



## WI Partner Report

Monday, February 03, 2014

**Well Name: UNIVERSITY CONS XII 52**

|  |                              |                              |                     |                      |                                     |
|--|------------------------------|------------------------------|---------------------|----------------------|-------------------------------------|
| API/UWI<br>42003379090000              | Surface Legal Location       | Field Name<br>FULLERTON SD   | License #<br>450160 | State/Province<br>TX | Well Configuration Type<br>VERTICAL |
| Original KB Elevation (ft)<br>3,275.00 | KB-Tubing Head Distance (ft) | Spud Date<br>7/11/1996 00:00 | Rig Release Date    | PBTD (All) (ftKB)    | Total Depth All (TVD) (ftKB)        |

### Jobs

|                                     |                                       |                             |  |
|-------------------------------------|---------------------------------------|-----------------------------|--|
| Job Category<br>Completion/Workover | Primary Job Type<br>Recompletion      | Program Type<br>Development | Responsible Party<br>GSTURGIS                |
| AFE Number<br>1520004642            | Total AFE Amount (Cost)<br>212,400.00 | Supplemental AFE Number     | Total AFE + Supp Amount (Cost)<br>212,400.00 |

Objective  
RECOMPLETION

### Rigs

|                          |                                  |                                    |
|--------------------------|----------------------------------|------------------------------------|
| <b>Rig Name:</b> MESA 05 | <b>Rig Start Date:</b> 1/17/2014 | <b>Rig Release Date:</b> 1/24/2014 |
| <b>Rig Name:</b> NO WOR  | <b>Rig Start Date:</b> 1/25/2014 | <b>Rig Release Date:</b> 1/31/2014 |

### Daily Operations

| Rpt # | Start Date | Day Total (Cost) | Cum To Date (Cost) | Summary  | Ops Next Rpt   |
|-------|------------|------------------|--------------------|--|--|
| 1.0   | 1/14/2014  | 1,500.00         | 1,500.00           | DRIVE TO ODESSA TEXAS. PREP FOR JOB.   | LINE UP EQUIPMENT FOR JOB.   |
| 2.0   | 1/15/2014  | 1,500.00         | 3,000.00           | LINING UP EQUIPMENT FOR JOB.   | LOCATE WELL. CHECK ANCHORS FOR PULL TEST.  |
| 3.0   | 1/16/2014  | 1,500.00         | 4,500.00           | DRIVE TO ANDREWS. FIND LOCATION & CHECK ANCHORS. TAG ON ANCHORS SHOWED LAST TEST ON 2 -2009. LINE UP ANCHOR TESTING UNIT TO TEST ANCHORS.  | TEST ANCHORS. MIRU WOR.  |
| 4.0   | 1/17/2014  | 1,725.00         | 6,225.00           | 8:00 A.M. - 9:00 A.M. - HSM. REVIEW JSEA. MIRU ANCHOR TESTING UNIT. PULL TEST & TAGGED ANCHORS.<br>4:30 P.M. - 6:30 P.M. - HSM. REVIEW JSEA. MIRU WOR. SDFD.   | BLEED WELL DN. POOH W/ RODS & PUMP LAYING DN RODS. POOH W/ TBG SCANNING TBG OOH. LAY TBG DOWN. |
| 5.0   | 1/18/2014  | 4,475.00         | 10,700.00          | 7:00 A.M. - HSM. REVIEW JSEA.<br>7:30 A.M. - OPEN WELL. WELL WAS DEAD.<br>7:45 A.M. - UNHANG PUMP JACK HEAD. PREP AREA TO LAY RODS DN ON GROUND.<br>8:30 A.M. - UNSEAT PUMP. POOH W/ 1 1/4" X 26' PR, 1 1/2" X 1 1/4" X 14' PR LINER, 2- 6' X 7/8" SUBS, 103- 7/8" RODS (Norris 97E & RC2 85), 169- 3/4" RODS, 2" X 1 1/2" X 16' PUMP, & 6' GAS ANCHOR. (CALLED ANDREWS PUMP & SUPPLY TO PICK UP PUMP. HAULED PUMP TO ANDREWS).<br>1:30 P.M. - DUG OUT AROUND WELL HEAD AND FOUND SURFACE VALVE (HAVE CONNECTIONS ORDERED TO BRING SURFACE VALVE UP TO SURFACE).<br>2:30 P.M. - SWI. SDFWE.                              | SDFWE  |
| 6.0   | 1/19/2014  | 4,475.00         | 15,175.00          | SDFWE  | SDFWE  |
| 7.0   | 1/20/2014  | 6,377.00         | 21,552.00          | 7:30 A.M. - HSM. REVIEW JSEA.<br>8:00 A.M. - BLOW WELL DN. ( START TO ND WELL HEAD. NOTICED THEY DID NOT BRING X-OVER SPOOL FOR BOPS.WAIT ON SPOOL FOR 2.5 HRS). ALSO HAD TO WAIT ON FORKLIFT TO MOVE RODS OUT OF THE WAY & SET PIPE RACKS. FORK LIFT TRUCK WAS BROKE DN DUE TO RUNNING OVER CG @ HIGHWAY. HE WAS @ THE WRONG CG..<br>10:30 A.M. - HSM. REVIEW JSEA. MI PIPE RACKS & CATWALK.<br>11:00 A.M. - SET PIPE RACKS & CATWALK.<br>12:00 P.M. - SD FOR LUNCH.<br>12:30 P.M. - ND WELL HEAD. NU BOPS.<br>1:30 P.M. - DIG OUT CELLAR. CALL FOR ONE CALL TO SET ANCHOR TO STABILIZE WELL HEAD.<br>3:00 P.M. - SDFD. | WILL SET ANCHOR TO STABILIZE WELL HEAD. POOH W/ TBG. EVALUATE CSG.                             |



