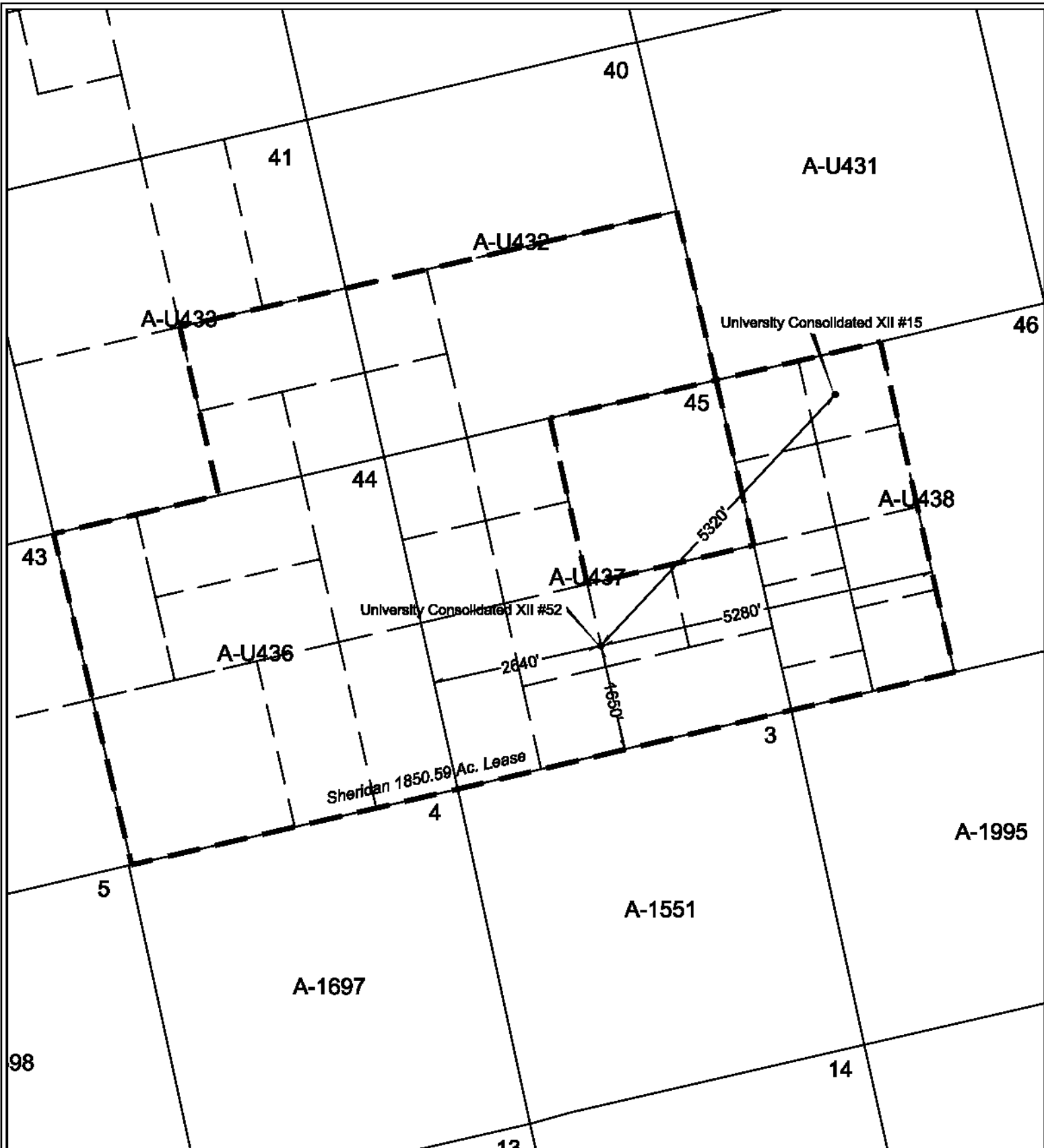


API No. <u>42-003-37909</u> Drilling Permit # <u>769955</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. 775854		2. Operator's Name (as shown on form P-5, Organization Report) SHERIDAN PRODUCTION COMPANY, LLC		3. Operator Address (include street, city, state, zip):			
4. Lease Name UNIVERSITY CONSOLIDATED XII		5. Well No. 52					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> New Drill <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) </div>							
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>							
8. Total Depth 7150		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. 08		12. County ANDREWS		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>14</u> miles in a <u>W</u> direction from <u>ANDREWS</u> which is the nearest town in the county of the well site.							
15. Section 45		16. Block 13		17. Survey UL		18. Abstract No. A-U437	
				19. Distance to nearest lease line: 1650 ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 1850	
21. Lease Perpendiculars: <u>1650</u> ft from the <u>S</u> line and <u>5280</u> ft from the <u>E</u> line.							
22. Survey Perpendiculars: <u>1650</u> ft from the <u>S</u> line and <u>2640</u> ft from the <u>W</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
08	33230500	FULLERTON (SAN ANDRES)		Oil or Gas Well	7150	5320.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS							
Remarks [FILER Sep 13, 2013 8:54 AM]: THIS WELL WILL BE COMMINGLED IN THE FULLERTON & FULLERTON (SAN ANDRES) FIELDS.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Mary Sutton</u> Name of filer </div> <div> <u>Sep 13, 2013</u> Date submitted </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(432)2537966</u> Phone </div> <div> <u>msutton@sheridanproduction.com</u> E-mail Address (OPTIONAL) </div> </div>			
RRC Use Only							
Data Validation Time Stamp: Sep 18, 2013 2:02 PM('As Approved' Version)							

