



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 10/14/2022
Tracking No.: 274804

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION

Table with Operator, CONTANGO RESOURCES, LLC, Operator 100222, and address 717 TEXAS AVE STE 2900 HOUSTON, TX 77002-

WELL INFORMATION

Table with well details: API 42-003-37915, Well No.: 39, Lease UNIVERSITY CONSOLIDATED -IX-, RRC Lease 19397, Location Section: 7, Block: 5, Survey: UL, Abstract: 000000, County: ANDREWS, RRC District 08, Field MCFARLAND, EAST (QUEEN), Field No.: 59420500, Latitude, Longitude, and direction from ANDREWS.

FILING INFORMATION

Table with filing details: Purpose of Well Record Only, Type of Other/Recompletion, Well Type: Shut-In Producer, Completion or Recompletion 07/09/2022, Type of Permit, Date 07/17/1996, Permit No. 450121, Rule 37 Exception, Fluid Injection, O&G Waste Disposal, Other:

COMPLETION INFORMATION

Table with completion details: Spud 08/17/1996, Date of first production after rig 07/09/2022, Date plug back, deepening, drilling operation 07/01/2022, Date plug back, deepening, recompletion, drilling operation 07/09/2022, Number of producing wells on this lease this field (reservoir) including this 21, Distance to nearest well in lease & reservoir 1320.0, Total number of acres in 2589.20, Elevation 3063 GR, Total depth TVD 5012, Total depth MD, Plug back depth TVD 4983, Plug back depth MD, Was directional survey made other inclination (Form W- No, Rotation time within surface casing Is Cementing Affidavit (Form W-15) No, Recompletion or Yes, Multiple No, Type(s) of electric or other log(s) None, Electric Log Other Description:, Location of well, relative to nearest lease of lease on which this well is 660.0 Feet from the South Line and 691.0 Feet from the West Line of the UNIVERSITY CONSOLIDATED -IX- Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir Gas ID or Oil Lease Well No. Prior Service Type

PACKET: N/A

W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination	Depth 1700.0	Date 03/21/2022
SWR 13 Exception	Depth	

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of		Production
Number of hours 24		Choke
Was swab used during this No		Oil produced prior to

PRODUCTION DURING TEST PERIOD:

Oil		Gas
Gas - Oil 0		Flowing Tubing
Water		

CALCULATED 24-HOUR RATE

Oil	Gas
Oil Gravity - API - 60.:	Casing
Water	

CASING RECORD

<u>Ro</u>	<u>Type of Casing</u>	<u>Casing Size (in.)</u>	<u>Hole Size</u>	<u>Setting Depth</u>	<u>Multi - Stage</u>	<u>Multi - Stage Shoe</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined By</u>
1	Surface	8 5/8	12 1/4	1836			C	850	1416.0	SURF	Circulated to Surface
2	Conventional Production	5 1/2	7 7/8	5011			POZ & C	615	1088.0	1180	Calculation

LINER RECORD

<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
N/A									

TUBING RECORD

<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>	<u>Packer Depth (ft.)/Type</u>
N/A				

PRODUCING/INJECTION/DISPOSAL INTERVAL

<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
N/A			

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment No

Is well equipped with a downhole sleeve? No **If yes, actuation pressure**

Production casing test pressure (PSIG) during hydraulic fracturing **Actual maximum pressure (PSIG) during fracturin**

Has the hydraulic fracturing fluid disclosure been No

<u>Ro</u>	<u>Type of Operation</u>	<u>Amount and Kind of Material Used</u>	<u>Depth Interval (ft.)</u>
1	Cast Iron Bridge Plug	CIBP SET NO CEMENT ON TOP	4782 4784

FORMATION RECORD

<u>Formations</u>	<u>Encountere</u>	<u>Depth TVD</u>	<u>Depth MD</u>	<u>Is formation</u>	<u>Remarks</u>
SALADO SALT	No	2146.0		No	
YATES	No	3280.0		No	
7 RIVERS	No	3560.0		No	
QUEEN	No	4416.0		No	
QUEEN "A" SAND	No	4819.0		No	

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm No
 Is the completion being downhole commingled No

REMARKS

CIBP SET WELL HAD BEEN T/A

RRC REMARKS

PUBLIC COMMENTS:

CASING RECORD :

TUBING RECORD:

WELL HAS BEEN T/A

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed	Rebecca Greer	Title:	Regulatory Tech
Telephone	(432) 523-1021	Date	08/04/2022