

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Tracking No.: 62097

Status: Submitted

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. **42- 003-37408**

7. RRC District No.
08

8. RRC Lease No.
37129

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) FUHRMAN-MASCHO		2. LEASE NAME 8802 JV-P FUHRMAN -H-		9. Well No. 4	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) BTA OIL PRODUCERS, LLC			RRC Operator No. 041867		10. County of well site ANDREWS
4. ADDRESS 104 S PECOS MIDLAND, TX 79701-0000					
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) 43 , 13 , UL			6b. Distance and direction to nearest town in this county. 6 MILES NORTH TO FRANKEL CITY		
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR				GAS ID or OIL LEASE #	Oil-0 Gas-G
N/A					Well #
13. Type of electric or other log run Acceptable cased hole logs				14. Completion or recompletion date 10/20/2006	

11. Purpose of filing

Initial Potential

Retest

Reclass

Well record only (Explain In remarks)

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test	16. No. of hours tested	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump)			18. Choke size
19. Production during Test Period	Oil - BBLS	Gas - MCF	Water - BBLS	Gas - Oil Ratio	Flowing Tubing Pressure PSI
				0	
20. Calculated 24-Hour Rate	Oil - BBLS	Gas - MCF	Water - BBLS	Oil Gravity-API-60°	Casing Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas-Oil Ratio
REMARKS: SET CIBP @ 4400'					

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

Type or printed name of operator's representative

(432) 682-3753 EXT 143 **12/19/2012**

Telephone: Area Code Number Month Day Year

Regulatory Analyst

Title of Person

Gary Bond

Signature

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)										
24. Type of Completion New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/>					25. Permit to Drill, Plug Back or Deepen DATE 07/11/2003 PERMIT NO. 534042 Rule 37 Exception CASE NO.					
26. Notice of Intention to Drill this well was filed in Name of BTA OIL PRODUCERS(041860)					Water Injection Permit PERMIT NO.					
27. Number of producing wells on this lease in this field (reservoir) including this well 2			28. Total number of acres in this lease 241.38		Salt Water Disposal Permit PERMIT NO.					
29. Date Plug Back, Deepening, Workover or Drilling Operations: 10/20/2006		Commenced 10/20/2006		Completed 10/20/2006		30. Distance to nearest well, Same Lease & Reservoir 1200.0				
31. Location of well, relative to nearest lease boundaries 973.0 Feet From North East Line of the 8802 JV-P FUHRMAN -H-				Line and 1680.0 Feet from Lease						
32. Elevation (DF, RKB, RT, GR ETC.)				33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No						
34. Top of Pay 4462		35. Total Depth 7200		36. P. B. Depth		37. Surface Casing Determined by Field Rules <input type="checkbox"/> Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/>		Dt. of Letter 01/18/1994 Dt. of Letter		
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No										
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR N/A					GAS ID or OIL LEASE #		Oil-0 Gas-G		Well #	
40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools		41. Name of Drilling Contractor N/A					42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
43. CASING RECORD (Report All Strings Set in Well)										
CASING SIZE	WT #/FT.	DEPTH SET		MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)		HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.	
8 5/8	24.0	1650			C 1000		12 1/4	0	1620.0	
5 1/2	17.0	7200			C 1500		7 7/8	1025	3576.0	
44. LINER RECORD										
Size		Top		Bottom		Sacks Cement		Screen		
N/A										
45. TUBING RECORD										
Size	Depth Set		Packer Set		From N/A		To			
N/A					From		To			
					From		To			
					From		To			
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
Depth Interval					Amount and Kind of Material Used					
N/A										
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)										
Formations		Depth		Formations		Depth				
		null								
REMARKS: SET CIBP @ 4400'. WELL TA'D. NO TUBING, RODS OR PUMPING UNIT. NUMBER OF PRODUCING WELLS INCLUDES PRODUCING AND SHUT-IN PRODUCING WELLS.										