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

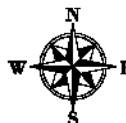
PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <div style="text-align: right;">769955</div>	DATE PERMIT ISSUED OR AMENDED <div style="text-align: center;">Sep 18, 2013</div>	DISTRICT <div style="text-align: center;">* 08</div>																				
API NUMBER <div style="text-align: right;">42-003-37909</div>	FORM W-1 RECEIVED <div style="text-align: center;">Sep 13, 2013</div>	COUNTY <div style="text-align: center;">ANDREWS</div>																				
TYPE OF OPERATION <div style="text-align: center;">RECOMPLETION</div>	WELLBORE PROFILE(S) <div style="text-align: center;">Vertical</div>	ACRES <div style="text-align: center;">1850</div>																				
OPERATOR <div style="text-align: right;">775854</div> <div style="text-align: center;">SHERIDAN PRODUCTION COMPANY, LLC</div>		NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: <div style="text-align: center;">(432) 684-5581</div>																				
LEASE NAME <div style="text-align: center;">UNIVERSITY CONSOLIDATED XII</div>		WELL NUMBER <div style="text-align: center;">52</div>																				
LOCATION <div style="text-align: center;">14 miles W direction from ANDREWS</div>		TOTAL DEPTH <div style="text-align: center;">7150</div>																				
Section, Block and/or Survey <div style="display: flex; justify-content: space-between;"> <div>SECTION ◀ 45</div> <div>BLOCK ◀ 13</div> <div>ABSTRACT ◀ U437</div> </div> <div style="display: flex; justify-content: space-between;"> <div>SURVEY ◀ UL</div> <div></div> <div></div> </div>																						
DISTANCE TO SURVEY LINES <div style="text-align: center;">1650 ft. S 2640 ft. W</div>		DISTANCE TO NEAREST LEASE LINE <div style="text-align: center;">1650 ft.</div>																				
DISTANCE TO LEASE LINES <div style="text-align: center;">1650 ft. S 5280 ft. E</div>		DISTANCE TO NEAREST WELL ON LEASE <div style="text-align: center;">See FIELD(s) Below</div>																				
FIELD(s) and LIMITATIONS: <div style="text-align: center;">* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</div>																						
<table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">FIELD NAME LEASE NAME</th> <th style="width:10%;">ACRES NEAREST LEASE</th> <th style="width:10%;">DEPTH</th> <th style="width:10%;">WELL # NEAREST WE</th> <th style="width:10%;">DIST</th> </tr> </thead> <tbody> <tr> <td>-----</td> <td>-----</td> <td>-----</td> <td>-----</td> <td>---</td> </tr> <tr> <td>FULLERTON (SAN ANDRES)</td> <td align="center">1850.00</td> <td align="center">7,150</td> <td align="center">52</td> <td align="center">08</td> </tr> <tr> <td>UNIVERSITY CONSOLIDATED XII</td> <td align="center">1650</td> <td></td> <td align="center">5320</td> <td></td> </tr> </tbody> </table>			FIELD NAME LEASE NAME	ACRES NEAREST LEASE	DEPTH	WELL # NEAREST WE	DIST	-----	-----	-----	-----	---	FULLERTON (SAN ANDRES)	1850.00	7,150	52	08	UNIVERSITY CONSOLIDATED XII	1650		5320	
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UNIVERSITY CONSOLIDATED XII	1650		5320																			
RESTRICTIONS: This is a hydrogen sulfide field. Hydrogen Sulfide Fields with perforations must be isolated and tested per State Wide Rule 36 and a Form H-9 filed with the district office. Fields with SWR 10 authority to downhole commingle must be isolated and tested individually prior to commingling production.																						
<div style="text-align: center;">THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS</div> <p>This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.</p>																						



I certify that this plat is true and correct to the best of my knowledge:

Sylvia Shoemaker



SHERIDAN Sheridan Production Company, LLC 9 Greenway Plaza Suite 1800 Houston, Texas 77046	
Fullerton (San Andres) Field Abstract A-1447, Section 45, U. Survey, Andrews Co., Texas	
University Consolidated XII #52 1650' FSL & 2640' FWL of Section 45, Block 13	
Drawn by: <u>Collette</u> Legend: <u>John Green XII #52</u>	For: <u>SP</u> Date: <u>08/08/2013</u>