

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

API NO.
(If available) **42-003-37408**

1. RRC District

08

4. RRC Lease or ID Number

37129

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records) Fuhrman-Mascho		3. Lease Name 8802 JV-P Fuhrman -H-		5. Well Number 4	
6. OPERATOR BTA Oil Producers, LLC		6a. Original Form W-1 Filed in Name of: BTA Oil Producers		10. County Andrews	
7. ADDRESS 104 S Pecos, Midland, TX 79701		6b. Any Subsequent W-1's Filed in Name of:		11. Date Drilling Permit Issued 07/11/2003	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located.		973 Feet From north Line and 1680 Feet From east Line of the 8802 JV-P Fuhrman -H- Lease		12. Permit Number 534042	
9a. SECTION, BLOCK, AND SURVEY Sec. 43, Blk. 13, University Lands		9b. Distance and Direction From Nearest Town in this County 6 miles south from Frankel City		13. Date Drilling Commenced 06/24/2003	
16. Type Well (Oil, Gas, Dry) Oil	Total Depth 7200	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s			14. Date Drilling Completed 06/27/2003
18. If Gas, Amt. of Cond. on Hand at time of Plugging		GAS ID or OIL LEASE #	Oil- O Gas- G	WELL #	15. Date Well Plugged 12/13/12

CEMENTING TO PLUG AND ABANDON DATA:								PLUG #7	PLUG #8
*19. Cementing Date	12/12/12	12/12/12	12/12/12	12/12/12	12/13/12	12/13/12			
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2	5 1/2	5 1/2	5 1/2	8 5/8	8 5/8			
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	4400	2900	1700	1164	300	31			
*22. Sacks of Cement Used (each plug)	15	20	30	20	40	10			
*23. Slurry Volume Pumped (cu. ft.)	19.8	26.4	39.6	26.4	52.8	13.2			
*24. Calculated Top of Plug (ft.)	4248	2698		962	152				
25. Measured Top of Plug (if tagged) (ft.)			1378			surface			
*26. Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8	14.8	14.8			
*27. Type Cement	C	C	C	C	C	C			

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any Non-Drillable Material (Other than Casing) Left in This Well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
SIZE	WT.#/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)	
8 5/8		1650	1650	12 1/4		
5 1/2		7200	6609	7 7/8		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	7042	TO	7049	FROM	TO
FROM	6995	TO	7026	FROM	TO
FROM	4462	TO	4546	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Barntz
Signature of Cementer or Authorized Representative

BCM & Associates, Inc.
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Gary Bond
REPRESENTATIVE OF COMPANY Regulatory Analyst 12/18/2012 Phone 432-682-3753
TITLE DATE A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? pump	33. Mud Weight 9.5
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24. Total Depth 7200	Other Fresh Water Zones by T.D.W.R. TOP 1100 BOTTOM 1575	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Depth of Deepest Fresh Water 250		36. If NO, Explain

37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. BCM & Associates, Inc. PO Box 13077, Odessa, TX 79768	Date RRC District Office notified of plugging 12/11/12
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38. Name(s) and Adresse(s) of Surface Owner of Well Site

39. Was Notice Given Before Plugging to Each of the Above?

FILL IN BELOW FOR DRY HOLES ONLY

40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.

Log Attached Log released to _____ Date _____

Type Logs:

Driller's Electric Radioactivity Acoustical/Sonic

41. Date FORM P-8 (Special Clearance) Filed?

42. Amount of Oil produced prior to Plugging _____ bbls*

* File FORM P-1 (Oil Production Report) for month this oil was produced

R R C USE ONLY

Nearest Field _____

REMARKS
Job # 15763
12/12/12 Tagged CIBP @ 4400'.