

**RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION**

|                        |  |                              |
|------------------------|--|------------------------------|
| Job No.<br><b>8872</b> | API NO. (if available)<br><b>42- 003-37421</b> | 1. RRC District<br><b>08</b> |
|------------------------|--|------------------------------|

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

|   |   |   |                 |  |   |
|---|---|---|-----------------|--|---|
| 2. FIELD NAME (as per RRC Records)<br><b>McFarland (Queen)</b>                                      |   | 3. Lease Name<br><b>STATE UNIV # 1 QN CONS UT</b>                             |                 | 4. RRC Lease or Id. Number<br><b>16497</b> |   |
| 6. OPERATOR<br><b>OXY USA INC</b>   |   | 6a. Original Form W-1 filed in name of:                                       |                 | 5. Well Number<br><b>2934</b>              |   |
| 7. ADDRESS<br><b>PO BOX 50250 MIDLAND TX 70705-0250</b>   |   | 6b. Any subsequent W-1's filed in name of:                                    |                 | 10. County<br><b>ANDREWS</b>               |   |
| 8. Location of well, relative to nearest lease boundaries<br>of lease on which this well is located |   | feet from   | line and        | feet from                                  | 12. Permit Number                         |
| 9a. SECTION, BLOCK, AND SURVEY<br><b>Section 29/Block 4/Survey UL</b>                               |   | 9b. Distance and direction from nearest town in this county                   |                 | 13. Date Drilling Commenced                |   |
| 16. Type Well (oil, gas, or dry)<br><b>Oil</b>  | Total Depth<br><b>TD 4850'/PB 4645'</b> | 17. If multiple completion list all field names and oil lease or gas ID No.'s |                 |  | 14. Date Drilling Completed               |
| 18. If Gas, Amt, of Cond. on Hand at time of Plugging   |   | GAS ID or OIL LEASE #   | Oil - O Gas - G | WELL #                                     | 15. Date Well Plugged<br><b>6/24/2015</b> |

| CEMENTING TO PLUG AND ABANDON DATA:                    | PLUG #1   | PLUG #2   | PLUG #3   | PLUG #4   | PLUG #5 | PLUG #6 | PLUG #7 | PLUG #8 |
|--|-----------|-----------|-----------|-----------|---------|---------|---------|---------|
| *19. Commencing Date                                   | 6/24/2015 | 6/24/2015 | 6/24/2015 | 6/24/2015 |         |         |         |         |
| 20. Size of Hole or Pipe in which Plug Placed (inches) | 5-1/2     | 5-1/2     | 5-1/2     | 5-1/2     |         |         |         |         |
| 21. Depth to Bottom of Tubing or Drill Pipe (ft.)      | 4538      | 3123      | 1867      | 320       |         |         |         |         |
| *22. Sacks of Cement Used (inch plg)                   | 15        | 25        | 80        | 60        |         |         |         |         |
| *23. Slurry Volume Pumped *cu. ft.)                    | 19.8      | 33        | 105.6     | 79.2      |         |         |         |         |
| *24. Calculated Top of Plug (ft.)                      | 4390      | 2876      | 1077      | Surface   |         |         |         |         |
| 25. Measured Top of Plug (if tagged) (ft.)             | -         | -         | 1095      | Surface   |         |         |         |         |
| *26. Slurry Wt. # /Gal.                                | 14.8      | 14.8      | 14.8      | 14.8      |         |         |         |         |
| *27. Type Cement                                       | C         | C         | C         | C         |         |         |         |         |

|   |           |                   |                    |                |   |  |  |  |
|---|-----------|-------------------|--------------------|----------------|---|--|--|--|
| 28. CASING AND TUBING RECORD AFTER PLUGGING |           |                   |                    |                | 29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO                                |  |  |  |
| SIZE  | WT. #/FT. | PUT IN WELL (ft.) | LEFT IN WELL (ft.) | HOLE SIZE(in.) | 29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.) |  |  |  |
| 8-5/8                                       | 24        | 1798              | 1798               | 10-5/8         |   |  |  |  |
| 5-1/2                                       | 15.5      | 4829              | 4829               | 7-7/8          |   |  |  |  |
|   |           |                   |                    |                |   |  |  |  |

|  |      |    |      |      |  |    |  |
|--|------|----|------|------|--|----|--|
| 30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS |      |    |      |      |  |    |  |
| FROM   | 4682 | TO | 4730 | FROM |  | TO |  |
| FROM   |      | TO |      | FROM |  | TO |  |
| FROM   |      | TO |      | FROM |  | TO |  |
| FROM   |      | TO |      | FROM |  | TO |  |
| FROM   |      | TO |      | FROM |  | TO |  |

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
\* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative: *[Signature]*      Name of Cementing Company: Viva Energy Services

CERTIFICATE:  
I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

*Donna Malan*      Reg. Coordinator      7/1/15      Phone 713-215-7  
REPRESENTATIVE OF COMPANY      TITLE      DATE      A/C      NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

