

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

API No. (if available) 42-		00337607		1. RRC District 8					
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING									
2. FIELD NAME (as per RRC records) Shafter Lake [Clearfork]		3. Lease Name Shafter Lake Clearfork Unit		5. Well Number 527W					
6. OPERATOR Highmark Energy Operating, LLC		6a. Original Form W-1 filed in name of:		10. County Andrews					
7. ADDRESS PO BOX 138 Poynor, Tx 75782		6b. Any subsequent W-1's filed in name of:		11. Date Drilling Permit Issued					
8. Location of well, relative to nearest lease boundaries of lease on which this well is located		feet from line and feet from line of the lease		12. Permit Number					
9a. SECTION, BLOCK and SURVEY 2 14 UL		9b. Distance and direction from nearest town in this county		13. Date Drilling Commenced					
16. Type Well (oil, gas, or dry) Injection	Total Depth 7030'	If multiple completion list all field names and oil lease or gas id no.'s		Gas ID or Oil Lease # 34414	Oil - O Gas - G 34411	Well # 34411	14. Date Drilling Completed		
18. If gas, amt. of cond. on hand at time of plugging								15. Date Well Plugged 11-1-24	
CEMENTING TO PLUG AND ABANDON DATA:									
		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date		10-30-24	10-30-24	10-31-24	10-31-24	10-31-24	11-1-24		
20. Size of Hole or Pipe in which Plug Placed (inches)		4.5	4.5	4.5	4.5	4.5	4.5		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		6500'	4100'	3000'	1805'	638'	30'		
*22. Sacks of Cement Used (each plug)		15	20	20	20	40	100		
*23. Slurry Volume Pumped (cu. ft.)		19.95	26.6	26.6	26.6	53.2	133		
*24. Calculated Top of Plug (ft.)		6270'	3795'	2695'	1425'	900'	Surface		
25. Measured Top of Plug (if tagged) (ft.)			3770'		1420'	913'	Surface		
*26. Slurry Wt. # / Gal.		14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement		C	C	C	C	C	C		
28. CASING AND TUBING RECORD AFTER PLUGGING		29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)				
8 5/8		1750'	1750'	12 1/4					
4 1/2		7030'	7030'	7 7/8					
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS									
FROM 6694'		TO 6717'		FROM		TO			
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Sergio Rosales

Signature of Cementer or Authorized Representative

Rocker A Cementers

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

TITLE

DATE

PHONE

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud applied? Circulated	33. Mud Weight LBS/GAL 9.5
34. Total Depth 4800'	Other Fresh Water Zones by T.D.W.R. TOP BOTTOM	35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If No, Explain	
Depth of Deepest Fresh Water 300'	_____ _____ _____	_____ _____ _____	
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well Rocker A Cementers P.O. Box 97 Post, TX 79356		Date RRC District Office notified of plugging	
38. Name(s) and address(es) of surface owners of well site _____ _____ _____ _____ _____			
39. Was notice given before plugging to the above?			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service. <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <input type="checkbox"/> Log Attached </div> <div> <input type="checkbox"/> Log released to _____ Date _____ </div> </div> <div style="margin-top: 10px;"> Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic </div>			
41. Date FORM P-8 (Special Clearance) filed:			
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced			
R R C USE ONLY Nearest field _____			

REMARKS

Plug-1 CIBP @6500' Spot 15sks on Top,.

Plug-2 Spot 20sks from 4100',. Tag Toc @3770',.

Plug-3 Spot 20sks from 3000',.

Plug-4 Spot 25sks from 1805',. Tag Toc @1420',.

Plug-5 Perf @1050' Squeeze 40sks, Tag Toc @913',.

Plug-6 Perf @350', Pumped 100sks Circulated Cement to Surface,.