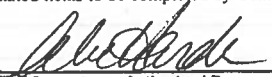


RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Job No. 8872		API NO. (if available) 42- 003-37421		1. RRC District 08							
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING				4. RRC Lease or Id. Number 16497							
2. FIELD NAME (as per RRC Records) McFarland (Queen)		3. Lease Name STATE UNIV # 1 QN CONS UT		5. Well Number 2934							
6. OPERATOR OXY USA INC		6a. Original Form W-1 filed in name of:		10. County ANDREWS							
7. ADDRESS PO BOX 50250 MIDLAND TX 70705-0250		6b. Any subsequent W-1's filed in name of:		11. Date Drilling Perm if Issued							
8. Location of well, relative to nearest lease boundaries of lease on which this well is located		feet from line and feet from line of the lease		12. Permit Number							
9a. SECTION, BLOCK, AND SURVEY Section 29/Block 4/Survey UL		9b. Distance and direction from nearest town in this county		13. Date Drilling Commenced							
16. Type Well (oil, gas, or dry) Oil		Total Depth TD 4850'/PB 4645'		17. If multiple completion list all field names and oil lease or gas ID No.'s <table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th>GAS ID or OIL LEASE #</th><th>Oil - O Gas - G</th><th>WELL #</th></tr></thead><tbody><tr><td></td><td></td><td></td></tr></tbody></table>		GAS ID or OIL LEASE #	Oil - O Gas - G	WELL #			
GAS ID or OIL LEASE #	Oil - O Gas - G	WELL #									
18. If Gas, Amt. of Cond. on Hand at time of Plugging				14. Date Drilling Completed 6/24/2015							
				15. Date Well Plugged 6/24/2015							
CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8		
*19. Commencing Date		6/24/2015	6/24/2015	6/24/2015	6/24/2015						
20. Size of Hole or Pipe in which Plug Placed (inches)		5-1/2	5-1/2	5-1/2	5-1/2						
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		4538	3123	1867	320						
*22. Sacks of Cement Used (inch plg)		15	25	80	60						
*23. Slurry Volume Pumped *cu. ft.)		19.8	33	105.6	79.2						
*24. Calculated Top of Plug (ft.)		4390	2876	1077	Surface						
25. Measured Top of Plug (if tagged) (ft.)		-	-	1095	Surface						
*26. Slurry Wt. # /Gal.		14.8	14.8	14.8	14.8						
*27. Type Cement		C	C	C	C						
28. CASING AND TUBING RECORD AFTER PLUGGING		29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO									
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE(in.)	29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)						
8-5/8	24	1798	1798	10-5/8							
5-1/2	15.5	4829	4829	7-7/8							
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS											
FROM	4682	TO	4730	FROM	TO						
FROM		TO		FROM	TO						
FROM		TO		FROM	TO						
FROM		TO		FROM	TO						
FROM		TO		FROM	TO						

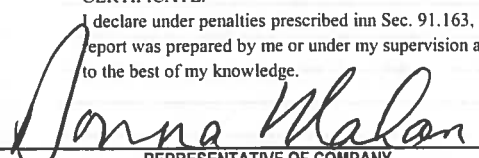
I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.


Signature of Cementer or Authorized RepresentativeViva Energy Services
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


REPRESENTATIVE OF COMPANYReg. Coordinator 7/1/15
TITLE DATEPhone 713-215-7
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud Applied? Recirculator	33. Mud Weight <div style="text-align: right;">10 LBS/GAL</div>
34. Total Depth TD 4850'/PB 4645' Depth of Deepest Fresh Water <div style="text-align: center;">1750</div>	Other Fresh Water Source by T.D.W.R. <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> TOP Surface 1175 </div> <div style="text-align: center;"> BOTTOM 250 1750 </div> </div>	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
36. If NO, Explain			
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Viva Energy Services, PO Box 4437, Odessa TX, 79760-4437		Date RRC District Office notified of plugging 6/23/2015	
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases			
39. Was Notice Given Before Plugging to Each of the Above?			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service,			
<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached </div> <div> <input type="checkbox"/> Log released to _____ Date _____ </div> </div>			
Type Logs:			
<div style="display: flex; justify-content: space-between;"> <div><input type="checkbox"/> Driller's</div> <div><input type="checkbox"/> Electric</div> <div><input type="checkbox"/> Radioactivity</div> <div><input type="checkbox"/> Acoustical/Sonic</div> </div>			
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced			
R R C USE ONLY Nearest Field _____			

REMARKS

06-23-15 NOTIFIED RRC OF MOVE IN AND RIG UP. JOB NUMBER 8872.

06-24-15 RIH TBG & TAG EXISTING CIBP AT 4538'. MIX/PUMP MLF. SPOT 15 SX CEMENT AT 4538'. SPOT 25 SX @ 3123'. SPOT 80 SX @ 1867'. WOC & TAG @ 1095'. SPOT 60 SX 320' TO SURFACE. LET EXCESS CEMENT FILL CELLAR. RDMOWSU.