the <u>EAST</u> line.								
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No				
<b>FIELD INFORMATION</b> List all fields of anticipated completion including Wildcat. List one zone per line.								
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)			29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
08	92534250	UNIVERSITY BLOCK 9 (DEVONIAN)			Oil Well	10600	434.00	8
<b>BOTTOMHOLE LOCATION INFORMATION</b> is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)								
<b>Remarks</b> [FILER Mar 27, 2008 1:49 PM]: PLEASE NOTE THAT SURFACE LOCATION HAS BEEN RESURVEYED. <i>will be second lateral</i>					<b>Certificate:</b> I certify that information stated in this application is true and complete, to the best of my knowledge.			
					Name of filer: <u>Sorina Flores, Drilling Tech</u> Date submitted: <u>Mar 27, 2008</u>			
<b>RRC Use Only</b> Data Validation Time Stamp: Mar 27, 2008 1:50 PM( Current Version )					Phone: <u>(432)6206749</u> E-mail Address (OPTIONAL): <u>sorina_flores@xtoenergy.com</u>			

Permit Status: Pending Approval

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RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION

Form W-1H Supplemental Horizontal Well Information 07/2004

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Status # 658302

Approved Date:

1. RRC Operator No. 945936	2. Operator's Name (exactly as shown on form P-5, Organization Report) XTO ENERGY INC.	3. Lease Name UNIVERSITY 9 CEC	4. Well No. 7H
<b>Lateral Drainhole Location Information</b>			
5. Field as shown on Form W-1 UNIVERSITY BLOCK 9 (DEVONIAN) (Field # 92534250, RRC District 08)			
6. Section 14	7. Block 9	8. Survey UNIVERSITY LAND	9. Abstract
		10. County of BHL ANDREWS	
11. Terminus Lease Line Perpendiculars 2500 ft. from the EAST line. and 2680 ft. from the SOUTH line			
12. Terminus Survey Line Perpendiculars 2680 ft. from the SOUTH line. and 2500 ft. from the EAST line			
13. Penetration Point Lease Line Perpendiculars 546 ft. from the SOUTH line. and 2096 ft. from the EAST line			

**TOPOGRAPHIC LAND SURVEYORS OF TEXAS**

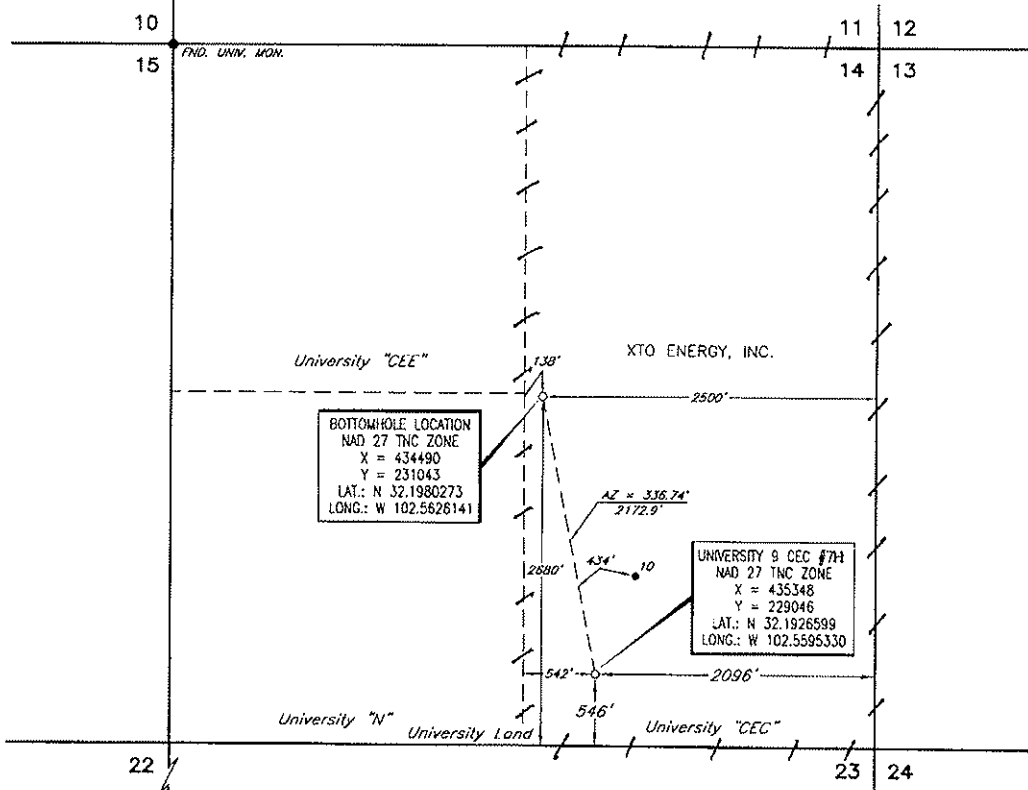
*Surveying and Mapping for the Energy Industry*

2903 N. BIG SPRING • MIDLAND, TEXAS 79705  
 TELEPHONES: (432) 682-1653 • (800) 767-1653 • FAX (432) 682-1743

ANDREWS County, Texas  
 SHL: 546' FSL & 2096' FEL  
 Description: BHL: 2680' FSL & 2500' FFL

SECTION 14, BLOCK 9, UNIVERSITY LAND

NAD 27  
 GRID BEARINGS



**BOTTOMHOLE LOCATION**  
 NAD 27 TNC ZONE  
 X = 434490  
 Y = 231043  
 LAT.: N 32.1980273  
 LONG.: W 102.5626141

**UNIVERSITY 9 CEC #7H**  
 NAD 27 TNC ZONE  
 X = 435348  
 Y = 229046  
 LAT.: N 32.1926599  
 LONG.: W 102.5595330

This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us. This plot does not in any way represent a "Boundary Survey", and does not comply with correct I.B.P.L.S. Minimum Standards of Procedures for Boundary Surveys.

Scale: 1" = 1000'  
 Date Staked: MARCH 25, 2008

Operator XTO ENERGY, INC.

Lease Name & Well No. UNIVERSITY 9 CEC #7H

Ground Elev. 3149' Reference Stakes or NONE

Good Drill Site? YES Stakes Set ±6.7 MILES SOUTHWEST OF ANDREWS, TEXAS

Topography & Vegetation NATURAL MESQUITE PASTURE

Best Accessibility to Location FROM LEASE ROAD ±60' NORTHEAST OF THE LOCATION

Distance & Direction from Hwy Jct. or Town FROM THE JCT. OF U.S. HWY 385 & COUNTY ROAD 5900, GO WEST 3.5 MILES ON COUNTY ROAD 5900, THENCE NORTH 0.2 MILES TO A POINT ±60' NORTHEAST OF THE LOCATION



**CERTIFICATION:**

I, William J. Keating, a Registered Professional Land Surveyor, and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

*William J. Keating*  
 Texas Reg. No. 5041

Invoice # 133814/726NE  
 E.U.O.