

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

FORM W-3

Rev. 12/92

FOD1296

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						API NO. (If available) <b>42-003-37408</b>		1. RRC District <b>08</b>	
2. FIELD NAME (as per RRC Records) <b>Fuhrman-Mascho</b>						3. Lease Name <b>8802 JV-P Fuhrman -H-</b>		4. RRC Lease or ID Number <b>37129</b>	
6. OPERATOR <b>BTA Oil Producers, LLC</b>						6a. Original Form W-1 Filed in Name of: <b>BTA Oil Producers</b>		5. Well Number <b>4</b>	
7. ADDRESS <b>104 S Pecos, Midland, TX 79701</b>						6b. Any Subsequent W-1's Filed in Name of:		10. County <b>Andrews</b>	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located.						973 Feet From <b>north</b> Line and 1680 Feet From <b>east</b> Line of the <b>8802 JV-P Fuhrman -H-</b> Lease		11. Date Drilling Permit Issued <b>07/11/2003</b>	
9a. SECTION, BLOCK, AND SURVEY <b>Sec. 43, Blk. 13, University Lands</b>						9b. Distance and Direction From Nearest Town in this County <b>6 miles south from Frankel City</b>		12. Permit Number <b>534042</b>	
16. Type Well (Oil, Gas, Dry) <b>Oil</b>		Total Depth <b>7200</b>		17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s				13. Date Drilling Commenced <b>06/24/2003</b>	
18. If Gas, Amt. of Cond. on Hand at time of Plugging						GAS ID or OIL LEASE #		Oil- O Gas- G	
						WELL #		14. Date Drilling Completed <b>06/27/2003</b>	
								15. Date Well Plugged <b>12/13/12</b>	
CEMENTING TO PLUG AND ABANDON DATA:						PLUG #1		PLUG #2	
*19. Cementing Date						12/12/12		12/12/12	
20. Size of Hole or Pipe in which Plug Placed (inches)						5 1/2		5 1/2	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)						4400		2900	
*22. Sacks of Cement Used (each plug)						15		20	
*23. Slurry Volume Pumped (cu. ft.)						19.8		26.4	
*24. Calculated Top of Plug (ft.)						4248		2698	
25. Measured Top of Plug (if tagged) (ft.)								1378	
*26. Slurry Wt. #/Gal.						14.8		14.8	
*27. Type Cement						C		C	
28. CASING AND TUBING RECORD AFTER PLUGGING						29. Was any Non-Drillable Material (Other than Casing) Left in This Well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SIZE	WT.#/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)					
8 5/8		1650	1650						
5 1/2		7200	6609						
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS									
FROM	7042	TO	7049	FROM	TO				
FROM	6995	TO	7026	FROM	TO				
FROM	4462	TO	4546	FROM	TO				
FROM		TO		FROM	TO				
FROM		TO		FROM	TO				

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

*Bar mty*  
Signature of Cementer or Authorized Representative

**BCM & Associates, Inc.**  
Name of Cementing Company

## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

*Gary Bond*  
REPRESENTATIVE OF COMPANY

Regulatory Analyst 12/18/2012 Phone 432-682-3753  
TITLE DATE A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? <b>pump</b>	33. Mud Weight <b>9.5</b>
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24. Total Depth <b>7200</b>	Other Fresh Water Zones by T.D.W.R.	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Depth of Deepest Fresh Water <b>250</b>	TOP <b>1100</b> BOTTOM <b>1575</b>	36. If NO, Explain

37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. <b>BCM &amp; Associates, Inc. PO Box 13077, Odessa, TX 79768</b>	Date RRC District Office notified of plugging <b>12/11/12</b>
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38. Name(s) and Adresse(s) of Surface Owner of Well Site

39. Was Notice Given Before Plugging to Each of the Above?

**FILL IN BELOW FOR DRY HOLES ONLY**

40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.			
<input type="checkbox"/> Log Attached	<input type="checkbox"/> Log released to	Date	
Type Logs:			
<input type="checkbox"/> Driller's	<input type="checkbox"/> Electric	<input type="checkbox"/> Radioactivity	<input type="checkbox"/> Acoustical/Sonic

41. Date FORM P-8 (Special Clearance) Filed?

42. Amount of Oil produced prior to Plugging	bbls*
* File FORM P-1 (Oil Production Report) for month this oil was produced	

<b>R R C USE ONLY</b>
Nearest Field

<b>REMARKS</b> <b>Job # 15763</b> <b>12/12/12 Tagged CIBP @ 4400'.</b>