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| API/UWI<br>42003379090000              | Surface Legal Location       | Field Name<br>FULLERTON SD   | License #<br>450160 | State/Province<br>TX | Well Configuration Type<br>VERTICAL |
| Original KB Elevation (ft)<br>3,275.00 | KB-Tubing Head Distance (ft) | Spud Date<br>7/11/1996 00:00 | Rig Release Date    | PBTD (All) (ftKB)    | Total Depth All (TVD) (ftKB)        |

### Daily Operations

| Rpt # | Start Date | Day Total (Cost) | Cum To Date (Cost) | Summary  | Ops Next Rpt  |
|-------|------------|------------------|--------------------|--|---|
| 8.0   | 1/21/2014  | 5,878.00         | 27,430.00          | 7:00 A.M. - HSM. REVIEW JSEA. OPEN WELL. WELL WAS STATIC.<br>7:30 - A.M. - MIRU ANCHOR TRUCK. SET ANCHOR TO STABILIZE WELL HEAD. RDMO ANCHOR TRUCK.<br>8:30 A.M. - RU TO PULL TBG. MIRU SCANNING UNIT.<br>10:30 A.M. - POOH W/ TBG SCANNING & LAYING DN TBG.<br>11:30 A.M. - HUNG UP COMING OOH @ 5854'. WORKED W/ TBG ROTATING AND PULLING UP TO 55,000# (27K OVER STRING WEIGHT).<br>1:30 P.M. - WORKED TBG THRU TIGHT SPOT. CONTINUE TO POOH W/ TBG SCANNING, STRAPPING, & LAYING DN TBG. POOH W/ 220 JTS 2 3/8" 4.6# J-55 TBG, SN, 2 3/8" X 4' PS, 2 3/8" X 30' MA W/ COLLAR & BP.<br>6:00 P.M. - SWI. SDFD. | MIRU SLU. RIH W/ GR.  |
| 9.0   | 1/22/2014  | 15,668.00        | 43,098.00          | 7:00 A.M. HSM. REVIEW JSEA. MIRU SLU. HAD TO WAIT ON FLANGE W/ 4 1/2" THREADS SO SLU COULD TIE ONTO IT. HAD A HARD TIME LOCATING FLANGE. HAD TO HAVE ONE SHIPPED IN.<br>12:30 P.M. - RIH W/ 3.875 GR. SET DN @ 5838' SL MEASUREMENT. WORK W/ GR TRYING TO GET DN. WOULD NOT GO.<br>1:10 P.M. - POOH W/ GR. GR HAD SOME KNICKS & GOUGES IN IT.<br>1:40 - RIH W/ 3.70" LEAD BLOCK. GOT IMPRESSION OF CSG.<br>2:00 P.M. - POOH W/ LEAD BLOCK. LEAD BLOCK HAD SOME ROUGH SCRATCH MARKS ON ONE SIDE. ALSO HAD SONE KNICKS IN THE BOTTOM ON ONE SIDE.<br>3:00 P.M. RDMO SLU.<br>3:30 P.M. - SWI. SDFD.                 | RDMO WOR. PREP WELL TO RUN CIT LOG                                  |
| 10.0  | 1/23/2014  | 1,500.00         | 44,598.00          | HSM. REVIEW JSEA. ASSESED WEATHER CONDITIONS. RIG SUPERINTENDENT & RIG OPERATOR MADE DECISION NOT TO RD WOR DUE TO HIGH WINDS.<br>8:00 A.M. SDFD.  | WILL RDMO WOR. MIRU WEATHER EWL. RIH W/ CIT LOG.                    |
