



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 10/14/2022
Tracking No.: 274804

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION			
Operator	CONTANGO RESOURCES, LLC	Operator	100222
Operator	717 TEXAS AVE STE 2900 HOUSTON, TX 77002-		

WELL INFORMATION			
API	42-003-37915	County:	ANDREWS
Well No.:	39	RRC District	08
Lease	UNIVERSITY CONSOLIDATED -IX-	Field	MCFARLAND, EAST (QUEEN)
RRC Lease	19397	Field No.:	59420500
Location	Section: 7, Block: 5, Survey: UL, Abstract: 000000		
Latitude		Longitud	
This well is 15 miles in a NE direction from ANDREWS, which is the nearest town in the			

FILING INFORMATION			
Purpose of	Well Record Only		
Type of	Other/Recompletion		
Well Type:	Shut-In Producer	Completion or Recompletion	07/09/2022
Type of Permit	Date	Permit No.	
Permit to Drill, Plug Back, or Rule 37 Exception	07/17/1996	450121	
Fluid Injection			
O&G Waste Disposal			
Other:			

COMPLETION INFORMATION			
Spud	08/17/1996	Date of first production after rig	07/09/2022
Date plug back, deepening, drilling operation	07/01/2022	Date plug back, deepening, recompletion, drilling operation	07/09/2022
Number of producing wells on this lease this field (reservoir) including this	21	Distance to nearest well in lease & reservoir	1320.0
Total number of acres in	2589.20	Elevation	3063 GR
Total depth TVD	5012	Total depth MD	
Plug back depth TVD	4983	Plug back depth MD	
Was directional survey made other inclination (Form W-	No	Rotation time within surface casing Is Cementing Affidavit (Form W-15)	No
Recompletion or	Yes	Multiple	No
Type(s) of electric or other log(s)	None		
Electric Log Other Description:			
Location of well, relative to nearest lease of lease on which this well is	660.0 Feet from the	Off Lease :	No
	691.0 Feet from the	South Line and	
		West Line of the	
		UNIVERSITY CONSOLIDATED -IX-	Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.			
Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type
PACKET:	N/A		

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:			
GAU Groundwater Protection Determination	Depth	1700.0	Date 03/21/2022
SWR 13 Exception	Depth		

Date of		Production
Number of hours	24	Choke
Was swab used during this	No	Oil produced prior to
PRODUCTION DURING TEST PERIOD:		
Oil		Gas
Gas - Oil	0	Flowing Tubing
Water		
CALCULATED 24-HOUR RATE		
Oil		Gas
Oil Gravity - API - 60.:		Casing
Water		

Ro	Type of Casing	Casing	Hole	Setting	Multi -	Multi -	Cement	Cement	Slurry	Top of	TOC
		Size (in.)	Size	Depth	Stage Tool	Stage Shoe	Class	Amoun	Volume (cu.	Cement (ft.)	Determined By
1	Surface	8 5/8	12 1/4	1836			C	850	1416.0	SURF	Circulated to Surface
2	Conventional Production	5 1/2	7 7/8	5011			POZ & C	615	1088.0	1180	Calculation

[illegible]

<u>Ro</u>	<u>Size (in.)</u>	<u>Depth Size (ft.)</u>	<u>Packer Depth (ft.)/Type</u> /
N/A			

<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u> L	<u>To (ft.)</u>
N/A			

Was hydraulic fracturing treatment		No	
Is well equipped with a downhole sleeve?		No	
Production casing test pressure (PSIG) during hydraulic fracturing		If yes, actuation pressure Actual maximum pressure (PSIG) during fracturin	
Has the hydraulic fracturing fluid disclosure been		No	
<u>Ro</u>	<u>Type of Operation</u>	<u>Amount and Kind of Material Used</u>	<u>Depth Interval (ft.)</u>
1	Cast Iron Bridge Plug	CIBP SET NO CEMENT ON TOP	4782 4784

FORMATION RECORD

<u>Formations</u>	<u>Encountere</u>	<u>Depth TVD</u>	<u>Depth MD</u>	<u>Is formation</u>	<u>Remarks</u>
SALADO SALT	No	2146.0		No	
YATES	No	3280.0		No	
7 RIVERS	No	3560.0		No	
QUEEN	No	4416.0		No	
QUEEN "A" SAND	No	4819.0		No	

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm	No
Is the completion being downhole commingled	No

REMARKS	

CIBP SET WELL HAD BEEN T/A

RRC REMARKS

PUBLIC COMMENTS:

CASING RECORD :

TUBING RECORD:
WELL HAS BEEN T/A

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

CASING RECORD :**TUBING RECORD:**

WELL HAS BEEN T/A

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed	Rebecca Greer	Title:	Regulatory Tech
Telephone	(432) 523-1021	Date	08/04/2022