RAILROAD COMMISSION OF TEXAS

Form G-1

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 08/14/2024
Tracking No.: 315506

GAS WELL BACK PRESSURE TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION

Operator CONTANGO RESOURCES, LLC **Operator** 100222
Operator 600 TRAVIS STREET SUITE 7330 HOUSTON, TX 77002-

WELL INFORMATION

API 42-003-37766 **County:** ANDREWS
Well 1 **RRC District** 08
Lease UNIVERSITY "SS" **Field** FULLERTON (SAN ANDRES)
RRC Gas ID 171242 **Field No.:** 33230500
Location Section: 30, Block: 13, Survey: UL, Abstract: 000000

Latitude **Longitud**
This well is 12 **miles in** NW
direction ANDREWS,
which is the nearest town in the

FILING INFORMATION

Purpose of Well Record Only
Type of Other/Recompletion
Well Type: Shut-In Producer **Completion or Recompletion** 04/25/2024

Type of Permit	Date	Permit No.
Permit to Drill, Plug Back, or	12/04/1995	442441
Rule 37 Exception		
Fluid Injection		
O&G Waste Disposal		
Other:		

COMPLETION INFORMATION

Spud 01/11/1996 **Date of first production after rig** 04/25/2024
Date plug back, deepening, drilling operation 04/22/2024 **Date plug back, deepening, recompletion, drilling operation** 04/25/2024
Number of producing wells on this lease this field (reservoir) including this 1 **Distance to nearest well in lease & reservoir** 1367.0
Total number of acres in 160.00 **Elevation** 3252 GR
Total depth TVD 4550 **Total depth MD**
Plug back depth TVD 4280 **Plug back depth MD**
Was directional survey made other inclination (Form W- No **Rotation time within surface casing Is Cementing Affidavit (Form W-15)** Yes
Recompletion or Yes **Multiple** No
Type(s) of electric or other log(s) None
Electric Log Other Description:
Location of well, relative to nearest lease boundaries of lease on which this well is 552.0 **Feet from the** South **Line and** 707.0 **Feet from the** West **Line of the** UNIVERSITY "SS" **Lease.** **Off Lease:** No

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type

G1: N/A

PACKET: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection		**Depth**	1550.0	**Date**	03/24/2021
SWR 13 Exception		**Depth**			

GAS MEASUREMENT DATA

Date of **Gas measurement method**

Gas production during test

Was the well preflowed for 48 No

Run No.	Line size	Orif. or Choke Size (in.)	24 hr. Coeff. Orif. Or Choke	Static Pm or Choke (in.)	Diff (hw)	Flow Temp (°F)	Temp. (Ftf)	Gravity (Fg)	Compress (Fpv)	Volume (MCF/day)

N/A

FIELD DATA AND PRESSURE CALCULATIONS

Gravity (dry **Gravity (liquid hydrocarbons) (Deg.**

Gas-Liquid Hydro Ratio (CF/Bbl): **Gravity (mixture):**

Avg. shut in temp. (° **Bottom hole temp. and** **°F@** **FT**

Run	Time of Run (Min.)	Choke Size	Wellhead Pressure	Wellhead Flow Temp (°F)

N/A

CASING RECORD

Ro	Type of Casing	Casing Size (in.)	Hole Size	Setting Depth	Multi - Stage Tool	Multi - Stage Shoe	Cement Class	Cement Amoun	Slurry Volume (cu.	Top of Cement (ft.)	TOC Determined By
1	Surface	8 5/8	12 1/4	270			PP	160	211.0	SURF	Circulated to Surface
2	Conventional Production	5 1/2	7 7/8	4550			PP	1050	1877.0	SURF ACE	Circulated to Surface

LINER RECORD

Ro	Liner Size	Hole Size (in.)	Liner Top	Liner Bottom	Cement Class	Cement Amoun	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By

N/A

TUBING RECORD

Ro	Size (in.)	Depth Size (ft.)	Packer Depth (ft.)/Type
			/

N/A

PRODUCING/INJECTION/DISPOSAL INTERVAL

Ro	Open hole?	From (ft.)	To (ft.)
		L	

N/A

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment No

Is well equipped with a downhole actuation sleeve? No

If yes, actuation pressure

Production casing test pressure (PSIG)

Actual maximum pressure (PSIG) during hydraulic fracturing

fracturin

Has the hydraulic fracturing fluid disclosure been

No

Ro	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)	
1	Cast Iron Bridge Plug	CIBP SET WITH 20' OF CEMENT ON TOP	4280.0	4300.0

FORMATION RECORD

Formations	Encountere	Depth TVD	Depth MD	Is formation isolated?	Remarks
YATES	No	2904.0		No	
SAN ANDRES	No	4404.0		No	

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm No

Is the completion being downhole commingled (SWR No

REMARKS

FILING G-1 TO REFLECT WELL BEING T/A WITH CIBP BEING SET

RRC REMARKS

PUBLIC COMMENTS:

CASING RECORD :

TUBING RECORD:

CIBP HAS BEEN SET AND WELL HAS BEEN T/A

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

GAS MEASUREMENT DATE REMARK:

OPERATOR'S CERTIFICATION			
Printed	Rebecca Greer	**Title**	Regulatory Tech
Telephone	(432) 523-1021	**Date**	05/14/2024