| 11.0  | 1/24/2014  | 18,857.00        | 63,455.00          | 7:00 A.M. - HSM. REVIEW JSEA. RDMO WOR.<br>9:00 A.M. HSM. REVIEW JSEA. MIRU EWL. BLOW WELL DN. RIH W/ CIT LOG. LOG FROM 5810' TO SURFACE.<br>12:30 P.M. - RIH W/ 2.75 JB TO 6850'. POOH W/ JB. RDMO EWL.<br>2:00 P.M. SWI. SDFD.   | WILL RIH W/ 2.75 MAGNA PLUG & SET. DUMP BAIL CMT. RIH W/ GAMMA/CBL. |
| 12.0  | 1/25/2014  | 12,275.00        | 75,730.00          | 10:00 A.M. HSM. REVIEW JSEA. MIRU WEATHERFORD EWL. (WEATHERFORD WAS 3 HRS LATE DUE TO WAITING ON SETTING TOOL).<br>11:00 A.M. - RIH W/ 2.75 MAGNA PLUG. SET PLUG @ 6850'.<br>12:00 P.M. - POOH W/ SETTING TOOL.<br>4:00 P.M. - RIH W/ BAILER & DUMP BAILED 10' CMT ON TOP OF PLUG.<br>5:30 P.M. - RDMO EWL.<br>6:00 P.M. - SWI. SDFWE.<br><br>NOTES : WEATHERFORD DID NOT BRING DUMP BAILER. HAD TO WAIT 3 HRS FOR DUMP BAILER.  | SDFWE. (WILL RUN CBL ON MONDAY A.M.).                               |
| 13.0  | 1/26/2014  | 2,110.00         | 77,840.00          | SDFWE.   | LINE UP EQUIPMENT FOR JOB.  |



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|  |                              |                              |                     |                      |                                     |
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|-------|------------|------------------|--------------------|---|---|
| 14.0  | 1/27/2014  | 9,856.00         | 87,696.00          | 8:00 A.M. - HSM. REVIEW JSEA. MIRU EWL. MIRU PUMP TRUCK. OPEN WELL & BLOW DN.<br>9:30 A.M.- LOAD HOLE W/ 40 BBLs 2% KCL.<br>11:00 A.M. - RIH W/ CBL & LOG UP TO 300' PAST EST TOC @ 1650'. POOH W/ CBL.<br>12:30 P.M. RDMO EWL.<br>1:00 P.M. - SWI. SDFD. | EVALUATING OPTIONS.                         |
| 15.0  | 1/28/2014  | 1,360.00         | 89,056.00          | SD EVALUATING OPTIONS.  | EVALUATING OPTIONS.                         |
| 16.0  | 1/29/2014  | 200.00           | 89,256.00          | SDFD. EVALUATING OPTIONS.   | ND BOPS. INSTALL CAP W/ VALVE ON WELL HEAD. |
| 17.0  | 1/30/2014  | 200.00           | 89,456.00          | WELL SI. EVALUATING OPTIONS.  | ND BOPS. INSTALL CAP W/ VALVE ON WELL HEAD. |
| 18.0  | 1/31/2014  | 750.00           | 90,206.00          | 7:00 A.M. - HSM. REVIEW JSEA.<br>8:00 A.M. - OPEN WELL. BLOW WELL DN.<br>8:30 A.M. - ND BOPS. NUWELL HEAD W/ VALVE.<br>9:30 A.M. -SWI.  | EVALUATING OPTIONS. FINAL REPORT.           |