

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONU.T. LANDS
FEB 11 2010

FORM W-3

Rev. 12/92

PFR0598

Job No. 09-13483		API NO. (if available) 42-003-37357		1. RRC District 08							
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING											
2. FIELD NAME (as per RRC Records) Fullerton		3. Lease Name Fullerton Clearfork Unit		5. Well Number 7524							
6. OPERATOR ExxonMobil Corporation		6a. Original Form W-1 Filed in Name of: <i>Marathon Oil</i>		10. County Andrews							
7. ADDRESS P.O. Box 4358 corp-MI-246 Houston, Tx 77210-4358		6b. Any Subsequent W-1's Filed in Name of:		11. Date Drilling Permit Issued <i>Amended 11-2-93</i>							
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located <i>9264 Feet From North Line and 13877 Feet From East Line of the Fullerton Clearfork Unit</i>		9b. Distance and Direction from Nearest Town in this County 2 miles NW from Frankel City		12. Permit Number 416383							
9a. SECTION, BLOCK, AND SURVEY 8 13 ULS		9b. Distance and Direction from Nearest Town in this County 2 miles NW from Frankel City		13. Date Drilling Commenced <i>9-28-93</i>							
16. Type Well (Oil, Gas, Dry) OIL	Total Depth 9000/7329pb	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>GAS ID or OIL LEASE #</th> <th>Oil - O Gas - G</th> <th>WELL #</th> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table>		GAS ID or OIL LEASE #	Oil - O Gas - G	WELL #				14. Date Drilling Completed <i>10-17-93</i>	
GAS ID or OIL LEASE #	Oil - O Gas - G	WELL #									
18. If Gas, Amt, of Cond. on Hand at time of Plugging				15. Date Well Plugged 1/4/2010							
CEMENTING TO PLUG AND ABANDON DATA:											
*19. Commencing Date	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8			
20. Size of Hole or Pipe in which Plug Placed (inches)	12/21/09	12/21/09	12/22/09	12/28/09	12/29/09	12/30/09	12/31/09	1/4/10			
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2			
*22. Sacks of Cement Used (inch plg)	5950	4460	2700	1650	1200	455	300	65			
*23. Slurry Volume Pumped *cu. ft.)	25	30	45	25	60	35	80	8			
*24. Calculated Top of Plug (ft.)	33	39.6	59.4	33	79.2	46.2	105.6	10.56			
25. Measured Top of Plug (if tagged) (ft.)	5703	4164	2600	1403	1100	355	65	Surface			
*26. Slurry Wt. # /Gal.	-	4120	2560	1380	1102	300	65	Surface			
*27. Type Cement	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8			
28. CASING AND TUBING RECORD AFTER PLUGGING	C	C	C	C	C	C	C	C			
SIZE		WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO						
13 3/8		48	405	405	29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material (Use Reverse Side of Form if more space is needed.)						
8 5/8		32	4400	4400							
5 1/2		15.5	7450	7450							
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS											
FROM 6050		TO 7320		FROM		TO					
FROM		TO		FROM		TO					
FROM		TO		FROM		TO					
FROM		TO		FROM		TO					
FROM		TO		FROM		TO					

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

[Signature]
Signature of Cementer or Authorized Representative

Key Energy Services
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Daman Taylor
REPRESENTATIVE OF COMPANY

Workover Tech.
TITLE

2-3-2010
DATE

Phone *432 238-2087*
AC NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

REGULATORY CONTACT
BHAVNA THAKKAR
281-654-1923

2/5/10

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud Applied? Recirculator		33. Mud Weight 10 LBS/GAL	
34. Total Depth 9000	Other Fresh Water Source by T.D.W.R. TOP 1150 BOTTOM 1550 (1550)		35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Depth of Deepest Fresh Water 250		36. If NO, Explain			
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Key Energy Services P.O. Box 1068 Andrews, Tx 79714				Date RRC District Office notified of plugging 12/16/2009	
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases University Lands West Texas Operations P.O. Box 553 Midland, TX 79707-0553					
39. Was Notice Given Before Plugging to Each of the Above? Yes					
FILL IN BELOW FOR DRY HOLES ONLY					
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service, <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____					
Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic					
41. Date FORM P-8 (Special Clearance) Filed?					
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced					
R R C USE ONLY Nearest Field _____					

REMARKS

12-21-09 Contact Amy with TRRC. Set CIBP at 5950'. Pumped 25 sks cement at 5950'. Pumped 30 sks at 4460.
 12-22-09 tagged at 4120'. Perf at 2700'. Sqze 45 sks.
 12-23-09 tagged at 2560'. Perf at 1600'. Pressured up to 2000 psi. held.
 12-28-09 talk to danny miles trrc. Spot 25 sks at 1650'. Tagged at 1380'. Perf at 1200'.
 12-29-09 pumped 60 sks under pkr. Had circulation of intermediate csg.
 12-30-09 tagged plug at 1102'. Perf at 455'. Break circulation of intermediate csg. Unable to break circulation of surface csg, but able to inject. Talked to paul whitehead of the trrc. Pumped 35 sks and displaced top of cement to 355'.
 12-31-09 tagged at 300'. Perforate csg at 300'. Circulate 5 1/2" X 8 5/8". Pressured up on perms to 1000 psi with intermediate valve closed, still unable to get injection of 8 5/8" X 13 3/8" annulus. Informed Mike Houston TRRC. circulate intermediate csg with 85 sks. 1-4-10 Tag at 65'. Circulate to surface.

"The Subject well was permitted and drilled by marathon oil company as the university # 801"