

Type or print only

## RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Form W-2

Rev. 4/1/83

483-046

API No. 42-003 37264

7. RRC District No.

08

8. RRC Lease No.

34582

9. Well No.

4

## Oil Well Potential Test Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat)  
Martin (Clear Fork)2. LEASE NAME  
University ATP

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)

Minihan Oil &amp; Gas Corporation

RRC Operator No

569688

10. County of well site

Andrews

4. ADDRESS

P. O. Box 4364 Midland, Texas 79704

5. If Operator has changed within last 60 days, name former operator

11. Purpose of filing

Rule 10  
Initial Potential

Retest

Reclass

Well record only  
(explain in Remarks)

6a. Location (Section, Block, and Survey)

Sec 15 Blk 11 UL

6b. Distance and direction to nearest town in this county.

16 miles SW Andrews

12. If workover or reclass, give former  
FIELD & RESERVOIRGAS ID or  
OIL LEASE #Oil - O  
Gas - G

WELL NO.

13. Type of electric or other

14. Completion or recompletion date

9-20-00

## SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test 9-25-00	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping— Size & Type of pump) P		18. Choke size
19. Production during Test Period	Oil - BBLs 35	Gas - MCF 170	Water - BBLs 35	Flowing Tubing Pressure PSI
20. Calculated 24- Hour Rate	Oil - BBLs 35	Gas - MCF 170	Water - BBLs 35	Casing Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 300		23. Injection Gas—Oil Ratio

REMARKS

RECORD CODIFICATION  
APR 09 2001

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

## WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

RECEIVED  
R.R.C. OF TEXAS  
OCT 11 2000  
MIDLAND, TEXAS

## OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

H. H. Krusekopf

Agent

Typed or printed name of operator's representative

Title of Person

(915) 682-2636

10 / 10 / 00

Telephone: Area Code

Number

Date:

mo.

day

year

Signature

MAPPING

## SECTION II

## DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion:

New Well ☐Deepening ☐Plug Back ☐Other ☒25. Permit to Drill  
Plug Back or  
Deepen

DATE

9-28-00

PERMIT NO.

500117

Rule 37

CASE NO.

Exception

Water Injection

PERMIT NO.

Permit

Salt Water Disposal

PERMIT NO.

Permit

Other

PERMIT NO.

26. Notice of Intention to Drill this well was filed in Name of

Minihan Oil &amp; Gas Corporation

27. Number of producing wells on this lease in this field (reservoir) including this well

3

28. Total number of acres in this lease

168

29. Date Plug Back, Deepening, WorkOver or Drilling Operations

Commenced

Completed

8-2-2000

8-7-2000

30. Distance to nearest well, Same Lease &amp; Reservoir

1400

Rule 10 (9-18-00)

31. Location of well, relative to nearest lease boundaries of lease on which this well is located

1327

Feet From north

Line and 980

Feet from

west

Line of the University ATP

Lease

32. Elevation (DF, RKB, RT, GR, ETC.)

3330 Gr

33. Was directional survey made other than inclination (Form W-12)?

☐ Yes☒ No No new surveys ran

34. Top of Pay

4224

35. Total Depth

8950

36. P. B. Depth

7588

37. Surface Casing

Determined by Field ☐ Rules

Recommendation of T.D.W.R.

Railroad Commission (Special)

Dt. of Letter

Dt. of Letter

38. Is well multiple completion?

No

39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.

FIELD &amp; RESERVOIR

GAS ID or  
OIL LEASE #Oil-O  
Gas-GWELL  
#

40. Intervals Drilled by Rotary Tools Cable Tools

41. Name of Drilling Contractor

42. Is Cementing Affidavit Attached?

☐ Yes☐ No

43

## CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13 3/8	54	1515		1050 C	17 1/2	surf	1866
8 5/8	32	3962		850 C	11	surf	2158
5 1/2	15.5	8950	6995	700 H + 850 C	7 7/8	2418	2296

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## LINER RECORD

Size	TOP	Bottom	Sacks Cement	Screen

45.

## TUBING RECORD

Size	Depth Set	Packer Set	From	To
2 7/8	7530		4224	4372 San Andres
			5729	5749 Clear Fork
			7476	7536 Wichita Co.

46. Producing Interval (this completion) Indicate depth of perforation or open hole

47.

## ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used
4224 - 4372	3000 gal acid; 49,126# sd, 598 bbl gel

48.

## FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
Grybrg	3980	L. Clfk	6220
San Andres	4210	Ellenburger	8720
U. Clfk	5610		

REMARKS

Downhole commingle permit granted 7-9-99; amended 9-18-2000 to include (San Andres). This report filed to show new completion.

Three  
Baw