

RAILROAD COMMISSION OF TEXAS

Tracking No.: 62097

Status: Submitted

Oil and Gas Division

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. **42- 003-37408**

7. RRC District No.
08

8. RRC Lease No.
37129

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) FUHRMAN-MASCHO		2. LEASE NAME 8802 JV-P FUHRMAN -H-		9. Well No. 4	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) BTA OIL PRODUCERS, LLC		RRC Operator No. 041867		10. County of well site ANDREWS	
4. ADDRESS 104 S PECOS MIDLAND, TX 79701-0000				11. Purpose of filing Initial Potential <input type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain In remarks) <input checked="" type="checkbox"/>	
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) 43 , 13 , UL		6b. Distance and direction to nearest town in this county. 6 MILES NORTH TO FRANKEL CITY			
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR			GAS ID or OIL LEASE #	Oil-O Gas-G	Well #
N/A					
13. Type of electric or other log run Acceptable cased hole logs			14. Completion or recompletion date 10/20/2006		

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test	16. No. of hours tested	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump)			18. Choke size
19. Production during Test Period	Oil - BBLS	Gas - MCF	Water - BBLS	Gas - Oil Ratio 0	Flowing Tubing Pressure PSI
20. Calculated 24-Hour Rate	Oil - BBLS	Gas - MCF	Water - BBLS	Oil Gravity-API-60°	Casing Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)		23. Injection Gas-Oil Ratio	
REMARKS: SET CIBP @ 4400'					

INSTRUCTIONS: File an original and one copy of the completed FormW-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

	WELL TESTERS CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.
Signature: Well Tester _____	Name of Company _____
RRC Representative _____	

	OPERATOR'S CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.
Type or printed name of operator's representative _____	
(432) 682-3753 EXT 143 12/19/2012	
Telephone: Area Code Number Month Day Year	
Regulatory Analyst	
Title of Person _____	
Gary Bond	
Signature _____	

SECTION III										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion										25. Permit to Drill, Plug Back or Deepen									
New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/>										DATE 07/11/2003 PERMIT NO. 534042									
26. Notice of Intention to Drill this well was filed in Name of										Rule 37 Exception									
BTA OIL PRODUCERS(041860)										PERMIT NO.									
27. Number of producing wells on this lease in this field (reservoir) including this well										Water Injection Permit									
2										PERMIT NO.									
28. Total number of acres in this lease										Salt Water Disposal Permit									
241.38										PERMIT NO.									
29. Date Plug Back, Deepening, Workover or Drilling Operations:										Other									
Commenced 10/20/2006 Completed 10/20/2006										PERMIT NO.									
30. Distance to nearest well, Same Lease & Reservoir										PERMIT NO.									
1200.0																			
31. Location of well, relative to nearest lease boundaries										Feet From North Line and 1680.0 Feet from									
973.0 East Line of the 8802 JV-P FUHRMAN -H-										Lease									
32. Elevation (DF, RKB, RT, GR ETC.)										33. Was directional survey made other than inclination (Form W-12)?									
										<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
34. Top of Pay										35. Total Depth									
4462										7200									
36. P. B. Depth										37. Surface Casing Determined by									
										Field Rules <input type="checkbox"/> Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Dt. of Letter 01/18/1994									
										Railroad Commission (Special) <input type="checkbox"/> Dt. of Letter									
38. Is well multiple completion?																			
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.										GAS ID or OIL LEASE #									
FIELD & RESERVOIR										Oil-0 Gas-G									
N/A										Well #									
40. Intervals Drilled by:										41. Name of Drilling Contractor									
Rotary Tools <input checked="" type="checkbox"/> Cable Tools										N/A									
										42. Is Cementing Affidavit Attached?									
										<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
43. CASING RECORD (Report All Strings Set in Well)																			
CASING SIZE										WT #/FT.									
DEPTH SET										MULTISTAGE TOOL DEPTH									
TYPE & AMOUNT CEMENT (sacks)										HOLE SIZE									
TOP OF CEMENT										SLURRY VOL. cu. ft.									
8 5/8										24.0									
1650										1620.0									
5 1/2										17.0									
7200										3576.0									
44. LINER RECORD																			
Size										Top									
Bottom										Sacks Cement									
Screen																			
N/A																			
45. TUBING RECORD										46. Producing Interval (this completion) Indicate depth of perforation or open hole									
Size										Depth Set									
Packer Set										From N/A To									
N/A										From To									
										From To									
										From To									
										From To									
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
Depth Interval										Amount and Kind of Material Used									
N/A																			
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)																			
Formations										Depth									
Formations										Depth									
null																			
REMARKS: SET CIBP @ 4400'. WELL TA'D. NO TUBING, RODS OR PUMPING UNIT. NUMBER OF PRODUCING WELLS																			
INCLUDES PRODUCING AND SHUT-IN PRODUCING WELLS.																			